

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM SEP 04 2007  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342  
Name: Blue Jay Operating  
Address: P. O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Cherokee Wells, LLC.  
License: 33539  
Wellsite Geologist:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

6/24/2005	6/28/2005	12/21/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26057-0000  
County: Wilson

W2 SW NW Sec. 4 Twp. 29 S. R. 14  East  West  
1980 feet from S / (N) (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Mayeske Well #: A-1

Field Name: Cherokee Basin Coal Gas  
Producing Formation: See Perf. Record

Elevation: Ground: 916 Kelly Bushing: N/A  
Total Depth: 1301 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan *ACT II W/WH 12-12-07*  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used

Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Emily Lybarger*  
Title: Administrative Assistant Date: 8/28/07

Subscribed and sworn to before me this 28 day of August  
20 07

Notary Public: *Tracy Miller*  
Date Commission Expires:  
**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received - *lost logs will send*  
 Geologist Report Received  
 UIC Distribution

Operator Name: Blue Jay Operating Lease Name: Mayeske Well #: A-1  
 Sec. 4 Twp. 29 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution, Compensated Density/Neutron Log, Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Driller Log Enclosed _____  <div style="text-align: right;"> <b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION   <b>SEP 04 2007</b>                       CONSERVATION DIVISION                      WICHITA, KS                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	26	43'	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5	1301'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Mulky 931-935'	Mulky Foam Frac: 2140# 16/30 Sand	
4	Bevier 993-995'; Croweburg 1011-1015'	Bevier/Croweburg Foam Frac: 18000# 16/30 Sand	
4	Weir 1119-1123'	Weir Foam Frac: 16000# 16/30 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>12/22/05</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		<b>20</b>	<b>50-75</b>	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____	

CONSOLIDATED OIL WELL SERV. CO., INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

RECEIVED  
 KANSAS CORPORATION COMMISSION TICKET NUMBER **5473**

SEP 04 2007

LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
CONSERVATION DIVISION  
 CEMENT TOWER, KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-28-05		Mayeske # A-1	4	29S	14E	Wilson
CUSTOMER Blue Jay Operating			Go To Field Service TRUCK # DRIVER TRUCK # DRIVER 446 Scott 442 Anthony 452/T63 Tim 436 Jason			
MAILING ADDRESS 4916 Camp Bowie Blvd ste 204						
CITY Fortworth	STATE TX	ZIP CODE 76107				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1301' CASING SIZE & WEIGHT 4 1/2 105"  
 CASING DEPTH 1291' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 #/gal SLURRY VOL 42.1 Bbl WATER gal/sk 8" CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 20.5 Bbl DISPLACEMENT PSI 500 PSI MIX PSI Run Plug 690 PSI RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break Circulation with 20 Bbl Fresh Water Pump 10 Bbl Gel Flush. 10 Bbl Dye water. Mixed 140 sks Thickset Cement w/ 5" Kol-Seal perfor Yield 1.69. Shut down wash out pump and lines. Release Plug Displacement with 20.5 Bbl water. Final Pump pressure 500 PSI Pump Plug to 900 PSI wait 2 mins. Released Pressure. Plug hold. Good Cement Retains to Surface. 9 Bbl slurry to Pit. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5466	60	MILEAGE	2.50	150.00
1126 A	140 sks	Thickset Cement	13.00	1820.00
1110 A	14 sks	Kol-Seal 5" Air/yr	16.90	236.60
1118 A	4 sks	Gel Flush	6.63	26.52
5407	7.7 Tons	Ton Mileage	m/c	240.00
41404	1	4 1/2 Top Rubber Plug	38.00	38.00
4156	1	4 1/2 Flapper Valve Flust shoe	123.00	123.00
4129	1	4 1/2 Centralizer	28.00	28.00
5501 C	4 hrs	Water Transport (cement)	88.00 <sup>100/100</sup>	352.00
5502 C	2 hrs	80 Bbl Vacuum Truck (cement)	82.00 <sup>100/100</sup>	164.00
1123	6600 gal	City Water	12.20 <sup>100/1000</sup>	73.20
Thank You!			Sub Total	4016.32
5			6.3% SALES TAX	147.76
AUTHORIZATION <u>Bob M<sup>o</sup> New</u>			ESTIMATED TOTAL	4164.08

AUTHORIZATION

TITLE

DATE

# Charlotte Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 04 2007

CONSERVATION DIVISION  
WICHITA, KS

Rig #:	CW
API #:	15-205-26057-00-00
Operator:	Blue Jay Operating LLC
	4916 Camp Bowie Suite 204
	Fort Worth, TX 76107

S4	T29	R 14E
Location W2,SW4,NW4		
County: Wilson		

				Gas Tests			
Well #:	A-1	Lease Name:	Mayeske	Depth	Pounds	Orifice	flow - MCF
Location:	1980'	ft. from N	Line	452	No Gas		
	330'	ft. from W	Line	954	1	1/4"	8.95
Spud Date:	6/24/2005			1069	Gas Check Same		
Date Completed:	6/28/2005	TD:	1301	1129	Gas Check Same		
Geologist:				1216	Gas Check Same		
Casing Record	Surface	Production					
Hole Size	11"	6 3/4"					
Casing Size	8 5/8"						
Weight	26 #						
Setting Depth	43'						
Cement Type	Portland						
Sacks	8 W						
Feet of Casing	43'						
<b>05LF-062805-R4 CW-026- Mayeske A-1 - BJO</b>							
Rig Time:	Work Performed						

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	11	OB	589	593	shale	932	935	lime
11	187	shale	593	654	lime	935	1048	shale
187	190	lime	654	697	shale	1048	1049	coal
190	218	shale	697	719	lime	1049	1064	shale
218	300	lime	719	728	shale	1064	1067	coal
300	307	shale	728	741	lime	1067	1087	shale
307	324	lime	741	746	shale	1087	1088	coal
324	328	shale	746	757	sand- No Show	1088	1117	shale
328	329	coal	757	843	sand/ shale	1117	1120	coal
329	373	sand- No Show	843	844	coal	1120	1168	shale
373	404	sand/ shale	844	846	shale	1168	1203	sand- No Show
404	512	lime- Oil	846	863	Pink lime	1203	1204	coal
512	519	shale	863	883	shale	1204	1213	sand/ shale
519	536	sand- No Show	883	898	sand- No Show	1213	1301	Mississippi lime-
536	559	sand/ shale	898	914	Oswego lime			Oil On Top
559	569	lime	914	921	summit	1301		Total Depth
569	577	shale	921	927	lime			
577	589	lime	927	932	Mulky			

