

AMENDED
CONFIDENTIAL

ORIGINAL

10/13/06

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc) was SIGW

If Workover/Re-entry: Old Well Info as follows:
Operator: Blue Jay Operating LLC
Well Name: Oneal A-17

Original Comp. Date: SIGW Original Total Depth: 1226'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No. was SIGW waiting on pipeline
7/8/05 7/14/05 2/17/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-26083-0000
County: Wilson
SE4 SE4 NW4 Sec. 34 Twp. 28 S. R. 14 East West
2300 feet from S (N circle one) Line of Section
2000 feet from E (W circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW circle one) SW
Lease Name: Oneal Well #: A-17
Field Name: Cherokee Basin Coal Gas

Producing Formation: See Perforating Record
Elevation: Ground: 880' Kelly Bushing: NA
Total Depth: 1226' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 43'10" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II WITH 12-12-07
Chloride content ppm Fluid volume bbls
Dewatering method used

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.: RECEIVED
Quarter Sec. Twp. S. R. APR 03 2006
County: Docket No.: KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Date: 3-21-06
Subscribed and sworn to before me this 21 day of March
20 06
Notary Public: Patricia Ann Culp
Date Commission Expires: Oct 17, 2009

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received

PATRICIA ANN CULP
Notary Public, State of Texas
My Commission Expires
October 17, 2009

KCC
OCT 13 2005
CONFIDENTIAL

Operator Name: Blue Jay Operating LLC Lease Name: Oneal Well #: A-17
 Sec. 34 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="font-size: 1.2em; font-weight: bold;">Submitted with SIGW ACO-1 10/13/05</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller's Log Enclosed
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25'	8 5/8"	26#	43'10'	Portland	8	
Long String	6.75"	4.5"	10.5	1217'	Thick Set Cement	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	917'-919' - Bevier; 935'-937' Crowburg - 16 shots total	Mav Foam carrying 13150 # 16/30 Arizona Sand	
		See Attached	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	998'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/28/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-8170/Jeff Kephart Cell; 620-763-2065/FAX

KCC

OCT 13 2005

CONFIDENTIAL

Rig #:	CW		S 34	T 28S	R 14E
API #:	15-205-26083-00-00		Location SE4, SE4, NW4		
Operator:	Blue Jay Operating LLC		County: Wilson		
	4916 Camp Bowie Suite 204				
	Fort Worth, TX 76107				

				Gas Tests			
Well #:	A-17	Lease Name:	Oneal	Depth	Pounds	Office	flow - MCF
Location:	2300	ft. from N	Line	804	1	1/4"	8.95
	2000	ft. from W	Line	879	4	1/4"	18.5
Spud Date:	7/8/2005			954	Gas Check Same		
Date Completed:	7/14/2005	TD:	1226	1029	5	1/4"	20.7
Geologist:				1146	Gas Check Same		
Casing Record	Surface	Production					
Hole Size	11"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	43' 10"						
Cement Type	Portland						
Sacks	8 W						
Feet of Casing	43' 10"						

05LG-071405-R4 CW-030-Oneal A-17 - BJO

Rig Time	Work Performed			

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	9	Overburden	625	642	lime	918	933	shale
9	126	shale	642	655	shale	933	935	coal
126	170	lime	655	668	lime	935	986	shale
170	220	shale	668	762	shale	986	987	coal
220	252	lime	762	766	lime	987	993	sand/shale
252	257	shale	766	768	coal	993	1001	sand- No Show
257	289	sand- No Show	768	792	Pink lime	1001	1009	shale
289	316	sand/ shale	792	801	shale	1009	1010	coal
316	329	shale	801	823	sand/shale	1010	1066	sand/shale
329	447	lime	823	839	Oswego Lime	1066	1088	coal
447	473	sand/ shale	839	846	Summit	1088	1109	shale
473	488	shale	846	852	lime	1109	1110	coal
488	501	lime	852	858	Mulky	1110	1133	shale
501	508	shale	858	860	lime	1133	1226	Mississippi Lime
508	585	lime	860	916	shale	1226		Total Depth
585	625	shale	916	918	coal	*A lot of water in Mississippi lime		

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 68720
 620-431-9210 OR 800-467-8676

KCC

OCT 13 2005

TICKET NUMBER 5493
 LOCATION Eureka
 FOREMAN Tracy Strickler

CONFIDENTIAL
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-15-05	1294	O'Neal A-17	3-1	28S	11E	Wilson
CUSTOMER Blue Jay Operating			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Blvd Ste 204			446	Scott		
CITY Ft. Worth		STATE TX	ZIP CODE 76107	441	Tracy	
			437	Larry		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1226' CASING SIZE & WEIGHT 4 1/2 10.5"
 CASING DEPTH 1217' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 19.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 bbl Pump
 10Rbl Gel flush, 7 bbl dye water. Mixed 135 sks Thickset Cement w/ 5"
 Kul-Seal w/ 13.2" 1 1/2" gel. Shut down. Wash out pump and lines. Released Plug. Started
 displacement with 2 bbl away pressure was at 900PSI, 1300 bbl away pressure was
 at 1700PSI, at 15 bbl well locked up @ 2500 PSI final pressure. with
 4.3 bbl left to displace. Leaves Plug at 930' depth. had good circulation
 and good cement returns to surface. 3 bbl to pit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126A	135 sks	Thickset Cement	13.00	1755.00
1110A	13 sks	Kul Seal 5" 1 1/2" gel	16.90	219.70
1118A	4 sks	Gel flush	6.63	26.52
5407	74 hrs	Turn Mileage Bulk Truck	m/c	240.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
4156	1	4 1/2" Hopper Valve Flat Shoe	123.00	123.00
4129	1	4 1/2" Centralizer	28.00	28.00
5502C	4 hrs	80 Bbl Vacuum Truck	82.00	328.00
1123				
Thank you!				
			Sub Total	3673.22
			SALES TAX 6.3%	137.98
			ESTIMATED TOTAL	3811.20

AUTHORIZATION Witnessed by Bob McNew

TITLE Bob McNew

DATE _____



MAVERICK STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2788 · FAX (970) 867-8622

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

January 31, 2006

Blue Jay - O'Neal A-17 A

Bevier (917'-919', 4 spf), Crowburg (935'-937', 4 spf), 16 shots total.

Started with 500 gals of 7.5% HCl. Followed with 538 gal gelled water flush. Started treatment with a pad of 4634 gallons of MavFoam C70, followed by 8950 gals of MavFoam C70 carrying 13150 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 613 gal gelled water, and over flushed with 42 gal gelled water. A total of 123,000 SCF of N₂ was used.

Formation broke down at 2528. Started acid @ 3.5 bpm, STP-9, BH-41. Started Flush, STP-1478, BH-1830. Started Pad, STP-1023, BH-1212; rate was increased to 18 BPM due to falling pressure. Initial FQ was 68. Sand stages were as follows: Started 1#, STP-1076, BH-1143, FQ-72. Started 2#, STP-1191, BH-1278, FQ-72. Started 3#, STP-1141, BH-1265, FQ-72; rate was increased to 19 BPM due to falling pressure. Started Flush, STP-1122, BH-1340, FQ-71. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 72Q. Max pressure was 2528 psi. Average rate was 18 bpm at 1157 psi surface (1241 psi bottomhole). ISIP was 614 psi; 5 min - 486 psi, 10 min - 463 psi, 15 min - 457 psi.

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SUMMARY OF COMPLETION OPERATION

Private & Confidential

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Well: <i>O'NEAL A-17</i>	Date: <i>2-17-06</i>	OCT 13 2005		
Operator: <i>Blue Jay</i>	Workover Day:	CONFIDENTIAL		
Description of Operations		Daily Cost	Cum. Cost	
<i>MTRV Co/ Joe Webb TTH</i>			<i>62,174</i>	
<i>W/ 32 1/2' of 2 3/4" Tubing, LAND</i>				
<i>AT 998' . PUN 837 3/4' rods.</i>				
<i>SPACE well BUT. RTO MO</i>				
<i>32 1/2' 2 3/4" Tubing</i>				
<i>37 3/4' rods</i>				
<i>2 X 1 1/2' x 7' BIAS PUMP W/RA pkg.</i>				
<i>Ele</i>		<i>2500</i>		
<i>PV</i>		<i>4300</i>		
<i>Webb Hookup Tubing & rods</i>		<i>8000</i>		
<i>HORTON TOOL</i>		<i>1300</i>		
Tank Truck				
Rental Tank				
Supervision		<i>700</i>		
Workover rig (estimate cost hrs. @ \$)		<i>810</i>		
Daily Total		<i>17,160</i>	<i>79,784</i>	

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Blue Jay Oper. OCT 13 2005 DATE: 7-15-05
 WELL ENGINEERING DRILLING REPORT **CONFIDENTIAL** RIG: _____
 SLPV: _____

WELL NAME: O'Neal A 17 RPT TIME _____
 POOL: _____ SEC. 34 TW 28 RANGE 14
 PROJECT # _____ API# _____ County: WAGON State: Ks
 AFE Cost _____ Dry Hole Cost = _____ Csg Hole Cost = _____

DEPTH _____ DAYS _____ FOOTAGE MADE _____ HRS DRLG _____
 PRESENT OPERATIONS: _____
 24 HR SUMMARY _____
 24 FORECAST _____

Bit Wt: _____ RPM _____ Torque: _____ ft/lb

AIR COMPRESSOR						SURVEYS			Stats			
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:	Date:	KB Elev.:	C.L. Elev.:
									8:45 AM	7-8-05		280'

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade

Last Csg. Size: 8 1/2" Set @: 40 ft. Burst: _____
 Next Csg. Size: 4 1/2" Set @: 1217 ft.

Code	Items	Previous	Daily	Cum.
	Location/Roads	3915		3915
	Rig-Footage	9808		9808
	Rig-Daywork			
	Water			
	Frac Tanks			
	Mud & Chem.			
	Rental Tools			
	Cement & Ser.	80	3811	3891
	Open Hole Log		1600	1600
	Trucking			
	Contract Sup.	1400	700	2100
	Casing Crew		1100	1100
	Miscellaneous			
	Casing Prod		9108	9108
	Surf Casing	700		700
	Cement Equip.		200	200
	Wellhead		100	100
	R.O.P.			
	Prv.	15,903		
	Day Total		16,619	
	Cum.:			33,522

HRS	Comments
	MTRU Superior Wireline log Well
	MTRU Go/See Well Ser. Pump 30' ab.
	of 4 1/2" 10.5# CASING, LAND AT 12170
	MTRU CIS To Cont Well. BREAK
	Circulation W/ gel flush Mix & pump
	135 SKS thick set cont. pressure
	started Chimbing at 2 BBL to 900'
	13 BBL pressure at 1700'. 15 BBL away
	Well backed up at 2500'. Had good
	Circulation & Circulate 3 BBL cont
	to pit. Let plug at 930'. SWT
	R.D.M.O

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Revised 7/24

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
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Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7/8/05 7/14/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26083-0000
County: Wilson
SE4 - SE4 - NW4 - Sec. 34 Twp. 28 S. R. 14 East West
2300' feet from S N (circle one) Line of Section
2000' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Oneal Well #: A-17
Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record

Elevation: Ground: 880' Kelly Bushing: _____
Total Depth: 1226 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 43' 10" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. 14 East West
County: _____ Docket No. _____

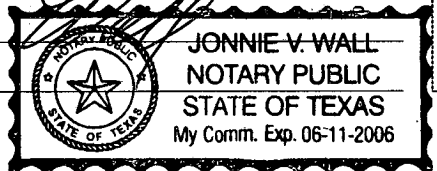
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Mar. Date: 10-19-05
Subscribed and sworn to before me this 17th day of October
20 05
Notary Public: _____
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Blue Jay Operating, LLC Lease Name: Oneal Well #: A-17
Sec. 34 Twp. 28 S. R. 14 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Electric Logs Enclosed
[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Driller Log Enclosed
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CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Surface, Long String

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.
Includes handwritten: KCC, OCT 13 2005, CONFIDENTIAL

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with multiple rows for perforation data.

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No

Date of First Resumerd Production, SWD or Enhr.
Producing Method [] Flowing [] Pumping [] Gas Lift [X] Other (Explain) waiting on pipeline

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW			S 34 T 28S R 14E				
API #:	15-205-26083-00-00			Location SE4, SE4, NW4				
Operator:	Blue Jay Operating LLC			County: Wilson				
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107							
Well #:	A-17	Lease Name:	Oneal	Gas Tests				
Location:	2300	ft. from N	Line	Depth	Pounds	Orifice	flow - MCF	
	2000	ft. from W	Line	804	1	1/4"	8.95	
				879	4	1/4"	18.5	
Spud Date:	7/8/2005			954	Gas Check Same			
Date Completed:	7/14/2005	TD:	1226	1029	5	1/4"	20.7	
Geologist:				1146	Gas Check Same			
Casing Record	Surface		Production					
Hole Size	11"		6 3/4"					
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	43' 10"							
Cement Type	Portland							
Sacks	8	W						
Feet of Casing	43' 10"							
				05LG-071405-R4 CW-030-Oneal A-17 - BJO				
Rig Time	Work Performed							
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	9	Overburden	625	642	lime	918	933	shale
9	126	shale	642	655	shale	933	935	coal
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220	252	lime	762	766	lime	987	993	sand/shale
252	257	shale	766	768	coal	993	1001	sand- No Show
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447	473	sand/ shale	839	846	Summit	1088	1109	shale
473	488	shale	846	852	lime	1109	1110	coal
488	501	lime	852	858	Mulky	1110	1133	shale
501	508	shale	858	860	lime	1133	1226	Mississippi Lime
508	585	lime	860	916	shale	1226		Total Depth
585	625	shale	916	918	coal			

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*A lot of water in Mississippi lime

Blue Jay Oper.
WELL ENGINEERING DRILLING REPORT

DATE: 7-15-05
RIG:
SLPV:
RPT TIME:

WELL NAME: O'NEAL A 17

POOL: SEC. 34 TW 28
PROJECT # API#
AFE Cost Dry Hole Cost =

RANGE 14
County: WILSON State: KS
Csg Hole Cost =

DEPTH _____ DAYS _____ FOOTAGE MADE _____ HRS DRLC _____

PRESENT OPERATIONS:

24 HR SUMMARY

24 FORECAST

Bit Wt: RPM Torque: r/lb

AIR COMPRESSOR

SURVEYS

Stats

Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:
							deg.		8:45 AM
							deg.		Date: 7-8-05
							deg.		KB Elev.:
									C.L. Elev. 580'

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade

Last Csg. Size: 8 3/8 Set @: 40 ft. Burst: _____
Next Csg. Size: 4 1/2 Set @: 1217 ft.

Pipe	Size	lbs/ft	Grade	O.D.	I.D.	Type	Total Ft	Code	Items	Previous	Daily	Cum.
DP									Location/Roads	3915		3915
DC									Rig-Footage	9808		9808
									Rig-Daywork			
									Water			
									Frac Tanks			
									Mud & Chem.			
									Rental Tools			
									Cement & Ser.	80	3811	3891
									Open Hole Log		1600	1600
									Trucking			
									Contract Sup.	1400	700	2100
									Casing Crew		1100	1100
									Miscellaneous			
									Casing Prod		9108	9108
									Surf Casing	700		700
									Cement Equip.		200	200
									Wellhead		100	100
									B.O.P.			

HRS	Comments	RECE	Prev.	Day Total	Cum.:
	MIRU Superior Wireline log work				
	MIRU Go/No Well Ser. Run 30 ft. at 4 1/2" 10.5# casing, band at 1217'				
	MIRU CTS to Cmt. Well. Break circulation with flush mix & pump 1.5 SKS thick set Cmt. Pressure started climbing at 2 BBL to 900# 1.3 BBL pressure at 1700#. 1.5 BBL away wellbore locked up at 2500#. Had good circulation & circulate 3 BBL Cmt to pit. left plug at 930'. Shut ROD 70	RECEIVED	15,903	16,619	32,522

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676.

TICKET NUMBER 5493
LOCATION Eureka
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-15-05	1294	O'Neal A-17	341	28S	14E	Wilson
CUSTOMER Blue Jay Operating						
MAILING ADDRESS 4916 Camp Bowie Blvd Ste 204						
CITY Ft Worth		STATE TX	ZIP CODE 76107			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			4146	Scott		
			4141	Scott Troy		
			4137	Larry		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1226' CASING SIZE & WEIGHT 4 1/2 105"
 CASING DEPTH 1217' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 19.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break Circulation w/ 25 Bbl Pump
10Rbl Gel flush, 3 Bbl Dye water. Mix 135 sks Thickset Cement w/ 5"
Kal-Seal @ 13.2 @ 1 1/2 gal. Shut down. Wash out plugs and lines Released Plug. Started
displacement with 2 Bbl away pressure was at 900PSI, 13 Bbl away pressure was
at 1700PSI, at 15 Bbl well locked up @ 2500 PSI Final Pressure. with
4.3 Bbl left to displace. Leaves Plug at 930'. Note: had good circulation
and good cement returns to surface: 3 Bbl to Pit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	765.00	765.00	
5406	60	MILEAGE	250	150.00	
1126A	135 sks	Thickset Cement	13.00	1755.00	
1110A	13 sks	Kal Seal 5" 1 1/2 gal	16.90	219.70	
1118A	4 sks	Gel flush	6.63	26.52	
5407	74 tons	Ton Mileage Bulk Truck	m/c	240.00	
41404	1	4 1/2" Top Rubber Plug	38.00	38.00	
4156	1	4 1/2" Flapper Valve Flat Shoe	123.00	123.00	
4129	1	4 1/2" Centralizer	28.00	28.00	
5502C	4 hrs	80 Bbl Vacuum Truck	82.00	328.00	
1123					
				Sub Total	3673.22
				SALES TAX 6.5%	137.98
				ESTIMATED TOTAL	3811.20

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Thank you! KCC WICHITA

AUTHORIZATION Witnessed by Rob McNew

TITLE Rob McNew

DATE _____