

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/30/05 8/31/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26104-0000
County: Wilson
C. NE4 NW4 Sec. 27 Twp. 28 S. R. 14 East West
660' feet from S (N) (circle one) Line of Section
1980' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Jantz Well #: A-5
Field Name: Cherokee Basin Coal Gas

Producing Formation: See Perforating Record
Elevation: Ground: 872' Kelly Bushing: _____
Total Depth: 1176' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from bottom casing
_____ feet depth to surface w/ 135 _____ sx cmt.

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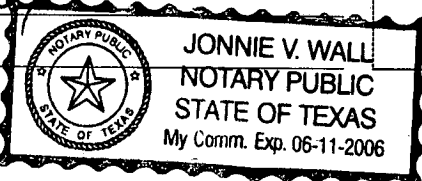
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) AL II WITH 12-12-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: KCC
Lease Name: _____ License No. 00132005
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jens Hansen
Title: Mgr. Date: 10-17-05
Subscribed and sworn to before me this 17th day of October
2005
Notary Public: Jonnie Wall
Date Commission Expires: _____



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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Side Two

ORIGINAL

Operator Name: Blue Jay Operating, LLC Lease Name: Jantz Well #: A-5
Sec. 27 Twp. 28 S. R. 14 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Driller Log Enclosed

Electric Logs Enclosed

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CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
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TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No

Date of First Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [x] Other (Explain) waiting on pipeline

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Soid [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW	S 27 T 28 R 14E			
API #:	15-205-26104-00-00	Location C, NE4, NW			
Operator:	Blue Jay Operating LLC	County: Wilson			
4916 Camp Bowie Suite 204					
Fort Worth, TX 76107		Gas Tests			
Well #:	A-5	Lease Name:	Jantz		
Location:	660 ft. from N	Line	Depth	Pounds	Office flow - MCF
	1980 ft. from W	Line	804	1	1/4" 8.95
			904	2	1/4" 12.7
Spud Date:	8/30/2005		954	3	1/4" 15.7
Date Completed:	8/31/2005	TD:	1029	Gas Check Same	
Geologist:			1054	Gas Check Same	
Casing Record	Surface	Production	1196	Gas Check Same	
Hole Size	11"	6 3/4"			
Casing Size	8 5/8"				
Weight	26#				
Setting Depth	42'				
Cement Type	Portland				
Sacks	8 W				
Feet of Casing	42'				
05LH-083105-R4 CW- 046-Jantz A-5 - BJO					
Rig Time	Work Performed				

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	12	Overburden	535	572	lime	951	952	coal
12	38	shale	572	576	shale	952	1022	sand/ shale
38	94	lime	576	614	lime	1022	1023	coal
94	190	shale	614	678	shale	1023	1034	shale
190	212	lime	678	706	lime	1034	1035	coal
212	245	shale	706	795	sand/ shale	1035	1068	shale
245	254	lime	795	796	coal	1068	1084	sand- No Show
254	263	sand- Oil	796	802	shale	1084	1175	sand/ shale
263	274	sand/ shale	802	825	Pink lime	1175	1276	Mississippi lime
274	285	lime	825	873	Oswego lime	1276		Total Depth
285	369	shale	873	878	Summit			
369	471	lime	878	884	lime			
471	479	shale	884	889	Mulky			
479	518	sand- No Show	889	891	lime			
518	528	lime	891	907	shale			
528	535	shale	907	951	sand/ shale			

Blue Jay Oper. WELL ENGINEERING DRILLING REPORT

DATE: 9-1-05
 RIG: Cherokee Wells
 SUPV: _____
 RPT TIME: 8:00 AM
 RANGE: 1A
 County: W. KS State: Ks
 Csg Hole Cost = _____

WELL NAME: M. JANTZ A-5
 POOL: _____ SEC. 27 TW 28
 PROJECT # _____ API# _____
 AFE Cost _____ Dry Hole Cost = _____

DEPTH _____ DAYS _____ FOOTAGE MADE _____ HRS DRLC _____
 PRESENT OPERATIONS: _____
 24 HR SUMMARY _____
 24 FORECAST _____

Bit Wt: _____ RPM _____ Torque: _____ R/b _____

AIR COMPRESSOR						SURVEYS			Stats	
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:	Date:
							deg.		<u>9:45 AM</u>	<u>8-30-05</u>
							deg.		KB Elev.:	
							deg.		G.L. Elev.:	<u>8981</u>

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade

Last Csg. Size: 8 3/4 Set@: 40 ft. Burst: _____
 Next Csg. Size: 4 1/2 Set@: 1266 ft.

Pipe	Size	lbs/ft	Grade	O.D.	LD.	Type	Total Ft	Code	Items	Previous	Daily	Cum.
DP									Location/Roads	<u>7882</u>		<u>7882</u>
DC									Rig-Footage	<u>10,208</u>		<u>10,208</u>
									Rig-Daywork			
									Water		<u>400</u>	<u>400</u>
									Frac Tanks			
									Mud & Chem.			
									Rental Tools			
									Cement & Ser.	<u>80</u>	<u>3855</u>	<u>3935</u>
									Open Hole Log		<u>1600</u>	<u>1600</u>
									Trucking			
									Contract Sup.	<u>700</u>	<u>700</u>	<u>1400</u>
									Casing Crew		<u>1100</u>	<u>1100</u>
									Miscellaneous			
									Casing Prod		<u>8262</u>	<u>8262</u>
									Surf Casing	<u>700</u>		<u>700</u>
									Cement Equip.		<u>200</u>	<u>200</u>
									Wellhead		<u>100</u>	<u>100</u>
									B.O.P.			

HRS	Comments
	MIRU SUPERIOR Wire Line Log Work.
	MIRU Go/No Well Ser. PWH 31 JTS. of 4 1/2 10.5" CASING, LAND AT 1266
	MIRU CTS TO CAT. WELL, BREAK Circulation, Mgd. flush, M. & DUMP 140 SKS Thick set cm. W. 40 RPM 700", Bump plug at 1300", CR PHEAT OK Circulate 8 BRS. to surface. RD NO

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Prev.	<u>14,570</u>		
Day Total		<u>11,217</u>	
Cum.:			<u>30787</u>

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5272
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-1-05		M. Jantz # A-5	27	285	14E	Wilson
CUSTOMER <u>Blue Jay Operating</u>			GO TO well service			
MAILING ADDRESS <u>4916 Camp Bowie Blvd Ste 201</u>						
CITY <u>Fortworth</u>	STATE <u>TX</u>	ZIP CODE <u>76107</u>				
TRUCK # DRIVER TRUCK # DRIVER <u>463 Alan</u> <u>440 Steve</u>						

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1276' CASING SIZE & WEIGHT 4 1/2 105" Non
 CASING DEPTH 1266 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 134# SLURRY VOL 42.1 Bbl WATER gal/sk 8° CEMENT LEFT IN CASING 0'
 DISPLACEMENT 20.1 Bbl DISPLACEMENT PSI 900 PSI ~~MIX~~ Pump Rate: 1400 PSI RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 25 Bbl Pump. 10 Bbl Gel Flush, 10 Bbl Dye water, Mixed 140 sks Thickset Cement w/ 5" Kol-Seal 1/2 sk @ 134# w/gel yield 1.69. Wash out Pump & lines Shut down. Released Plug. Displaced w/ 20.1 Bbl Local Pump Pressure 900 PSI Pump Plug to 1400 PSI. Wait 2 min Release Pressure. Float hold Shut Casing in at 4 PSI. Good Cement Returns to surface - 9 Bbl slurry 1. Pit
Job Complete - Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
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1126 A	140 sks	Thickset Cement	13.00	1820.00
1110 A	14 sks	Kol-Seal 5" P/S	16.90	236.60
1118 A	4 sks	Gel Flush	6.63	26.52
5407	7.7 tons	Ton Mileage Bulk Truck	m/c	240.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
4156	1	4 1/2" Flapper Valve Float shoe	123.00	123.00
4129	1	4 1/2" Centralizer	28.00	28.00
5502 C	3 hrs	80 Bbl Vac Truck	82.00 %	246.00
1123	3000 gal	City Water	12.20 %	36.60
<u>"Thanks"</u>				
			Sub Total	3709.72
			6.3% SALES TAX	145.45
			ESTIMATED TOTAL	3855.17

AUTHORIZATION Bob McNeil TITLE _____ DATE _____