

ORIGINAL

10/13/06

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Operator: License # 33342	API No. 15 - 15-205-26056-0000
Name: Blue Jay Operating LLC	County: Wilson
Address: 4916 Camp Bowie Blvd., Suite 204	CSW4_NE4_ Sec. 4 Twp. 29 S. R. 14 East West
City/State/Zip: Fort Worth, TX 76107	1980' feet from S (N) (circle one) Line of Section
Purchaser: Cherokee Basin Pipeline LLC	1980' feet from E)/ W (circle one) Line of Section
Operator Contact Person: Jens Hansen	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>817</u>) <u>546-0034</u>	(circle one) (NE) SE NW SW
Contractor: Name: Cherokee Wells, LLC	Lease Name: Compton Well #: A-2
icense: 33539	Field Name: Cherokee Basin Coal Gas
Wellsite Geologist: NA	Producing Formation: See Perforating Record
Designate Type of Completion:	Elevation: Ground: 889' Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 1276' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43'8" Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ▼No
Dry Other (Core, WSW, Expl., Cathodic, etc)-Was SIGN	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Operator: Blue Jay Operating LLC	feet depth to_surface w/ 135 sx cmt.
Well Name: Compton A-2	
Original Comp. Date: SIGW Original Total Depth: 1276'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) AUTUM AUTUM The Property of th
Deepening Re-perf Conv. to Enhr./SWD	172120
Plug BackPlug Back Total Depth	
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
	Operator Name:
Other (SWD or Enhr.?) Docket No. Was SIGW waiting on pipeline 7/18/05 7/18/05 2/16/06	Lease Name: License No.:
7/16/05 7/18/05 2/16/06 Spud Date or Date Reached TD Completion Date or	Cuarter Sec. Twp. S. R. APR gag 2006st
Recompletion Date Recompletion Date	County: Docket No.: KCC WICHITA
	ACC WICHITA
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-101) and geologist well report shall be attached with this form. ALL CEMENTING
all requirements of the statutes, rules and regulations promulgated to regulate erein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
itle:	26 Letter of Confidentiality Received
Subscribed and swoon to before me this 26 day of 3	, If Denied, Yes Date: KCC
0.4.6	Wireline Log Received OCT 1 3 200
(A stair is 1 Ton 1 / Ma	Geologist Report Received
John Public: January Public: J	PATRICIA ANN CULP.
Date Commission Expires: 10 - 17 - 09	Notary Public State of Toyon
	My Commission Expires October 17, 2009
	S. C. Callett and Control of the Con

Side Two

KCC 0CT 1 3 2005

perator Name: 🗀	ue Jay Operating I	LC .		Lease Na	me: Compton		Well #: A-2	C	<u>ONFIDENTI</u>
	²⁹ S. R. ¹⁴		West	County: _V	Vilson		··· ·· · · · · · · · · · · · · · · · ·		
STRUCTIONS: ted, time tool op	Show important topen and closed, flow	os and base of fo wing and shut-in rates if gas to su	rmations popressures, face test, a	enetrated. De whether shut- long with final	tail all cores. Repo in pressure reached	rt all final copies of d static level, hydros dra sheet if more sp	static pressure	es, botto	m hole
Il Stem Tests Tak (Attach Addition		Yes	√ No		√Log Forma	tion (Top), Depth ar	nd Datum		Sample
•	eological Survey	Yes	✓No		Name		Тор		Datum
res Taken ctric Log Run (Submit Copy)	,	☐ Yes ✓ Yes	✓ No ☐ No		Oriller's Log Enclos	sed			
All E. Logs Rur	1;								
ubmitted wi	ith SIGW AC	O-1 10/10/0)5						
		Report at		_	New Used ue, intermediate, produ	ction etc			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
rface	12.25'	8 5/8"		26#	43'8"	Portland	8		
ng String	6.75"	4.5"		10.5	1267'	Thick Set Cement	135	See At	tached
			· · · · · · · · · · · · · · · · · · ·						
		A	DDITIONAL	CEMENTING	SQUEEZE RECOR	D			
urpose: Perforate	Depth Top Bottom	Type of 0	Cement	#Sacks Use	ed	Type and Pe	d Percent Additives		
Protect Casing Plug Back TD						<u> </u>			
Plug Off Zone									
Shots Per Foot		ATION RECORD				acture, Shot, Cement S		d	Depth
		v - 12 shots tota	I		Mav Foam c	arrying 12000 # 16	/30 Arizona S	Sand	
	919'-912' - Mulk	,					· · · · · · · · · · · · · · · · · · ·		
	 	er; 990'-992' Cr	owburg - 16	shots total	Mav Foam c	arrying 12000 # 16	/30 Arizona S	Sand	
	 	<u>-</u>	owburg - 10	shots total	Mav Foam c			REC	En
	 	<u>-</u>	owburg - 16	S shots total				REC	EIVED
	 	<u>-</u>	owburg - 16	S shots total				REC	EIVED 0 3 2006
BING RECORD	 	<u>-</u>	owburg - 16	S shots total Packer At				REC	EIVED 0 3 2006 ICHITA
e of First, Resume	972'-974' - Bevi	er; 990'-992' Cri	owburg - 16	Packer At	See Attached	d Yes No	K	REC	EIVED 0 3 2006 VICHITA
BING RECORD e of First, Resume 2/16/06 imated Production Per 24 Hours	972'-974' - Bevi	er; 990'-992' Cri	roducing Met	Packer At	See Attached Liner Run lowing Pump	d	K	REC APR CC W	:

KCC 0CT 1 3 2005 CONFIDENTIAL

Charotee Walls III

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX 620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW		and the same			S 4	T 29	R 14E	
API#:	15-205-	26056-00-00				Location	C, SW4		
Operato	r: Blue	Jay Operating L	LC			County:			\neg
	4916	3 Camp Bowie Su	ite 204		landa in Salata				
	Fort	Worth, TX 76107				Gas	Tests		
Well#:		Lease Name:	Compto	n.	Depth	Pounds	Orfice	flow - MCF	
Location:	1980	ft. from N		40.00	929		No Flow		
45 C 46 T 15 T 46	1980	ft. from E	Line	0.00	979	1 , 1	1/4"	8.95	1
Spud Date	e:	7/16/2005			1054	Gas	Check S		
Date Com	pleted:	7/18/2005	TD:	1276	1079		Check S	37.17	_
Geolog	ist:				1104	3			
Casing	Record	Surface	Produc	lion	1196	Gas	Check S		_
Hole Si	ze	11"		6 3/4"				ř.	_
Casing	Size	8 5/8"							\neg
Weight		26#						<u> </u>	\dashv
Setting	Depth	43' 8"							_
Cemen	Type	Portland				1			
Sacks		8 W				1			
Feet of	Casing	43' 8"				1			
***************************************		**************************************				1	-		
10:-	10	IVA - 4. Deservice							
ıkıg lim	10	ivvork Performed		10 m	F* -	1	i	F	
Rig Tim	ic .	Work Performed							
RIG I IM	ie .	VVork Performed							
Rig Lim		VVork Performed							
Kig IIm		VVoik Performed		Well L	Oq				
kig I im		Work Performed		Well L	og				
Rig Tim	Bottom		l Top	Well L		Пор	Bottom	Formation	
	Bottom				Formation	Тор 819	Bottom 844		
Тор	Bottom 8	Formation	Tôp	Bottom 547	Formation lime	819	844	Pink lime	
Top 0	Bottom 8 184	Formation Overburden	Top 537	Bottom 547	Formation lime shale		844 874	Pink lime shale	
Top 0 8 184 188	Bottom 8 184 188 211	Formation Overburden shale lime shale	Top 537 547	Bottom 547 552 569	Formation lime shale	819 844	844 874 893	Pink lime shale Oswego lime	
Top 0 8 184 188 211	Bottom 8 184 188 211 225	Formation Overburden shale lime shale	Top 537 547 552	Bottom 547 552 569	Formation lime shale lime shale	819 844 874	844 874 893 899	Pink lime shale Oswego lime Summit	
Top 0 8 184 188 211 225	Bottom 8 184 188 211 225 292	Formation Overburden shale lime shale lime shale	Top 537 547 552 569	Bottom 547 552 569 593 635	Formation lime shale lime shale	819 844 874 893	844 874 893 899 906	Pink lime shale Oswego lime Summit lime	
Top 0 8 184 188 211 225 292	Bottom 8 184 188 211 225 292 301	Formation Overburden shale lime shale lime shale	Top 537 547 552 569 593 635 674	Bottom 547 552 569 593 635 674	Formation lime shale lime shale lime shale lime shale	819 844 874 893 899	844 874 893 899 906	Pink lime shale Oswego lime Summit lime Mulky	
Top 0 8 184 188 211 225 292 301	Bottom 8 184 188 211 225 292 301 312	Formation Overburden shale lime shale lime shale lime shale lime shale	537 547 552 569 593 635 674 692	Bottom 547 552 569 593 635 674	Formation lime shale lime shale lime shale lime shale	819 844 874 893 899 906 911	844 874 893 899 906 911 914	Pink lime shale Oswego lime Summit lime Mulky lime	
Top 0 8 184 188 211 225 292 301 312	Bottom 8 184 188 211 225 292 301 312 348	Formation Overburden shale lime shale lime shale lime shale lime shale sand- No Show sand/shale	Top 537 547 552 569 593 635 674 692 711	Bottom 547 552 569 593 635 674 692 711 720	Formation lime shale lime shale lime shale lime shale lime shale lime	819 844 874 893 899 906	844 874 893 899 906 911 914	Pink lime shale Oswego lime Summit lime Mulky lime shale	
Top 0 8 184 188 211 225 292 301 312 348	Bottom 8 184 188 211 225 292 301 312 348 356	Formation Overburden shale lime shale lime shale lime shale lime sand- No Show sand/shale lime	537 547 552 569 593 635 674 692 711 720	Bottom 547 552 569 593 635 674 692 711 720 756	Formation lime shale lime shale lime shale lime shale lime shale lime shale	819 844 874 893 899 906 911 914	844 874 893 899 906 911 914 969	Pink lime shale Oswego lime Summit lime Mulky lime shale	
Top 0 8 184 188 211 225 292 301 312 348 356	Bottom	Formation Overburden shale lime shale lime shale lime shale lime sand- No Show sand/shale lime shale	Top 537 547 552 569 593 635 674 692 711 720 756	Bottom 547 552 569 593 635 674 692 711 720	Formation lime shale lime shale lime shale lime shale lime shale lime shale	819 844 874 893 899 906 911 914 969	844 874 893 899 906 911 914 969 971	Pink lime shale Oswego lime Summit time Mulky lime shale coal shale	
Top 0 8 184 188 211 225 292 301 312 348 356 383	Bottom 8 184 188 211 225 292 301 312 348 356 383 487	Formation Overburden shale lime shale lime shale lime sand- No Show sand/shale lime shale	Top 537 547 552 569 593 635 674 692 711 720 756 757	Bottom 547 552 569 593 635 674 692 711 720 756 757 811	Formation lime shale lime shale lime shale lime shale lime shale lime shale coal	819 844 874 893 899 906 911 914 969 971	844 874 893 899 906 911 914 969 971 988	Pink lime shale Oswego lime Summit time Mulky lime shale coal shale	
Top 0 8 184 188 211 225 292 301 312 348 356 383 487	Bottom 8 184 188 211 225 292 301 312 348 356 383 487 491	Formation Overburden shale lime shale lime shale lime sand- No Show sand/shale lime shale lime shale	537 547 552 569 593 635 674 692 711 720 756 757	Bottom 547 552 569 593 635 674 692 711 720 756 757 811 814	Formation lime shale	819 844 874 893 899 906 911 914 969 971 988	844 874 893 899 906 911 914 969 971 988	Pink lime shale Oswego lime Summit lime Mulky lime shale coal shale coal shale	
Top 0 8 184 188 211 225 292 301 312 348 356 383 487 491	Bottom 8 184 188 211 225 292 301 312 348 356 383 487 491	Formation Overburden shale lime shale lime shale lime sand- No Show sand/shale lime shale lime shale	Top 537 547 552 569 593 635 674 692 711 720 756 757 811 814	Bottom 547 552 569 593 635 674 692 711 720 756 757 811 814	Formation lime shale coal shale lime	819 844 874 893 899 906 911 914 969 971 988 989	844 874 893 899 906 911 914 969 971 988 989 1031	Pink lime shale Oswego lime Summit lime Mulky lime shale coal shale coal shale	
Top 0 8 184 188 211 225 292 301 312 348 356 383 487	Bottom 8 184 188 211 225 292 301 312 348 356 383 487 491 496 503	Formation Overburden shale lime shale lime shale lime sand- No Show sand/shale lime shale lime shale	537 547 552 569 593 635 674 692 711 720 756 757	Bottom 547 552 569 593 635 674 692 711 720 756 757 814 816 817	Formation lime shale coal shale lime	819 844 874 893 899 906 911 914 969 971 988 989 1031	844 874 893 899 906 911 914 969 971 988 989 1031 1032 1066 1067	Pink lime shale Oswego lime Summit lime Mulky lime shale coal shale coal shale coal shale coal	

RECEIVED APR 0 3 2006 CC WICHITA

KCC 0CT 1 3 2005

tor: B	Blue Jay O	perating LLC	Lease Na	me:	Compton	Well#	A - 2	page 2	ONLINE
		Formation		Bottom	Formation	Тор	Bottom	Formation •	
90	1092				agendraly grown on the site way.	Wr. A.A.			1
92		shale			医多类性 经放弃	1			
75		coal].
76		shale]
B2		Mississippi lime				116.5			1
76		Total Depth		-		1.	7.7		1
'' †		rotal Bopin	#	 		1			1
-+			#			1			1
-+			 	†	Comment of the second of the 	1	****		1
			#			#			1
			#	- · · · · · ·		#			1
				 		 			1
	· ·		-	+		#			1
			₩	-		# 1	 		1
		1 2 2 3 3 3	 	4		#			1
			#	1 × 6 + 2 + 2 + 2 + 4 + 4 + 4 + 4 + 4 + 4 + 4	English Commission of the State	History -	 		1
1			#1			10.10			-{
					100000	4	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		-1
			Mar vices	7 V. T.				N. S.	4
_							-		- [
		1	1						4
			1 No. 30 No.	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 19 A P 14 a 1, 5,		
			<u> </u>	-		#		1	4
				 		 	s de		 .
			<u> </u>	1			4		.
	ļ	<u> </u>	4	4			1	<u> </u>	-1
			4		<u> </u>	4	1		4
	<u> </u>	<u> </u>	4	<u> </u>		4	 	 	4
			4			╢			4
				1					4
									_
			1		1				4
				1					4
									RECEI APR 0.0
			1	1] ""[[
s:			1 1 1						APR 0 3
						â			7 03
			i detail					•	KCC MIC
3-0	71805-	R4 CW-032-Com	pton A-2	- BJO	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	·	JAC ANIC
			Take a series						
								•	_]
									1
						,			_
									1
				***************************************					4
	, RI C			•					I
	A)								_
								•	

KCC

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 600-467-8676

OCT 1 3 2005

TICKET NUMBER 5551

LOCATION EUROKA

FOREMAN KEVIN MICCOY

CONFIDENTIAL FOR TREATMENT REPORT & FIELD TICKET CEMENT

WELL NAME & NUMBER SECTION TOWNSHIP COUNTY DATE CUSTOMER # RANGE Compton A-2 7-20-05 146 WILSON Miles Contraction Bear Blue JAY TRUCK # DRIVER TRUCK # DRIVER Go- Joc 445 KICK Field 4916 CAMP BOWIE Blyd. STE 204 439 Justin Service ZIP CODE 436 lasu~ 26107 ブ× FORTWORTH 452 T63 6314 HOLE DEPTH 1276 CASING SIZE & WEIGHT 4/4 10.5" NEW JOB TYPE LONGSTRING HOLE SIZE_ CASING DEPTH 1267 DRILL PIPE TUBING OTHER WATER gal/sk_8,0 SLURRY WEIGHT 13.4 # SLURRY VOL 4/ BLC CEMENT LEFT IN CASING O MIX PSI 1000 Bump Plug RATE DISPLACEMENT PSI 500 DISPLACEMENT 20 BbL REMARKS: Speety Meeting: RIGUP to 42 CASING. BREAK CIRCULATION W/ 35 BUL FRESH water. Pump 4 sts Gel flush. 10 Bbl Fresh under, 10 Bbl Dre water. Mixed 135 sts KOL-SEAL POLISK @ 13.4 PRENGAL YIELD 1.69. WASh Pump & Lives, Shut down. Referse Plug. Displace w/ 20.º BBL Fresh water. FINAL PUMPING PRESSURE 500 PSI. Bump Plug to 1000 PSI. WAIT 2 MINUTES. Release PROSUM. FLOAT HELD. Shut CASING IN @ O PSI. Good CEMENT to SURFACE = B BLL STURRY. Job Complete. Rig down

1136 A 135 SKS Thick Set Cement 13.00 1110 A 14 SKS Kol-Seal 5 Pec/SK 16.00 1110 A 14 SKS Gel Flush 5.00 1110 A 4 SKS Gel Flush 6.00 1110 A 4 SKS 6.00 6.00 1110 A 4 SKS 6.00 6.00 6.00 1110 A	RICE TOTAL	UNIT PRICE	ACCOUNT QUANITY OF UNITS	
1136 A 135 SKS Thick Set Cement 13.00 1110 A 14 SKS KOL-SEAL 5 POR/SK 16.00 1110 A 4 SKS Gel Flush 6.00 1110 A 4 SKS 6.00 1110 A	00 765.00	765.00	540/	5401
1110 A 14 SKS KOL-SOAL 5" POC/SK 1110 A 4 SKS Gel Flush 5407 TONS TON MILEAGE BULK TRUCK 1110 A 4 SKS Gel Flush 5407 TONS TON MILEAGE BULK TRUCK 1110 A 4 SKS 1110 A 14 SKS 1110 A 1		2.50	5406 60	5406
1118 A 4 SKS Gel Flush 5407 TONS TON MILEAGE BULK TRUCK M/4 4404 4½ Top Rubber Plug 4156 4½ Flapper Valve Flust Shoe 123 4129 4½ Centralizers RECEIVED 28. 5502 C 3 HRS 80 BEL VAL TRUCK APR 3 3 2006 82.	0 1755.00	13.00	1126 A 135 SKS	1136 A
5407 TONS TON MILEAGE BULK TRUCK M/ 4404 4½ Top Rubber Pha 38. 4156 4½ Flapper Value FLAT Shoe 123 4129 4½ Centralizers RECEIVED 28. 5502 C 3 HRS 80 BOL VAC TRUCK APR 3 2006 82.	236.6	16.90	1110 A 14 SKS	1110 A
4404 4½ Top Bubbee Plag 38. 4156 4½ Flapper Value Float Shoe 123 4129 4½ Centralizees RECEIVED 28. 5502C 3 HRS 80 Bbl VAC TRUCK APR 3 2006 82.	3 26-52	6.63	1118 A 4 5Ks	1118 A
4129 1 42 CENTRALIZES RECEIVED 28. 5502 C 3 HRS 80 Bbl VAC TRUCK APR 3 2006 82.	240-00	m/c	5407 78~s	5407
4129 1 42 CENTRALIZES RECEIVED 28. 5502 C 3 HRS 80 BG VAC TRUCK APR 3 2006 82.	00 .38.00	38.00	4404 1	4404
4129 1 42 CENTRALIZES RECEIVED 28. 5502 C 3 HRS 80 BG VAC TRUCK APR 3 2006 82.	00 123.00	123.00	4156	4156
1123 6000 cale City wales 122	00 28.00	28.00	4129	41.29
1123 6000 gals City water 12.2.2. 5501 C 3 Has TRANSPORT KCC WICHITA 88.		82.00		5502 C
5501C 3 HAS TRANSPORT NOW WICHITA 88.	Piva 23.20	12.20 Pivau	1123 6000 gAls	1123
	0 264.00	88.00	5501 C 3 Hrs	5501C
	tal 3945.3	Sub totAL		
		SALES TAX ESTIMATED	<u> </u>	1.

AUTHORIZTION DOS MICHAEL

TITLE_

TOTAL 4087.34



KCC 0CT 1 3 2005 CONFIDENTIAL

BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

December 21, 2005

Blue Jay - Compton A-2 B

Mulky (909'-912', 4 spf), 12 shots total.

Started with pump-in of 235 gal of gelled water. Followed with 500 gals of 7.5% HCI. Followed with 714 gal gelled water flush. Started treatment with a pad of 4816 gallons of MavFoam C70, followed by 8783 gals of MavFoam C70 carrying 12000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 605 gal gelled water. A total of 174,000 SCF of N₂ was used.

Started pump-in, STP-20, BH-50. Formation broke down at 3855 psi. Started acid @ 3.5 bpm, STP-3051, BH-3198. Started Flush, STP-3031, BH-3212. Started Pad, STP-1144, BH-1209; rate was increased to 18 BPM due to falling pressure. Initial FQ was 56. Sand stages were as follows: Started .5#, STP-1202, BH-1263, FQ-73. Started 1#, STP-1345, BH-1434, FQ-72. Started 2#, STP-1809, BH-1930, FQ-71. Started 3#, STP-1813, BH-1948, FQ-72. Started Flush, STP-1856, BH-2069, FQ-71. Pad through sand stages were pumped @ 15-18 BPM downhole. FQ averaged 72Q. Max pressure was 3708 psi. Average rate was 17 bpm at 1781 psi surface (1863 psi bottomhole). ISIP was 614 psi; 5 min – 421 psi, 10 min – 412 psi, 15 mln - 404 psi.

RECEIVED
APR @ 3 2006
KCC WICHITA



KCC OCT 1 3 2005 CONFIDENTIAL

BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

December 21, 2005

Blue Jay - Compton A-2 A

Bevier (972'-974', 4 spf), Crowburg (990'-992', 4 spf), 16 shots total.

Started with 500 gals of 7.5% HCI. Followed with 581 gal gelled water flush. Started treatment with a pad of 4830 gallons of MavFoam C70, followed by 6000 gals of MavFoam C70 carrying 12000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 651 gal gelled water, and over flushed with 84 gal gelled water. A total of 132,000 SCF of N_2 was used.

Formation broke down at 2046 psi. Started acid @ 3.5 bpm, STP-0. BH-41. Started Flush, STP-0, BH-104. Started Pad. STP-1040, BH-1384; rate was increased to 20 BPM due to falling pressure. Initial FQ was 52. Sand stages were as follows: Started 1#, STP-1309, BH-1382, FQ-71. Started 2#, STP-1310. BH-1415, FQ-72; rate was increased to 21 BPM due to falling pressure. Started 3#, STP-1259, BH-1370, FQ-72. Started Flush, STP-1244, BH-1354, FQ-72. Pad through sand stages were pumped @ 15-21 BPM downhole. FQ averaged 72Q. Max pressure was 2046 psi. Average rate was 19 bpm at 1317 psi surface (1426 psi bottomhole). ISIP was 698 psi: 5 min – 570 psi, 10 min – 549 psi, 15 min - 533 psi.

RECEIVED
APR 9 3 2006
KCC WICHITA

918 336 7295

SUMMARY OF COMPLETION OPERATION Private & Confe

ell:	1. 1.1	Date: 2-16-06	KCC	
COMPLEX	AN A S	OC OC	Г 1 3 200)
perator: //	ve DA	Workover Day:	CIDENTI	Δ1,
			ال كا كا المسيط ليبيان	
		Description of Operations	Daily Cost	Cum. Cost
<u> </u>		MIRU GOLTOR WELL STY, TIHA		62,923
·····		INITUDING BACKWASh 17'OF		
		SAND AFT DLUG LATCH ON		
		Phys TOHINIBLUA TIH W		
1		1341-15, 08 29 TUDINA PVN 40		
	-	31 Hds Space well out		
	-	VAP DNO		
	 			
	1	3N 1/s 22 TUDING		
		Wa By, rods		
		1-1/500		
		1-4'505		
		1-6'601		
		1-8'506		
		2X12X7 Brass OVMD W/PA Dla		
			RE	ACIUM-
,				A CO
			APR	3 2006
			KCC	VICHIT,
				101111
		Ehe	2500	
		70 7	4300	
		Mehl Modk-up Tubing w Youds	8000	
		Horlon Took	3/25	
		Tank Truck		
		Rental Tank		
· · · · · · · · · · · · · · · · · · ·		Supervision	700	
		Workover rig (estimate cost hrs. @ \$)	1755	
		•		778 0
		Daily Total	40380	183,30:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY , DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33342 CONTINUENTIAL	UNIUINAL
Operator: License # 33342 CONTINUE Name: Blue Jay Operating, LLC	API No. 15 - 15-205-26056-0000
Name: Dide day Operating, 220 Address: 4916 Camp Bowie Blvd., Suite 204	County: Wilson
City/State/Zip: Fort Worth, TX 76107	C, -SW4- NE4- Sec. 4 Twp. 29 S. R. 14 ☑ East ☐ West
Purchaser: Cherokee Basin Pipeline LLC	1980' feet from S /(N)(circle one) Line of Section
· · · · · · · · · · · · · · · · · · ·	
Operator Contact Person: Jens Hansen Phone: (817) 546-0034 RECEIVED	Footages Calculated from Nearest Outside Section Corner:
	(circle one) (NE) SE NW SW
Contractor: Name: Cherokee Wells, LLC OCT 2 1 2005	Lease Name: Compton Well #: A-2
License: 33539 KCC M/OLUS	Field Name: Cherokee Basin Coal Gas
;	Producing Formation: See Perforating Record
Designate Type of Completion:	Elevation: Ground: 889' Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 1276' Plug Back Total Depth:
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 43' 8" Feet
✓ Gas ENHR ✓ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl _; , Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Operator:	feet depth to Surface w/ 135 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.
7/16/05 7/18/05 Spud Date or Date Reached TD Completion Date or	Lease Name: License No. 3 2015 Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: DOCK MATINE
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Juns Amsen	KCC Office Use ONLY
Title:	5 VIFS
IM Madaha	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworp to before me this //day of //day of	Wireline Log Received
20 03	Geologist Report Received
Notary Public: AMUL // MANAGEMENT Public: AMUL /	INC Distribution
JONA	IIE V. WALL
Date Commission Expires: NOTA STATE My Commission Expires:	RY PUBLIC OF TEXAS

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Blue	Jay Operating	LLC				Compton		_ Well #: <u>A-</u>	2	
Sec. 4 Twp. 29	9S. R. <u>14</u>	_ 🗸 Ea	st West	Count	ty: Wils	on				
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing and clowery, and flow rate	ig and shi es if gas t	ut-in pressures, o surface test, a	whether s along with	shut-in pr	essure reache	d static level, hydro	static pressu	res, bottom hole	3
Drill Stem Tests Taker (Attach Additional S			Yes 🔽 No		V i	_og Forma	tion (Top), Depth a	nd Datum	Sampl	<u></u> -
Samples Sent to Geol	logical Survey		Yes ☑No		Nan	ne		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		∑ ,	Yes ☑ No Yes ☐ No		Drill	er Log Enclo	osed			
List All E. Logs Run:		r								
Electric Log Er	nclosed									-
		í								
		Rep	CASING ort all strings set-	RECORD	✓ N urface, int		iction etc	· · · · · · · · · · · · · · · · · · ·		
Purpose of String	Size Hole Drilled	S	ize Casing et (In O.D.)	Wei	ight	Setting Depth	Type of Cernent	# Sacks Used	Type and Per Additives	
Surface	12.25"	8 5/8"		26		43' 8"	Portland	8	Audioves	
Long String	6.75"	4 1/2"		10.5		1267'	Thick Set Cement	135	See Attache	ed
										
Purpose:	Depth	Tue		T		JEEZE RECOR		K	<u>'CC</u>	
Perforate Protect Casing	Top Bottom	Тур	e of Cement	#Sacks	used		Type and Pe	ercent Additives	NOU	
Plug Back TD Plug Off Zone		:		ļ				UCI	1 3 2005	
		L						CONF	IDENT!	AL
Shots Per Foot	PERFORATI	ON RECO	RD - Bridge Plug	s Set/Type		Acid, Fr	acture, Shot, Cement	Souceze Reco	rd	
	Specify	Footage of	Each Interval Per	forated	***	(<i>t</i>	Amount and Kind of Mat RECI	EIVED		pth
							OCT 2	1 2005		-
		*-mile						VICHIT	A	
							TOO V	<u> </u>	`	
							- 10	-		
TUBING RECORD	Size	Set At		Packer A	t	Liner Run	Yes No			
Date of First, Resumerd F	Production, SWD or E	nhr.	Producing Meth	_	Flowing				on pipeli (Explain)	ne
Estimated Production Per 24 Hours	Oil	Bbls.	Gas I	Mof	Wate	er · E	Bbls. Ge	s-Oil Ratio	Gravi	ity
Disposition of Gas	METHOD OF C	OMPLETIC	DN .	L		Production Inte	rval			
Vented Sold	Used on Lease		Open Hole Other (Specif	Perf.	a	ually Comp.	Commingled			

Cherosee Wells, 116

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX 620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

					_				
Rig#:	cw			3 4 L		S 4	T 29	R 14E	
API#:	15-205	-26056-00-00	ř]	Location	nC, SW	4, NE4	
Operato	or: Blue	e Jay Operating L	LC].	County:	Wilson		
	491	6 Camp Bowie Su	ite 204						
Section of the	Fort	Worth, TX 76107	7		Gas Tests				
Well #:	A-2	Lease Name:	Compte	on	Depth	Pounds	Pounds Orfice flow		
Location:		ft. from N	Line	Sale.	929		No Flow	1	
Station of the State	1980	ft. from E	Line	and the second	979	1	1/4"	8.95	
Spud Date		7/16/2005			1054	Gas	Check S	Same	
Date Completed: 7/18/2005 TD: 12						Gas	Check S	Same	
Geologi				1104	3	1/4"	15.7		
Casing		Surface	Produc	tion	1196	Gas	Check S	Same	
Hole Siz		11"		6 3/4"					
Casing	Size	8 5/8"							
Weight		26#							
Setting		43' 8"							
Cement	Туре	Portland					ECFI	(FD	
Sacks		8 W					-		
Feet of	Casing	43' 8"		·	<u> </u>		121	00	
						1	1400		
Rig Tim	e _	Work Performed				,00	WIC	HITA	
ļ	· · · · · · · · · · · · · · · · · · ·								
		1							
				Well L	.og				
	Bottom		Тор	Bottom	L	Тор	Bottom	Formation	
0		Overburden	537		lime	819		Pink lime	
8		shale	547		shale	844		shale	
184	188	the state of the same of the s	552		lime	874		Oswego lime	
188		shale	569		shale	893		Summit	
211	225		593	635		899	906		
225		shale	635		shale	906		Mulky	
292	301		674			911	914		
301		sand- No Show	692		shale	914		shale	
312		sand/shale	711	720		969	971		
348 356	356		720		shale	971		shale	
383	487	Silale	756	757		988	989		
487		shale	757		shale	989	1031	the state of the s	
491	496		811 814	814		1031	1032		
496		shale	816	817	shale	1032	1066		
503		sand- No Show	817		shale	1066 1067	1067		
300	307	Cana Ito Ollow	017	019	31 IdlE	1007	1090	snale	

Well# A-2 Operator: Blue Jay Operating LLC Lease Name: Compton page 2 Bottom Formation Formation Top Top Bottom Formation Top Bottom 1092 coal 1090 1175 shale 1092 1175 1176 coal 1176 1182 shale 1276 Mississippi lime 1182 1276 Total Depth Notes: 05LG-071805-R4 CW-032-Compton A-2 - BJO

		Bhue	e UA:	ING DAIL	LY LING REP	ORT			DATE: RIG:	7-20	1-05	
	117	- /	1	7					SLPV:			
WELL NA	AME: C	0 Mp /0	N /t.	<u> </u>					RPT TIME			
POOL: PROJEC	T N			SEC API		_ TW	14	_	RANGE	1 /4		= K5
AFE Cost					+ Hole Cost =			-	County		2 State	e: <u>V)</u>
				Diy	noie Cost =				C S	g Hole Cost	= .	
DEPTH			DAYS	***************************************		FOOTAC	E MADE				HRS DRLG	
	T OPERA	TIONS:			_	1001/10	ים מאוויים ביי			• ,	INS DALG	
24 HR SU												
24 FORE												
					200							888888
Bit Wt:			******************	RPM	aa.	*****************	*************	*********	Torque	•		(NP
		AIR COM	1PRESSOI	R :			SURV	EYS	***************************************		Stats	
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle		Dirc.	Spud Time:	8:30	4M
								deg.		Date:	7-16-	0.5
			· · · · · · · · · · · · · · · · · · ·					deg.		KB Elev.:		
10101000 CO200 SP11000	X972229000000000000	***************************************	*****************	; >000000000000000000000000000000000000				deg.		G.L. Elev.	889	,
DIA N	G.		-									
Bit No.	Size	Make	Туре	Ser.No.	Jets	<u>In</u>	Out		FTG	Hrs.	API	Grade
					 		 			 	ļ	
			·				1			 -	 	
										L		
Last Csg.		850	Set @:	40	ft.	Burst:		T		CC	STS	
Next Csg.	Size:	4/1/28	Set @:	1266	ft.			Code	Items	Previous	Daily	Cum.
									Location/Road	3/10		3140
Pipe	Size	ibs/ft	Grade	O.D.	I.D.	Туре	Total Ft		Rig-Footage	10.192		10.192
DP	<u> </u>								Rig-Daywork	/		7
DC		X 25 25 25 25 25 25 25 25 25 25 25 25 25	***********	Marria da marria de la companio	000000000000000000000000000000000000000	Noneboorseonne de concess			Water		<u> </u>	_
			ODER	A TIONS					Frac Tanks			
HRS			UPER	ATIONS Comment					Mud & Chem.		 	
	MIZNI	15000	CAL IN		Ne St	· Y	· · · · · · · · · · · · · · · · · · ·	 	Rental Tools Cement & Ser.	80	11000	11107
	100	Wehl	JUF UM	770 47	, 			 	Open Hole Log		7686	1600
	7			.					Trucking		1000	1/200
	MON	4 61/0			r, RV	W 3 /	~15c		Contract Sup.	1400	700	7100
	JY 4)	9/0/	AS (AS	ilya,	LAND	47/2	Vpb	ļ	Casing Crew		1100	1100
	117 12	11 11	G 1/31	not y	File 11	Q.	111		Miscellaneous	<u> </u>	allas	Miller
	7.4.7	INTINI	1/1/2	0179	MENG	in w	ATT TO THE TO		Casing Prod Surf Casing	700	9477	17/1
	7357	15 11	08/56	1 Cm	134	4 13 PM	M	 	Cement Equip.	1 / W U	200	1200
	500,4	Busin	o Dil	IN NI	1000 \$		DOAY.	<u> </u>	Wellhead	† — — — — — — — — — — — — — — — — — — —	100	1700
	OK I'V	rcula	TORK	3/11 / 9	A SUYA	Aces	_#V /71		B.O.P.		1	1000
	RO	MA		nE	CEIVE	3						
	7.7.	7		KE	· · · · · · · · · · · · · · · · · · ·	<u>ــــــــــــــــــــــــــــــــــــ</u>		<u> </u>			1	
		· · · · · · · · · · · · · · · · · · ·		. 00	T 2 1 200)3			1		<u> </u>	
		<u></u>			CWICH	ΙΤΔ			Prev.	15.512		
				VC	CMICt	4662			Day Total	~ N/N/ ~	17244	i
		<u> </u>	-						Cum.:			32716
					 							1911
			· · · · · · · · · · · · · · · · · · ·									

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 5551

LOCATION EUREKA

FOREMAN KEVIN M°Coy

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
7-20-05	1294	Compton	A-2		4	295	14E	WILSON
CUSTOMER	, ,	• •	Í					
8/	ue JAY C	Perating	.,	Go-Joe	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	:55	•	{		445	RICK		
4916 C	AMO BOW	e Blvd. Sre STATE	204	Field	439	Justin		
		STATE	ZIP CODE	Service	436	JASON		
FORTWORD	th	TX	76107		452 T63	Jim		
IOB TYPE <u>Lon</u>	V95tRING	HOLE SIZE 6	3/4	HOLE DEPTH	1276	CASING SIZE & W	EIGHT 44 1	0.54 New
ASING DEPTH_	1267	DRILL PIPE		_TUBING			OTHER	
LURRY WEIGH	т <u>/3.4 #</u>	SLURRY VOL 4/	BbL	WATER gal/sl	<u>(8.°</u>	CEMENT LEFT IN	CASING O'	
ISPLACEMENT	20 BbL	DISPLACEMENT	PSI 500	MHX PSI /000	Bump Plug	RATE		
EMARKS:	Fety Mec	ting: Big	up to	1/2 CASING	g. BREAK	CIRCUlatio	N W/ 35	BBL FRESI
	. /	/ . /	. /			BLL Dye W,		
ThKK S	et Cement	+ w/ 5" ,	KOL-SEAL	per/sk	@ 13.4ª	per/gal yield	1.69. WA	sh out
						w/ 20.º E		
FINAL F	Pumping 1	Pressure 5	TOO PS1.	Bump	Plug to	1000 PSI. 1	WAIT 2	moutes.
Release	PROSSUR	FIRST H	Eld. S.	hut CAS	ing IN @	0 PSI. E	Good Cen	ent Retur
		BLL STURA						
-			, 		7			

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE RECEIVED	765.00	765.00
5406	60	MILEAGE 1 2 1 2005	2.50	150-00
		, 2 1 2000)		
1126 A	135 SKS	Thick Set Cement (CC WICHITA	13.00	1755.00
1110 A	14 SKS	KOL-SEAL 5" PEC/SK	16.90	236.60
1118 A	4 5Ks	GeL flush	6.63	26.52
5407	Tons	Tow Mileage Bulk TRUCK	M/c	240.00
4404		42 Top Rubbee Plug	70	70 .
4156		42 Top Rubbee Plug 42 Flapper Valve Float Shoe	38.00	38.00
4129	/	1/2 Centralizers	123.00 28.00	123.00 28.00
5502 C	3 HRS	80 Bbl VAC TRUCK	90	044
1123	6000 gAls	City water	17.20 1300	73.20
5501c	3 HAS	TRANSPORT	88.00	264.00
			Sub totAL	3945.32
		Thank You 6.3%	SALES TAX	142.02
	On a Const	by	ESTIMATED	44-00-14

AUTHORIZTION BUS MCMUS

TITLE____

TOTAL 4087.34

DATE_