

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003
Name McCoy Petroleum Corporation
Address: 8080 E Central, Ste. 300,
City/State/Zip: Wichita, KS 67206
Purchaser- Semcrude-Oil
Operator Contact Person Scott Hampel
Phone: (316) 636-2737
Contractor: Name* Sterling Drilling Co.
License 5142
Wellsite Geologist: Terry McLeod

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD slow Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date, _____ Original Total Depth* _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No _____
 Dual Completion _____ Docket No _____
 Other (SWD or Enhr.?) _____ Docket No _____

07/14/05 07/23/05 09/01/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24,364-00-00
County Ness
E/2 W/2 NE Sec 11 Twp 19 S. R 24 East West
1600' feet from S N (circle one) Line of Section
1375' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW Sw
Lease Name McDonald "A" Well # 1-11
Field Name Wildcat
Producing Formation Mississippian
Elevation: Ground 2284' Kelly Bushing 2296'
Total Depth 4400' Plug Back Total Depth* _____
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1584' Feet
If Alternate 11 completion, cement circulated from 1584'
feet depth to Surface w/ 240 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) With 12/2-07
Chloride content 61,000 ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name _____ License No - _____
Quarter _____ Sec _____ Twp _____ S. R _____ East West
County _____ Docket No * _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature* Scott Hampel
Title Engineering/Production Mgr. Date _____

Subscribed and sworn to before me this 19th day of October, 2005

Notary Public Melinda K. Valadez
MELINDA K. VALADEZ
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2/27/07

Melinda Valadez

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: McDonald "A" Well #: 1-11
Sec 11 Twp 19 S. R 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets) [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run (Sub-It Copy) [X] Yes [] No

[X] Log Formation (Top), Depth and Datum [X] Sample
Name Top Datum

See Attached

List All E. Logs Run: Dual Induction Log
Geologist's Report
Sonic Cement Bond Log
Micro Log
Compensated Neutron/SSD Log

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface Casing and Production Casing.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a 'RECEIVED' stamp dated OCT 21 2005.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes a 'KCC WICHITA' stamp.

Table with 2 main sections: TUBING RECORD (Size, Set At, Packer At, Liner Run) and Date of First, Resumed Production, SWD or Enhr. (Producing Method: Flowing, Pumping, Gas Lift, Other).

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [X] Pert. [] Dually Comp. [] Commingled
(If vented, Submit A CO- 18.) [] Other (Specify)

SAMPLE TOPS**Structure Compared To:**

McCoy Petroleum Corp
McDonald "A" #1-11
Approx. E/2 W/2 NE
Sec. 11-19S-24W
KB: 2296'

McCoy Petroleum Corp
Pavlu 'A' #1-2
100' SE of W/2 SW
Sec. 2-19S-24W
KB: 2313'

Pickrell
McDonald 'T' #1
SW NW NW
Sec. 11-19S-24W
KB: 2305'

Anhydrite	1547 (+ 749)	+ 1	- 2
Base Anhydrite	1587 (+ 709)		
Heebner	3697 (-1401)	-10	- 8
Lansing	3741 (-1445)	- 9	-10
Stark	4013 (-1717)	-12	- 3
Hushpuckney	4041 (-1745)	-13	- 7
Pawnee	4155 (-1859)	-16	- 4
Ft. Scott	4236 (-1940)	-13	- 4
Cherokee	4261 (-1965)	-14	- 4
Cherokee Sd	4316 (-2020)	N/A	N/A
Mississippian	4342 (-2046)	-23	- 6
RTD	4400 (-2104)		

ELECTRIC LOG TOPS**Structure Compared To:**

McCoy Petroleum Corp
McDonald "A" #1-11
Approx. E/2 W/2 NE
Sec. 11-19S-24W
KB: 2296'

McCoy Petroleum Corp
Pavlu 'A' #1-2
100' SE of W/2 SW
Sec. 2-19S-24W
KB: 2313'

Pickrell
McDonald 'T' #1
SW NW NW
Sec. 11-19S-24W
KB: 2305'

Anhydrite	1546 (+ 750)	+ 2	- 1
Heebner	3694 (-1398)	- 7	- 5
Lansing	3734 (-1436)	- 2	- 1
Stark	4010 (-1714)	- 9	Flat
Pawnee	4152 (-1856)	-13	- 2
Fort Scott	4234 (-1938)	-11	- 2
Cherokee	4257 (-1961)	-10	Flat
1 st Cherokee Sand	4306 (-2010)	Absent	Absent
2 nd Cherokee Sand	4322 (-2026)	Absent	Absent
Conglomerate Sand	4338 (-2042)	Absent	Absent
Mississippian	4344 (-2048)	-25	Absent
LTD	4398 (-2102)		- 8

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