

AMENDED
CONFIDENTIAL

ORIGINAL 10/13/06

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc) -was SIGW

If Workover/Re-entry: Old Well Info as follows:
Operator: Blue Jay Operating LLC
Well Name: Compton A-2

Original Comp. Date: SIGW Original Total Depth: 1276'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) was SIGW waiting on pipeline Docket No. _____
7/16/05 7/18/05 2/16/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-205-26056-0000
County: Wilson
C SW4 NE4 Sec. 4 Twp. 29 S. R. 14 East West
1980' feet from S N (circle one) Line of Section
1980' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Compton Well #: A-2
Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record
Elevation: Ground: 889' Kelly Bushing: NA
Total Depth: 1276' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 43'8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALY J WILSON 12-12-07
Chloride content _____ ppm Fluid Volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 3-26-06
Subscribed and sworn to before me this 26 day of 3
2006
Notary Public: Patricia Ann Culp
Date Commission Expires: 10-17-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____ **KCC**
 Wireline Log Received
 Geologist Report Received
OCT 13 2005
CONFIDENTIAL
PATRICIA ANN CULP
Notary Public, State of Texas
My Commission Expires
October 17, 2009

Operator Name: Blue Jay Operating LLC Lease Name: Compton Well #: A-2
Sec. 4 Twp. 29 S. R. 14 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Submitted with SIGW ACO-1 10/10/05

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Table with columns: Date of First, Resumption Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

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Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW	S 4 T 29 R 14E
API #:	15-205-26056-00-00	Location C, SW4, NE4.
Operator:	Blue Jay Operating LLC	County: Wilson
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	

				Gas Tests			
Well #:	A-2	Lease Name:	Compton	Depth	Pounds	Office	flow - MCF
Location:	1980	ft. from N	Line	929	No Flow		
	1980	ft. from E	Line	979	1	1/4"	8.95
Spud Date:	7/16/2005			1054	Gas Check Same		
Date Completed:	7/18/2005	TD:	1276	1079	Gas Check Same		
Geologist:				1104	3	1/4"	15.7
Casing Record	Surface	Production		1196	Gas Check Same		
Hole Size	11"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	43' 8"						
Cement Type	Portland						
Sacks	8 W						
Feet of Casing	43' 8"						
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	8	Overburden	537	547	lime	819	844	Pink lime
8	184	shale	547	552	shale	844	874	shale
184	188	lime	552	569	lime	874	893	Oswego lime
188	211	shale	569	593	shale	893	899	Summit
211	225	lime	593	635	lime	899	906	lime
225	292	shale	635	674	shale	906	911	Mulky
292	301	lime	674	692	lime	911	914	lime
301	312	sand- No Show	692	711	shale	914	969	shale
312	348	sand/shale	711	720	lime	969	971	coal
348	356	lime	720	756	shale	971	988	shale
356	383	shale	756	757	coal	988	989	coal
383	487	lime	757	811	shale	989	1031	shale
487	491	shale	811	814	lime	1031	1032	coal
491	496	lime	814	816	shale	1032	1066	shale
496	503	shale	816	817	coal	1066	1067	coal
503	537	sand- No Show	817	819	shale	1067	1090	shale

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
820-431-9210 OR 800-467-8678

OCT 13 2005

TICKET NUMBER 5551
LOCATION Eureka
FOREMAN Kevin McCoy

CONFIDENTIAL

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
7-20-05	1294	Compton A-2	4	29S	14E	WILSON																				
CUSTOMER <u>Blue Jay Operating</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>BICK</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>JASON</td> <td></td> <td></td> </tr> <tr> <td>452 T63</td> <td>JIM</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	BICK			439	JUSTIN			436	JASON			452 T63	JIM		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
445	BICK																									
439	JUSTIN																									
436	JASON																									
452 T63	JIM																									
MAILING ADDRESS <u>4916 Camp Bowie Blvd. Ste 204</u>																										
CITY <u>Fortworth</u>	STATE <u>Tx</u>	ZIP CODE <u>76107</u>																								
Go-Jac Field Service																										

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1276' CASING SIZE & WEIGHT 4 1/2 10.5" New
 CASING DEPTH 1267 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 41 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 20 BBL DISPLACEMENT PSI 500 MAX PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 35 BBL fresh water. Pump 4 sks Gel flush. 10 BBL fresh water, 10 BBL Dye water. mixed 135 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.4" per/gal, yield 1.69. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 20.0 BBL fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. wait 2 minutes. Release Pressure. Final H.E.L.D. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1136 A	135 SKS	Thick Set Cement	13.00	1755.00
1110 A	14 SKS	KOL-SEAL 5" per/sk	16.90	236.60
1118 A	4 SKS	Gel Flush	6.63	26.52
5407	TONS	Ton Mileage Bulk Truck	M/C	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
4156	1	4 1/2 Flapper Valve FLOAT SHOE	123.00	123.00
4137	1	4 1/2 Centralizers RECEIVED	28.00	28.00
5502 C	3 HRS	80 BBL VAC TRUCK APR 03 2006	82.00	246.00
1123	6000 GALS	CITY WATER	12.20 P/1000	73.20
5501 C	3 HRS	TRANSPORT KCC WICHITA	88.00	264.00
			Sub total	3945.32
THANK YOU			SALES TAX 6.3%	142.02
			ESTIMATED TOTAL	4087.34

AUTHORIZATION Bob Mc New TITLE _____ DATE _____



12701 ENERGY RD - FT. MORGAN, CO. 80701 - PH (970) 887-2788 - FAX (970) 887-6922

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BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

December 21, 2005

Blue Jay - Compton A-2 B

Mulky (909'-912', 4 spf), 12 shots total.

Started with pump-in of 235 gal of gelled water. Followed with 500 gals of 7.5% HCl. Followed with 714 gal gelled water flush. Started treatment with a pad of 4816 gallons of MavFoam C70, followed by 8783 gals of MavFoam C70 carrying 12000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 605 gal gelled water. A total of 174,000 SCF of N₂ was used.

Started pump-in, STP-20, BH-50. Formation broke down at 3855 psi. Started acid @ 3.5 bpm, STP-3051, BH-3198. Started Flush, STP-3031, BH-3212. Started Pad, STP-1144, BH-1209; rate was increased to 18 BPM due to falling pressure. Initial FQ was 58. Sand stages were as follows: Started 5#, STP-1202, BH-1263, FQ-73. Started 1#, STP-1345, BH-1434, FQ-72. Started 2#, STP-1809, BH-1930, FQ-71. Started 3#, STP-1813, BH-1948, FQ-72. Started Flush, STP-1856, BH-2069, FQ-71. Pad through sand stages were pumped @ 15-18 BPM downhole. FQ averaged 72Q. Max pressure was 3708 psi. Average rate was 17 bpm at 1781 psi surface (1863 psi bottomhole). ISIP was 614 psi; 5 min - 421 psi, 10 min - 412 psi, 15 min - 404 psi.

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BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

December 21, 2005

Blue Jay - Compton A-2 A

Bevler (972'-974', 4 spf), Crowburg (990'-992', 4 spf), 16 shots total.

Started with 500 gals of 7.5% HCl. Followed with 581 gal gelled water flush. Started treatment with a pad of 4830 gallons of MavFoam C70, followed by 6000 gals of MavFoam C70 carrying 12000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 651 gal gelled water, and over flushed with 84 gal gelled water. A total of 132,000 SCF of N₂ was used.

Formation broke down at 2046 psi. Started acid @ 3.5 bpm, STP-0, BH-41. Started Flush, STP-0, BH-104. Started Pad, STP-1040, BH-1384; rate was increased to 20 BPM due to falling pressure. Initial FQ was 52. Sand stages were as follows: Started 1#, STP-1309, BH-1382, FQ-71. Started 2#, STP-1310, BH-1415, FQ-72; rate was increased to 21 BPM due to falling pressure. Started 3#, STP-1259, BH-1370, FQ-72. Started Flush, STP-1244, BH-1354, FQ-72. Pad through sand stages were pumped @ 15-21 BPM downhole. FQ averaged 72Q. Max pressure was 2046 psi. Average rate was 19 bpm at 1317 psi surface (1426 psi bottomhole). ISIP was 698 psi: 5 min - 570 psi, 10 min - 549 psi, 15 min - 533 psi.

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SUMMARY OF COMPLETION OPERATION

Private & Confidential

Well: <i>COMPTON A-2</i>	Date: <i>2-16-06</i>	KCC	
Operator: <i>Blue Jay</i>	Workover Day:	OCT 13 2005	
		CONFIDENTIAL	
Description of Operations		Daily Cost	Cum. Cost
<i>MTRU Co/ Joe Well Sp. T.H. W/ TUBING, BACKWASH 17' OF SAND OFF PLUG, PATCH ON PLUG. 10H W/ 6' LUG. T.H. W/ 341' Ls. of 2 3/8" TUBING. PVH 40 3/4" RODS, SPACE WELLS OUT. MTRMO</i>			<i>62,923</i>
<i>341' Ls. 2 3/8" TUBING 40 3/4" RODS 1- 2' sub 1- 4' sub 1- 6' sub 1- 8' sub</i>			
<i>2 x 1 1/2 x 7 BRASS PUMP W/ PA PLUG</i>			
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		KCC WICHITA	
<i>File</i>		<i>2500</i>	
<i>P.V.</i>		<i>4300</i>	
<i>Well Hook-up Tubing & rods</i>		<i>8000</i>	
<i>Horton Tool</i>		<i>3125</i>	
Tank Truck			
Rental Tank			
Supervision		<i>700</i>	
Workover rig (estimate cost hrs. @ \$)		<i>1755</i>	
Daily Total		<i>20380</i>	<i>83,303</i>

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

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Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/16/05</u>	<u>7/18/05</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-26056-0000
County: Wilson
C. SW4 NE4 Sec. 4 Twp. 29 S. R. 14 East West
1980' feet from S (N) (circle one) Line of Section
1980' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Compton Well #: A-2
Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record

Elevation: Ground: 889' Kelly Bushing: NA
Total Depth: 1276' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 43' 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____

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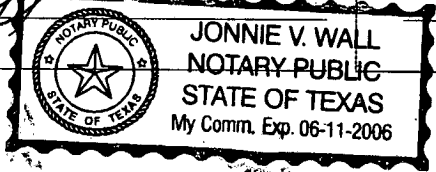
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jens Hansen
Title: MAN. Date: 10-19-05
Subscribed and sworn to before me this 17th day of October
20 05
Notary Public: Jonnie Wall
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Blue Jay Operating, LLC Lease Name: Compton Well #: A-2
Sec. 4 Twp. 29 S. R. 14 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: Electric Log Enclosed
[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Driller Log Enclosed

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
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Includes stamp: KCC OCT 13 2005 CONFIDENTIAL

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Includes stamp: RECEIVED OCT 21 2005 KCC WICHITA

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method
[] Flowing [] Pumping [] Gas Lift [X] Other (Explain) Waiting on pipeline

Estimated Production Per 24 Hours
Oil Bbls Gas Mcf Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
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	4916 Camp Bowie Suite 204						
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Well Log

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383	487	lime	757	811	shale	989	1031	shale
487	491	shale	811	814	lime	1031	1032	coal
491	496	lime	814	816	shale	1032	1066	shale
496	503	shale	816	817	coal	1066	1067	coal
503	537	sand- No Show	817	819	shale	1067	1090	shale

Blue Jay ODP WELL ENGINEERING DRILLING REPORT

DATE: 7-20-05
RIG:
SLPV:
RPT TIME

WELL NAME: COMPTON A-2

POOL: _____ SEC. 4 TW 29
PROJECT # _____ API# _____
AFE Cost _____ Dry Hole Cost = _____

RANGE _____
County Wilson State: Ks
Csg Hole Cost = _____

DEPTH _____ DAYS _____ FOOTAGE MADE _____ HRS DRLG _____

PRESENT OPERATIONS:
24 HR SUMMARY
24 FORECAST

Bit Wt: _____ RPM _____ Torque: _____ ft/lb

AIR COMPRESSOR						SURVEYS			Stats	
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:	Date:
									<u>8:30 AM</u>	<u>7-16-05</u>
									KB Elev.:	
									G.L. Elev.:	<u>889'</u>

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade

Last Csg. Size: 8 1/2 Set @: 40 ft. Burst: _____
Next Csg. Size: 7 1/2 Set @: 1260 ft.

								COSTS				
Pipe	Size	lbs/ft	Grade	O.D.	I.D.	Type	Total Ft	Code	Items	Previous	Daily	Cum.
DP									Location/Roads	<u>3140</u>		<u>3140</u>
DC									Rig-Footage	<u>10,192</u>		<u>10,192</u>
									Rig-Daywork			
									Water			
									Frac Tanks			
									Mud & Chem.			
									Rental Tools			
									Cement & Ser.	<u>80</u>	<u>4087</u>	<u>4167</u>
									Open Hole Log		<u>1600</u>	<u>1600</u>
									Trucking			
									Contract Sup.	<u>1400</u>	<u>700</u>	<u>2100</u>
									Casing Crew		<u>1100</u>	<u>1100</u>
									Miscellaneous			
									Casing Prod		<u>9477</u>	<u>9477</u>
									Surf Casing	<u>700</u>		<u>700</u>
									Cement Equip.		<u>200</u>	<u>200</u>
									Wellhead		<u>100</u>	<u>100</u>
									R.O.P.			

OPERATIONS	
HRS	Comments
	MIRU Superior White Line Ser. log well
	MIRU 6 1/2" well Ser. RUN 3 1/2" AP 4 1/2" 10.5" CASING, LAND AT 1260
	MIRU CTS to Compton Well Break Circulation w/ gel flush. MIT DUMP 2.57kg Thickset Cont 13.4 RPM 500# Pump plug at 1000# CK PLUG OK. Circulate 8 RMs to surface RDMA
	RECEIVED OCT 21 2005 KCC WICHITA
	Prev. <u>15,512</u>
	Day Total <u>17,264</u>
	Cum.: <u>32,776</u>

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 5551

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-20-05	1294	Compton A-2	4	29S	14E	WILSON
CUSTOMER <u>Blue Jay Operating</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>4916 Camp Bowie Blvd. Ste 204</u>			445	RICK		
CITY <u>Fortworth</u>			439	JUSTIN		
STATE <u>Tx</u>			436	JASON		
ZIP CODE <u>76107</u>			452 T63	JIM		

Go-Joe
Field
Service

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1276'</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5" New</u>
CASING DEPTH <u>1267</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>13.4 #</u>	SLURRY VOL <u>41 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>20 BBL</u>	DISPLACEMENT PSI <u>500</u>	MAX PSI <u>1000 Bump Plug</u>	RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 35 BBL Fresh water. Pump 4 sts Gel flush. 10 BBL Fresh water, 10 BBL Dye water. Mixed 135 SKS Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.4# per/gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 20.0 BBL Fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126 A	135 SKS	THICK SET CEMENT (CC WICHITA)	13.00	1755.00
1110 A	14 SKS	KOL-SEAL 5" per/sk	16.90	236.60
1118 A	4 SKS	Gel Flush	6.63	26.52
5407	Tons	Ton Mileage BULK TRUCK	M/c	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
4156	1	4 1/2 Flapper Valve Float Shoe	123.00	123.00
4129	1	4 1/2 Centralizers	28.00	28.00
5502 C	3 Hrs	80 BBL Vac Truck	82.00	246.00
1123	6000 gals	City water	12.20 ^{per 1000}	73.20
5501 C	3 Hrs	Transport	88.00	264.00
			Sub total	3945.32
Thank You			6.3%	SALES TAX
			ESTIMATED TOTAL	4087.34

AUTHORIZATION [Signature] TITLE _____ DATE _____