

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 179-21,043-00-00

County Sheridan

SE . SW . SW . Sec. 8 Twp. 10S Rge. 26 X W

330' Feet from S (circle one) Line of Section

990' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Kaiser Well # #1-8

Field Name Tilton NE Revival

Producing Formation Lansing-Kansas City

Elevation: Ground 2622' KB 2627'

Total Depth 4160' PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 263' Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

If yes, show depth set BLT "2" OJA Feet OR

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 1527 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 5654

Name: Rine Drilling & Exploration

Address 200 W. Douglas, Suite 1050

City/State/Zip Wichita, KS 67202-3010

Purchaser: \_\_\_\_\_

Operator Contact Person: M. Bradford Rine

Phone ( 316 ) 262-5418

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: M. Bradford Rine

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7-23-92 7-29-92  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Rine Drilling and Exploration, Inc. **RECEIVED** 08-19-92  
**AUG 19 1992**

Signature M. Bradford Rine Date 8/10/92

Title President Commission Division Wichita, Kansas

Subscribed and sworn to before me this 10th day of August, 19 92.

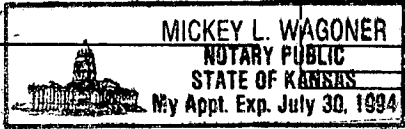
Notary Public Mickey L. Wagoner

Date Commission Expires July 30, 1994

K.C.C. OFFICE USE ONLY

F \_\_\_\_\_ Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ KGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_ (Specify)



PI

Operator Name Rine Drilling & Exploration, Inc. Lease Name Kaiser Well # 1-8  
 East County Sheridan  
 Sec. 8 Twp. 10S Rge. 26  West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.) \*See attached.  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E-Logs Run:

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Anhydrite	2256	(+371)
B/Anhydrite	2290	(+337)
Heebner	3836	(-1209)
Lansing	3873	(-1246)
Stark	4062	(-1435)
BKC	4109	(-1482)
LTD	4162	(-1535)
RTD	4160	(-1533)

R. A. Guard Log  
 Dual Porosity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	263'	60-40 posmix	170	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

Well, Kansas  
Great Bend, Kansas

ORIGINAL  
New

15-179-21043-00-00  
Phone Plainville 913-434-2812  
Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.** 2088  
Home Office P. O. Box 31  
Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
7-23-92	8	10 <sup>s</sup>	26 <sup>w</sup>	6:00 P.M.	9:00 P.M.	11:40 P.M.	Midnight
Lease Kaiser	Well No. 1-8	Location Quinte 8N 3/4 W N. Side			County Sheridan	State Ks.	

Contractor Abencrombie RTD	Rig # 5
Type Job Set Surface Pipe	
Hole Size 12 1/4"	T.D. 265'
Csg. 8 5/8"	Depth 263'
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. 15'	Shoe Joint
Press Max.	Minimum -
Meas Line	Displace X
Perf.	

Owner Same  
To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Rine Drilling & Exploration, Inc.  
Street 300 W. Douglas Suite 645  
City Wichita, State Ks. 67202  
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
X W. C. Craig

**CEMENT**

**EQUIPMENT**

No.	Cementer	Helper
Pumptrk 191	Gary H.	Marlyn K.
No.	Cementer	Helper
Pumptrk		
Driver	Joe S.	
Driver		

Amount Ordered	170 sks 6 1/4 doz 2 doz gel, 3 doz c.c.
Consisting of	
Common	102 sks @ 6.10/sk. #622.20
Poz. Mix	68 sks @ 2.40/sk. 163.20
Gel.	3 sks 14/c.
Chloride	5 sks @ 21.00/sk. 105.00
Quickset	

**DEPTH of Job**

Reference #1	Pump truck - surface	\$380.00
#13	mileage @ 2.00/mi.	80.00
	1-8 5/8" wooden plug	42.00
	Sub Total	\$502.00
	Tax	
	Total	

Handling	@ 1.00/sk. (170 sks)	170.00
Mileage	@ 0.41/sk./mi. (40 mi.) (From Oaklsg)	272.00
Sub Total		\$1332.40
Total		

Remarks: Cement Circulated

Floating Equipment Thanks

RECEIVED  
CONSERVATION COMMISSION

AUG 19 1992

CONSERVATION DIVISION  
Wichita, Kansas

15-179-21043-00-00

ORIGINAL

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.**

Home Office P. O. Box 31

Russell, Kansas 67665

2021  
 AUG 4 1992

*new*

Date	7-29-92	Sec.	8	Twp.	10	Range	26	Called Out	8:00 PM	On Location	10:45 PM	Job Start		Finish	2:00 AM
Lease	Kaiser	Well No.	1-8	Location	Quarter	9N-34W-4S		County	Shepherd	State	Kan				
Contractor	Abercrombie RTD #5														
Type Job	Plus														
Hole Size	7 7/8	T.D.	4160'												
Csg.	8 5/8	Depth	263'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.															

**EQUIPMENT**

No.	Cementer	Walt
Pumptrk 177	Helper	Will
No.	Cementer	
Pumptrk	Helper	
	Driver	Mark
Bulktrk 218	Driver	

**DEPTH of Job**

Reference:	Pumptruck	
	8 7/8 D.H. Plus	
	2.00 per mile	
	Sub Total	
	Tax	
	Total	

Remarks:

25	SKS	2	2290'
100	SKS	2	1340'
40	SKS	2	280'
10	SKS	2	40'
10	SKS	2	40'

**Owner**  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

**Charge To** Rine Drlg + Exploration  
**Street** 200 West Douglas, Suite 1050  
**City** Wichita **State** Kan 67202-3010  
 The above was done to satisfaction and supervision of owner agent or contractor.

**Purchase Order No.**  
 X W.C. Craig

**CEMENT**

**Amount Ordered** 200 6 9/16 Poz, 6 1/2 Gal, 1/4 1B's Flt Seal  
**Consisting of** RECEIVED per/sk

**Common**  
**Poz. Mix**  
**Gel.** AUG 7 1992  
**Chloride**  
**Quickset** RINE DRILLING & EXPLORATION, INC.

**Handling** 1.00 per sk  
**Mileage** 44 per sk/mile

**Sales Tax**  
**Sub Total**  
**Total**

RECEIVED  
 STATE CORPORATION COMMISSION

**Floating Equipment**  
 AUG 19 1992

CONSERVATION DIVISION  
 Wichita, Kansas

Rig # 5  
 Fred Gandy