# ORIGINAL

## RECEIVED KANSAS CORPORATION COMMISSIQUEAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

#### SEP 0 4 2007 **WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION

Operator: License # 33342	API No. 15 - 205-26057-0000
Name: Blue Jay Operating	County: Wilson
Address: P. O. Box 296	<u>W2</u> -SW - NW - Sec. 4 Twp. 29 S. R. 14 ▼ East West
City/State/Zip: Fredonia, KS 66736	1980 feet from S /(N)(circle one) Line of Section
Purchaser: Southeastern Kansas Pipeline	330 feet from E /(W)(circle one) Line of Section
Operator Contact Person: Emily Lybarger	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 378-3650	(circle one) NE SE (NW) SW
Contractor: Name: Cherokee Wells, LLC.	Lease Name: Mayeske Well #: A-1
License: 33539	Field Name: Cherokee Basin Coal Gas
Wellsite Geologist:	Producing Formation: See Perf. Record
Designate Type of Completion:	Elevation: Ground: 916 Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 1301 Plug Back Total Depth: N/A
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to surface w/ 140 sx cmt.
Well Name:	A
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
6/24/2005 6/28/2005 12/21/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R   East West
Recompletion Date Recompletion Date	County: Docket No.:
49	**
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-130 geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: They Sybucy	KCC Office Use ONLY
Title: Administrative Assistant / Date: 8/28/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 25 day of AM9AM	If Denied, Yes Date:
0007	Wireline Log Received - OST logs will Send
MANA MALONS A TRACY MILL	Geologist Report Received
Notary Public - State of	INO DESCRIPTION AND
- 1 / l-	010

Operator Name: Blu	ue Jay Operating			Lea	ase Name:	Mayeske		Well #: _A-1		
	29 S. R. 14	✓ Ea	st West		ınty: Wilso					
tested, time tool ope temperature, fluid re	Show important tops are and closed, flowing ecovery, and flow rate gs surveyed. Attach	g and shu es if gas to	ut-in pressures, o surface test, a	whether dong wit	r shut-in pr	essure reached	static level, hyd	rostatic pressui	res, botto	m hole
Drill Stem Tests Tak			Yes ✓ No		[Zi	₋og Forma	ion (Top), Depth	and Datum		Sample
Samples Sent to Ge	eological Survey		Yes ☑ No		Nan Drille	ne er Log Enclose	i	Тор	ł	Datum
Cores Taken Electric Log Run (Submit Copy)		<b>∑</b> ,	∕es ☑No ∕es ☐No					R KANSAS COR	RECEIVI RPORATION	ED COMMISSIC
List All E. Logs Run	:							SEF	042	กกร
High Resolut Log, Bond Lo	ion, Compensa og	ated D	ensity/Neu	tron		•		CONSE	RVATION D VICHITA, K	IVISION
		Repo	CASING ort all strings set-o				ction, etc.	·		· · · · · · · · · · · · · · · · · · ·
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	٧	Veight os. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	11"	8 5/8"		26		43'	Portland	8		
Longstring	6 3/4"	4 1/2"	· · · · · · · · · · · · · · · · · · ·	10.5		1301'	Thickset	140		d
			ADDITIONAL	CEMEN	TING / SQ	JEEZE RECORI	)			<del></del>
Purpose:  —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туро	e of Cement		cks Used	,		Percent Additives		
Shots Per Foot			RD - Bridge Plug Each Interval Peri		pe		cture, Shot, Cemer		rd	Depth
4	Mulky 931-935'	. comgo or		-		Mulky Foam Frac: 2140# 16/30 Sand				
4	Bevier 993-995'; Cı	roweburg	1011-1015'			Bevier/Croweburg Foam Frac: 18000# 16				<del></del>
4 Weir 1119-1123'						Weir Foam Frac: 16000# 16/30 Sa				
TUBING RECORD	Size	Set At		Packet	r At	Liner Run				
Date of First, Resumer	rd Production, SWD or E	nhr.	Producing Meth	nod	Flowing		√ Yes		er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate 50-75	er E		Gas-Oil Ratio	. Icohiani)	Gravity
Disposition of Gas	METHOD OF C	OMPLETIO	L		1	Production Inter	val			<del></del>
Vented ✓ Sold (If vented, So	Used on Lease ubmit ACO-18.)		Open Hole Other (Specif	<b>√</b> Pe	erf. 🔲 C	Oually Comp.	Commingled _			

P.4

**RECEIVED** 

KANSAS CORPORATION COMMISSION .. CKET NUMBER

5473

CONSOLIDATED OIL WELL SERV. .S, INC. **211 W. 14TH STREET, CHANUTE, KS 66720** 620-431-9210 OR 800-467-8676

SEP 0 4 2007

LOCATION Eureka Troy Stickler FOREMAN

#### TREATMENT REPORT & FIELD TICKET CEMENTITA, KS

Customer Blue Tay Operating Customer Blue Tay Operating Customer Blue Tay Operating Customer Blue Tay Operating Customer Glob of the Joy Grown Glob of the Joy Grown Glob of the Joy Grown Glob of the Joy Hole Depth 1301' Casing Size & Weight 41/2 105" Casing Depth 1291' Drill Pipe Tubing Other Scurry Weight 134 # Scurry Vol 42.1 1361 Water gallsk & Cement Left in Casing O' Displacement 20.5 1361 Displacement PSI 5001/51 Mixpsi 1800 ft. Grown	DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
Co To TRUCK# DRIVER TRUCK# DRIVER  MAILING ADDRESS  WAILING ADDRESS  LIGHT Comp (Source Blud ste 204  State ZIP CODE  Fortworth TX 76107  LIGHT Comp (Source Blud ste 204  Fortworth TX 76107  LIGHT TX 76107  LIGHT Comp (Source Blud ste 204  Fortworth TX 76107  LIGHT TX 76107  LIGHT TX 76107  LIGHT CASING SIZE & WEIGHT 4½ 105"  CASING DEPTH 1291' DRILL PIPE TUBING OTHER  SELURRY WEIGHT 13.4   MATER Gallok & CEMENT LEFT IN CASING O'  DISPLACEMENT 20.5 1511 DISPLACEMENT PSI 500051 MIXTPSI Rug fly LIGHT FRATE  REMARKS: Saftey Meeting: Rig up to 4½ Casing Kleak Criculation with Rughl First  Water lump 1018h Col flush 1018h Dye will, Mixted 1410-186 Thick set Commit  Water Supplement with 20.5 18h Type will, Mixted 1410-186 Thick set Commit  Water Supplement with 20.5 18h Type will, Mixted 1410-186 Coud Commit Kete  Plug, Displaced with 20.5 18h Type will final fin			Mayesive # 1-	Ĭ.	4/	295	14F	Wilson
MAILING ADDRESS  LIGIL Camp Source Blud ste 204  CITY STATE ZIP CODE  Fortworth TX 76107  LIGIC CASING SIZE & WEIGHT 4/2 105"  CASING DEPTH 1291' DRILL PIPE TUBING OTHER  SLURRY WEIGHT 13.4 % SLURRY VOL \$2.1 1/61 WATER gal/sk & CEMENT LEFT in CASING O'  DISPLACEMENT 20.5 1/61 DISPLACEMENT PSI 500/51 MIXTPSI 1/60, fly logger Credit Town 101/61 First  Water lump 101/61 Col Flush, 10 1/61 Dive water, Mixed Credit Town 11/6 Source Park York 169 Shop and from Grand Lies, February Drugs Drugs Log Control Burgs Park York Credit Town 11/6 Source Park York 169 Shop and from Grand Lies, February Drugs Drugs Log Control Burgs Park York 169 Shop and Lies, February Drugs Drugs Log Control Burgs Park York 169 Shop and Lies, February Drugs Drugs Log Control Burgs Park York 20.5 1/61 Shop and Lies, February Drugs Drugs Log Control Burgs Park Park Water Log Control Burgs Park Park York 20.5 1/61 Shop and Lies, February Drugs Drugs Log Control Burgs Park Park Water Log Control Burgs Park Park Park Park Park Park Park Park	$\alpha$			C >				
CITY STATE ZIP CODE 1/32 MILL PIPE TUBING OTHER SLURRY WEIGHT 1/3 1/4 STATE STATE TO THE TOTAL THE PIPE TUBING OTHER SLURRY WEIGHT 1/3 1/4 STATE TO THE TOURS OF THE TOTAL THE PIPE TO THE TO THE SURRY WEIGHT 1/3 1/4 STATE SLURRY WOL 4/2.1 1/61 WATER GAISK & CEMENT LEFT IN CASING O' DISPLACEMENT 20.5 1/61 DISPLACEMENT PSI 500/51 MIXTEST Rue, Plus by 90/51 RATE  REMARKS: Saftey Meeting: Rig up to 4/3 Casing. Kingk Cuculation with 20 1/61 First water lump 10 1/61 Cal Flush. 10 1/61 Dye will, Mixed 14/68 Thick set Common will set to the surface of the plus of the surface of the plus of the surface of the		2 Jay (	perating		TRUCK#	DRIVER	TRUCK#	DRIVER
FUTURE STATE ZIP CODE  FUTURE LONGSTORS  HOLE SIZE 6 1/4 HOLE DEPTH 1301' CASING SIZE & WEIGHT 1/2 105"  CASING DEPTH 1291' DRILL PIPE TUBING OTHER  SLURRY WEIGHT 13.4 1/4 SLURRY VOL 42.1 1861 WATER gal/sk & CEMENT LEFT IN CASING O'  DISPLACEMENT 20.5 1861 DISPLACEMENT PSI 5001/51 MIXTPSI 1800, Phys to 901/51 RATE  REMARKS: Saftey Meeting: Rig up to 4/3 Casing. Kingk Cusulation with 30 1/61 First  Water Pump 10 1861 Cel Flush. 10 1861 Dive with 11000 Thick of Committee of the State of Committee	MAILING ADDRE	SS '	•	Frik	446	Scult		
Fortworth.  Fortworth.  TX 76107  136  TASING DEPTH 1291'  DRILL PIPE  TUBING  OTHER  SLURRY WEIGHT 13.4 ** SLURRY VOL \$\frac{42.1 186}{2.1 186}\$ WATER gallsk \$\frac{5}{2}\$ CEMENT LEFT IN CASING O'  DISPLACEMENT 20.5 184 DISPLACEMENT PSI 5000 MIXTERSI 1800, Phys to 900 MIXTERATE  REMARKS: Saftey Meeting: Rig up to 490 Casing. Kleak Cuculation with 2018 first water from 1018 Cal Flush, 10 184 Dye water, 1000 MIXTERS Thick set Common to 1000 MIXTERS Thick set Common to 1000 MIXTERS THICK SET COMMON THE PROPERTY OF THE PROP	4916	Camp Buc		Service	4/4/2	Achie		
TX 76107  LIBOR TYPE Longstors HOLE SIZE 634 HOLE DEPTH 1301' CASING SIZE & WEIGHT 41/2 105"  CASING DEPTH 1291' DRILL PIPE TUBING OTHER  SLURRY WEIGHT 13.4 # SLURRY VOL 42.1 1361 WATER GAISK & CEMENT LEFT IN CASING O'  DISPLACEMENT 20.5 1361 DISPLACEMENT PSI 5001/31 MIXTEST 120, 120 145 LIGHT 120 146 RUTCH First  REMARKS: Saftey Meeting: Rig up to 41/2 Casing. Kingk Circulation with Rutch First  Water 12mp 101861 Cel Flush 101861 Dye water, Mixed 1400-140 Thick sel Commit  WI St Kol-Seel Polick Yild 1.69 Stat dawn work out fung good lass. Feloc  Plug. Displaced with 20.5 1361 Warps 120  Last Good Coving 1 Kete		•		1	452/11.3	1		
JOB TYPE Longstors HOLE SIZE 6 1/4 HOLE DEPTH 1301' CASING SIZE & WEIGHT 1/2 105"  CASING DEPTH 1291' DRILL PIPE TUBING OTHER  SLURRY WEIGHT 13 11 15 15 15 15 USPLACEMENT PSI 5001/51 MIXTEST 1800, Plus 16 900 1/51 RATE  REMARKS: Saftey Meeting: Rig up to 41/3 Casing. Kiegk Cusulation with 201/61 First  Whiter Pump 1018hl Cel Flush. 10 18hl Dye water, mixed 1400 1/68 Thick sel Common 1 1/68 Kal- Seal Police York 169 Shut down work out fump good lies. Felex Plug. Displaced with 2018 1800 1900 181 Hours 1800 181 Hours 1800 1900 181 Hours 1800 181 Hours								
CASING DEPTH 1291' DRILL PIPE TUBING OTHER  SLURRY WEIGHT 13.4 * SLURRY VOL 42.1 1361 WATER gallsk 5" CEMENT LEFT IN CASING O'  DISPLACEMENT 20.5 1361 DISPLACEMENT PSI 500151 MIXTEST Run, Flux 16 90151 FRATE  REMARKS: Saftey Meeting: Rig up to 44% Casing. Kieak Cuculation with 20161 First  Water Pump 1018h1 Col Flush, 10 1861 Dive water, mixed 1410eks Thick sel Common with 5th Kol-Seal Perke York 1.69 Shut down wash out fump good lass. Felow  Plug Displaced with 20.5 1861 water final Pump prossure sports I though the 900453 Wait 2 mins. Released Kiessene, Flust hold. Good Consent Kete	JOB TYPELo	ingstries	HOLE SIZE 63/4	HOLE DEPTH	4 <u>/30/</u>		EIGHT 4/2	105"
REMARKS: Saftey Meeting: Rig up to 41/2 Casing. Kingk Cusulation with Rushl First water Rump 10861 Col Flush, 10861 Dye wiley, Mixed 1400ks Thicksel Commit well set kel-seel Perfex Yild 1.69 Shut down work out fung good lives. Felex Plug. Displayed with 20.5861 Burp Page Displayed with 20.5861 Burp Page 40.0551 Water Plug. Displayed with 20.5861 Burp Page 40.0551 Water Plug. Displayed with 20.5861 Burp Page 40.0551 Water Public Count Connect Rote			DRILL PIPE	TUBING			OTUCO	
REMARKS: Saftey Meeting: Rig up to 41/2 Casing. Kingk Cusulation with Rushl First water Rump 10861 Col Flush, 10861 Dye wiley, Mixed 1400ks Thicksel Commit will select York York 1.69 Shot down work out fung good lives. Felex Plug. Digilared with 20.5861 Burp Page 100451 Wall 20.5861 Burp Page 100451 Burp Page 1004	SLURRY WEIGHT	13.4 9%	SLURRY VOL 42.1 1361	WATER gal/s	sk δ΄	CEMENT LEFT In	CASING O'	· · · · · · · · · · · · · · · · · · ·
REMARKS: Saftey Meeting: Rig up to 4th Casing. Kingk Cuculation with 2016/1 First water Rump 1018h Cal Flush. 10 Bbl Dye water, Mixed 1410-Ks Thicksel Commit well so Kal-Sail Perfex York 169 Shot down work out fung good loos. Hele Plug. Displayed with 20.5 Bbl to water, final Rump prossure 50081 Hungs Pur 900451 Water Days Released Kessene. Hirt hald. Good Consert Kate	DISPLACEMENT	20.5131	DISPLACEMENT PSI 500751	MIXTEST Rue	FL. W9UCK	FRATE		
Water Tump 101861 Col Flush, 10 Pbl Dye waler, Mixed 1410eks Thick sel Commit well & Kol-Seal Parker York 1.69 Shut down work out fung good lass, February Drightown with 20.5 Bbl to well, final thing pressure special Burgs Pau 900+51 Wall 2 mins, Released Kessene, Flust held. Coud Consert Kete	REMARKS: 5	after Mee	tus: Ris un to	4 /2 Casu	ne Kleev	Cucalotus	در درد	LI Frank
Plug. Displaced with 20.5 Bbl to when find the pressure sports Burg P to goots with 20.5 Bbl to when final thing pressure sports Burg P	Water 1	ums 10RN	Cal Flush, 10 Phi	DVP In	sile Mixo	1 141:00	The street	Consol
Plug Displaced with 20.5 Bbl the weter final Plump prossure sports Burp P to 900+51 West 2 mins Released Kesseve Hart hold Content Kete	w/ 5th	Kol- Seel P.	1/ck Yorld 1.65 "	Just die	n 1 mil	Control Control	1 1	Land Inc.
to goots! What I muse Released Kessene, that held. God Coment Kote				1.10	Carl II	out row c	eric lies	. <u> </u>
MANUEL HOSPITE TO THE COURT COURT RETE	<i>-</i>	٠	) num Poleciel	W seco	Tiral lun			
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	-11/ 314 / 74	4 T	1 310114 16 Pil	· 10h	Complete,	King stoken		

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES of PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.66
5466	60	MILEAGE	2.50	150.60
11264	1405165	Thickset Cement	13.00	1820a
IIIO A	145K1	Kol-Sal 5" Ar/st	1690	236.60
1118 A	4/5/15	Gel flush	6 L3	26,52
5407	7.7 Tons	Ton Mileage	m/c	240.00
rlrlort		11/2 Tup Rubber Plug	38.00	76.
4156		41/2 Flapper Value Flust shore	123.00	38.60 123.60
11.2.1	,	1/2 centralizer	28 00	28.00
5501 C 5502 C	4hes	Water Transport (coment)	88.00 18%	352.00
11/3	2 his ECCOgal	City Water	12.20 10/1/2	164.00
				73,20
		Thank You!	SubTilal	4016.32
	10 1 Mil 1	5 6.3%	SALES TAX ESTIMATED	147,76

AUTHORIZTION BOLL III ILW

4164.08 TOTAL DATE\_



4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107 Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX 620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

SEP 0 4 2007

CONSERVATION DIVISION WICHITA, KS

					•					
Rig #:						S4	Too	D 445		
API#:	API #: 15-205-26057-00-00						S4 T29 R 14E Location W2,SW4,NW4			
Operator: Blue Jay Operating LLC					<del>-</del>		County: Wilson			
		16 Camp Bowie				Coun	ty: VVIISO	n		
	Fo	rt Worth, TX 761	07							
Well#	: A-1	Lease Name:	Maye	oko.			s Tests			
Location:		0' ft. from N	Line	SKE	Depth	Poun		F		
	33	0' ft. from W	Line		452		No Ga		र्ग अल्ड	
Spud Dat		6/24/200			954	1	1/4"		( ACOS	
Date Con	npleted:	6/28/200		1301	1069		s Check		4/2/2	
Geolog			<u> </u>	11301	1129		s Check		7.7	
Casing	Record	Surface	Produ	ction	1216	_ Ga	s Check	Same		
Hole Si		11"	17000	6 3/4"						
Casing	Size	8 5/8"	<del></del>	0 3/4	<del> </del>					
Weight		26 #	<del> </del>				Control Control	(200		
	Depth	43'	┪━━━		051 E.062005	D4 OW				
Cemen		Portland	<del>-</del>		V3LF-V6Z6V5-	K4 CW-	026- May	/eske A-1 - BJ	0	
Sacks		8 W			<del> </del>					
Feet of	Casing	43'								
44.6	Carrier of		100			in American			en ave	
Rig Tim	ie⊭ "-	Work Performe	d V			2000	2 a.z.e.s.			
	JAZEL									
***	7.00 F		1.00	STAT THE						
			Sold Sold	Well	_og	e e	e de la companie			
Top	Bettom	Formation	<del>II = -</del>			<b>建筑建</b>				
0	2011	o	Тор		Formation	Top	Bottom	Formation		
	187		589	Carried A South	shale .	932	2 935	lime		
187		lime	593	100,000	lime	935		shale		
	218	shale	654		shale	1048	1049			
218	300	lime	697		lime	1049				
	307	shale	719	- <i>1</i> 28	shale	1064	1067	coal		
307	324		728		lime .	1067	1087	shale	7	
324		shale	741		shale	1087	and the second second	coal		
328		coal	746 757	/5/	sand- No Show	1088	\$1117	shale		
329	373	sand- No Show	843	100	sand/shale + 0,	-4117	<b>11120</b>	coal 🚁 📜		
373	404	sand/ shale	844	044	coal	1120	1168	shale		
404		lime- Oil	846		shale	1168	1203	sand- No Show		
512	519		863	003	Pink lime	1203				
519		sand- No Show	883		shale	1204		sand/ shale		
536	559	sand/ shale	898	090	sand- No Show	1213	1301	Mississippi lime-		
559	569		914	914	Oswego lime summit			Oil On Top		
569	577	shale	921	927		1301		Total Depth		
577	589		927	932		I			]	

### South River Resources\*

Date		6/16/2007		·	Lease And	Well No.	A Mayeske	25 A-1	
		Gateway (					1		
New /	OrL	<b>Ised Condit</b>	ion	New	Size	4 1/2 Cas	ing		
							1		
			·				]		
JT#		Ft IN		Ft In					
	1								
	2	39.01							
	3	38.97							
	4	39.02							
	5	39.01	30	38.9					
	6	39.03		38.93					
	7	38.97	32	38.9					
	8	39.03	33	38.85					
	9	39.01	34	38.94				<del></del>	***************************************
	10	39.97	35	38.9				<del></del> -	
	11	39.01	36	39.01					
	12	39.02	37	38.9				<del></del>	
	13	38.97	38	37.27					
	14	38.94	39	11.84					
***************************************	15	38.94	40					<del></del>	
	16	38.95	41						
1 ···	17	38.9	42					<del></del>	
	18	38.88	43				<del>                                     </del>		DECENTED.
	19	38.95	44					K	RECEIVED ANSAS CORPORATION COMMISSION
	20	38.85	45		·····	· · · · · · · · · · · · · · · · · · ·		<del></del>	TOTAL COMMISSION
	21	38.9	46					<del></del>	SEP 0 4 2007
	22	38.88	47			······································		·· · · · · · · · · · · · · · · · · · ·	021 0 1 2007
	23	38.88	48			·			CONSERVATION DIVISION
	24	38.95	49			<del></del>		<del></del>	WICHITA, KS
	25	38.9							<del> </del>
Total		974.96		516.09	Total	1491.05	<del> </del>		
				TD Casing		1491 05	-		