

10/13/06

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL
AMENDED

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc) -was SIGW

If Workover/Re-entry: Old Well Info as follows:
Operator: Blue Jay Operating LLC
Well Name: Oneal A-13

Original Comp. Date: SIGW Original Total Depth: 1231'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) was SIGW waiting on pipeline Docket No. _____
7/6/05 7/7/05 2/28/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-26085-0000
County: Wilson
S2 NW4 NW4 Sec. 34 Twp. 28 S. R. 14 East West
1000 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Oneal Well #: A-13
Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record
Elevation: Ground: 887' Kelly Bushing: NA
Total Depth: 1231' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 437" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmt.

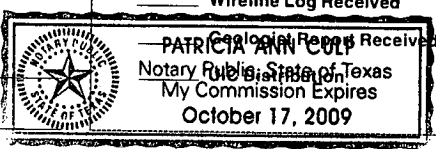
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT II WITH
Chloride content _____ ppm Fluid volume 12-12-07 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 3-21-06
Subscribed and sworn to before me this 21 day of March,
2006
Notary Public: Patricia Ann Culp
Date Commission Expires: Oct 17, 2009

KCC
KCC Office Use ONLY
 Letter of Confidentiality Received **OCT 13 2005**
If Denied, Yes Date: _____
 Wireline Log Received
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KCC WICHITA

Operator Name: Blue Jay Operating LLC Lease Name: Oneal Well #: A-13
 Sec. 34 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="font-size: 1.2em; margin-top: 10px;">Submitted with SIGW ACO-1 10/13/05</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller's Log Enclosed
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25'	8 5/8"	26#	43'7"	Portland	8	
Long String	6.75"	4.5"	10.5	1221'	Thick Set Cement	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	859'-861' - Mulky - 12 shots total	Mav Foam carrying 8000 # 16/30 Brady Sand	
4	918'-920' - Bevier; 943'-946' Crowburg - 16 shots total	Mav Foam carrying 12000# 16/30 Brady Sand	
		See Attached	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1017'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 2/28/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas: Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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MAVERICK
STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 887-2788 · FAX (970) 867-5922

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

December 29, 2005

Blue Jay - O'Neal A-13 B

Mulky (859'-861', 4 spf), 12 shots total.

Started with pump in of 164 gal gelled water. Started with 500 gals of 7.5% HCl. Followed with 294 gal gelled water flush. Started treatment with a pad of 4740 gallons of MavFoam C70, followed by 3750 gals of MavFoam C70 carrying 8000 lbs 16/30 Brady Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 575 gal gelled water. A total of 88,000 SCF of N₂ was used.

Started pump-in, STP-480, BH-505. Started acid @ 3.5 bpm, STP-861, BH-993. Started Flush, STP-765, BH-982. Started Pad, STP-800, BH-1012; rate was increased to 16 BPM due to falling pressure. Initial FQ was 61. Sand stages were as follows: Started 1#, STP-935, BH-1017, FQ-70. Started 2#, STP-936, BH-1053 FQ-70. Started 3#, STP-991, BH-1122, FQ-71. Started Flush, STP-983, BH-1124, FQ-73. Pad through sand stages were pumped @ 15-16 BPM downhole. FQ averaged 72Q. Max pressure was 946 psi. Average rate was 16 bpm at 933 psi surface (1015 psi bottomhole). ISIP was 535 psi; 5 min - 453 psi, 10 min - 433 psi, 15 min - 420 psi.

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MAVERICK
STIMULATION COMPANY, LLC

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BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

December 29, 2005

Blue Jay - O'Neal A-13 A

Bevier (918'-920', 4 spf), Crowburg (943'-946', 4 spf), 16 shots total.

Started with 500 gals of 7.5% HCl. Followed with 830 gal gelled water flush. Started treatment with a pad of 4575 gallons of MavFoam C70, followed by 6000 gals of MavFoam C70 carrying 12000 lbs 16/30 Brady Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 617 gal gelled water, and over flushed with 84 gal gelled water. A total of 97,000 SCF of N₂ was used.

Formation broke down at 1737. Started acid @ 3.5 bpm, STP-0, BH-41. Started Flush, STP-872, BH-941. Started Pad, STP-871, BH-939; rate was increased to 17 BPM due to falling pressure. Initial FQ was 56. Sand stages were as follows: Started 1#, STP-874, BH-944, FQ-71. Started 2#, STP-892, BH-1003, FQ-71. Started 3#, STP-892, BH-1015, FQ-72. Started Flush, STP-880, BH-1021, FQ-73. Pad through sand stages were pumped @ 15-17 BPM downhole. FQ averaged 72Q. Max pressure was 1737 psi. Average rate was 17 bpm at 892 psi surface (1011 psi bottomhole). ISIP was 516 psi; 5 min - 445 psi, 10 min - 428 psi, 15 min - 420 psi.

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TICKET NUMBER 5484

UNSCALD OIL WELL SERVICES, INC.
11 W. 14TH STREET, CHANUTE, KS 66720
20-431-9210 OR 800-467-8676

LOCATION Eureka
FOREMAN Troy Strickler

CONFIDENTIAL

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
7-8-05		O'Neal A-13	34	28S	14E	Wilson			
CUSTOMER		TRUCK #		DRIVER		TRUCK #		DRIVER	
Blue Jay Operating		446	Scott						
MAILING ADDRESS		442	Anthony						
4916 Camp Bowie Blvd. Ste 204		436	Jason						
CITY		452/163	Jim						
Fortworth									
STATE									
TX									
ZIP CODE									
76107									

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1231' CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1221' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 410.4 Bbl WATER gal/sk 8' CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.4 Bbl DISPLACEMENT PSI 900 PSI ~~THAT PSI~~ Bump Plug 1400 PSI RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing Break Circulation w/ 25 Bbl Fresh Water. Pump 10 Bbl Gel-Flush, 9 Bbl Dye water, mixed 135 sks Thickset Cement w/ 5# Kol-Seal @ 13.4 bbl/gal Yield 1.68. Shut down, wash out pump and lines. Release plug. Displaced with 19.4 Bbl Fresh Water, final Pump Pressure 900 PSI. Bump plug to 1400 PSI. Had Good circulation, Good Cement Returns to Surface - 9 Bbl to Pit Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126A	135 sks	Thick Set Cement	13.00	1755.00
1110A	13 sks	Kol-Seal 5# per/sk	16.90	219.70
1118A	4 sks	Gel-Flush	6.63	26.52
5407	7.4 tons	Ton-Mileage	m/c	246.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
4156	1	4 1/2 Flapper Valve Float shoe	123.00	123.00
4129	1	4 1/2 Centralizer	28.00	28.00
5501C	4 hrs	Water Transport (Cement)	88.00 per hr	352.00
5502C	4 hrs	80 Bbl Vacuum Truck (Cement)	82.00 per hr	328.00
1123	6000 gal	City Water	12.20 per 1000	73.20
		Thanks	Sub Total	41094.42
		6.3%	SALES TAX	142.60
			ESTIMATED TOTAL	41241.02

AUTHORIZATION

Bob [Signature]

TITLE

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DATE

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SUMMARY OF COMPLETION OPERATION

Private & Confidential

Well: <u>O'Neal A-13</u>	Date: <u>2-28-06</u>	KCC	
Operator: <u>Blue Jay</u>	Workover Day:	OCT 13 2005	
		CONFIDENTIAL	
Description of Operations		Daily Cost	Est. Cost
MIRU Co/ Joe Well Ser			57,651
T.H. W/ Tubing BACKWASH			
20' of SAND off floor w/ 2 1/2" I.D.			
ON PLUG AT 0 H W/ 2 1/2" I.D.			
33' of 2 3/8" TUBING LANA AT			
10 FT. RUN 39 3/4 YDS. SPACE			
Well out. R.O.M.O.			
33' of 2 3/8" Tubing			
39 3/4 YDS			
2 1/2" x 9 BRASS pump W/ PA plug			
File		2500	
PU		4300	
Well Hook-up Tubing & rods		8000	
Horton Tool		3965	
Tank Truck			
Rental Tank			
Supervision		700	
Workover rig (estimate cost hrs. @ \$		1485	
Daily Total			20,950 (18,601)

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/6/05 7/7/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26085-0000
County: Wilson
S2 NW4 NW4 Sec. 34 Twp. 28 S. R. 14 East West
1000 feet from S N (circle one) Line of Section
660' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Oneal Well #: A-13
Field Name: Cherokee Basin Coal Gas

Producing Formation: See Perforating Record
Elevation: Ground: 887' Kelly Bushing: _____
Total Depth: 1231' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 43' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. _____ R. _____ East West
County: _____ Docket No.: _____

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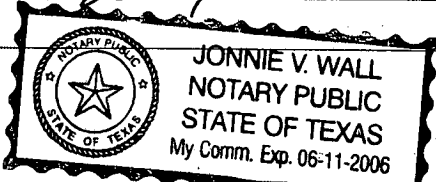
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jens Hansen
Title: Manager Date: 10-17-05
Subscribed and sworn to before me this 17th day of October
2005
Notary Public: Jonnie Wall
Date Commission Expires: _____



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Slide Two

ORIGINAL

Operator Name: Blue Jay Operating, LLC Lease Name: Oneal Well #: A-13
Sec. 34 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Electric Logs Enclosed

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Driller Log Enclosed

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OCT 13 2005
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	26	43' 7"	Portland	8	
Long String	6.75"	4 1/2"	10.5	1221'	Thickset.Cement	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>waiting on pipeline</u>			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Soid Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW			S 34 T 28 R 14E				
API #:	15-205-26085-00-00			Location S2, NW4, NW4				
Operator:	Blue Jay Operating LLC			County: Wilson				
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107			Gas Tests				
Well #:	A-13	Lease Name:	Oneal	Depth	Pounds	Orifice	flow - MCF	
Location:	1000	ft. from N	Line	879	No Flow			
	660	ft. from W	Line	954	3	1/4"	15.7	
Spud Date:	7/6/2005			1004	Gas Check Same			
Date Completed:	7/7/2005		TD:	1029	Gas Check Same			
Geologist:				1079	Gas Check Same			
Casing Record	Surface	Production		1129	Gas Check Same			
Hole Size	11"	6 3/4"		1151	5	1/4"	20.7	
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	43' 7"							
Cement Type	Portland							
Sacks	8 W							
Feet of Casing	43' 7"							
Rig Time	Work Performed							
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	7	Overburden	290	340	sand- No Show	844	849	Summit
7	82	shale	340	449	lime	849	856	lime
82	94	lime	449	456	sand/ shale	856	860	Mulky
94	104	shale	456	476	sand- No Show	860	861	lime
104	116	lime	476	491	shale	861	919	shale
116	153	sand- No Show	491	501	lime	919	920	coal
153	164	shale	501	514	shale	920	959	sand/ shale
164	186	lime	514	587	lime	959	961	coal
186	203	shale	587	634	shale	931	981	sand/ shale
203	244	lime	634	649	lime	981	983	coal
244	248	shale	649	663	shale	983	1018	shale
248	251	lime	663	677	lime	1018	1020	coal
251	261	shale	677	774	shale	1020	1104	shale
261	262	coal	774	796	Pink lime	1104	1106	coal
262	265	sand/ shale	796	828	sand/ shale	1106	1138	shale
265	290	Oil sand	828	844	Oswego lime			

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CONSOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 1-800-431-9210 OR 800-467-8676

TICKET NUMBER 5484
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-05		O'Neal A-13	34	28S	14E	Wilson
CUSTOMER Blue Jay Operating			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4916 Camp Bowie Blvd. Ste 204			446 Sault			
CITY STATE ZIP CODE Fortworth TX 76107			442 Anthony			
			436 Jason			
			452/163 Jim			

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1231'</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5 #</u>
CASING DEPTH <u>1221'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>13.4</u>	SLURRY VOL <u>410.4 Bbl</u>	WATER gal/sk <u>9'</u>	CEMENT LEFT IN CASING <u>0'</u>
DISPLACEMENT <u>19.4 Bb</u>	DISPLACEMENT PSI <u>900 PSI</u>	MIN PSI <u>Bump Plug 1400 PSI</u>	RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing Break Circulation w/ 25 Bbl Fresh Water. Pump 10 Bbl Gel-Flush, 9 Bbl Dye Water, mixed 135 sks Thickset Cement w/ 5# Kol-Seal @ 13.4 lbs/gal Yield 1.68. Shut down, wash out pump and lines. Released plug. Displaced with 19.4 Bbl Fresh Water, mixed Pump Pressure 900 PSI. Bump plug to 1400 PSI. Had Good circulation, Good Cement Returns to Surface - 9 Bbl to Pit Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126A	135 sks	Thick Set Cement	13.00	1755.00
1110A	13 sks	Kol-Seal 5# Pkts	16.90	219.70
1118A	4 sks	Gel-Flush	6.63	26.52
5407	7.4 tons	Ton-Mileage	m/c	246.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
41156	1	4 1/2 Flapper Valve Float shoe	123.00	123.00
41129	1	4 1/2 Centralizer	28.00	28.00
5501C	4 hrs	Water Transport (Cement)	88.00 Pct/11	352.00
5502C	4 hrs	80 Bbl Vacuum Truck (Cement)	82.00 Pct/11	328.00
1123	6000 gal	City Water	12.20 Pct/100	73.20
Thanks			Sub Total	41094.42
			6.3%	SALES TAX 142.60
				ESTIMATED TOTAL 41241.02

AUTHORIZATION Bob Mc...

TITLE _____

DATE _____