

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5063
Name Energy Exploration, Inc.
Address 1002 So. Broadway
City/State/Zip Wichita, KS. 67202

Purchaser N/A

Operator Contact Person Joe Mace
Phone 316-267-7336

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Andy Ahroon
Phone (303) 792-0065

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/6/85 9/14/85 9/14/85
Spud Date Date Reached TD Completion Date
4150' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 340 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-179-20,843-00-00

County Sheridan

SE NW SE Sec 9 Twp 10S Rge 26 East West

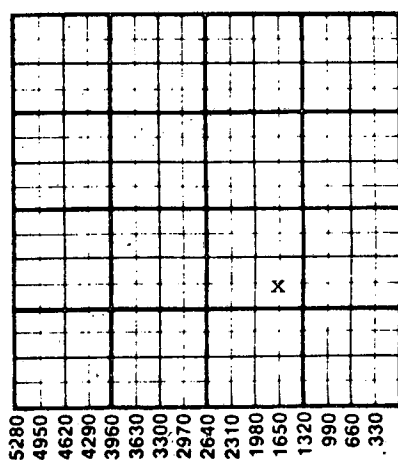
1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name TROUTMAN Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2612' KB 2617'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 31036

Groundwater 2640 Ft North from Southeast Corner
(Well) 150 Ft West from Southeast Corner of
Sec 32 Twp 10S Rge 26 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph D. Mace
Title President Date 10-22-85

Subscribed and sworn to before me this 22nd day of October 1985
Notary Public Cheryl L. Idleman
Date Commission Expires 1-30-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

CHERYL L. IDLEMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-30-89

Form ACO-1 (7-84)
STATE CORPORATION COMMISSION
RECEIVED
10-23-85
OCT 23 1985

Sec. 9, Twp. 10S, Rge. 26W

SIDE TWO

Operator Name Energy Exploration, Inc. Lease Name TROUTMAN Well # 1

Sec. 9 Twp. 10S Rge. 26 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3895-3915 (Lns. C) 30-60-60-60, Rec. 65' OSMW (60%M; 40% W), IHP 1980, IFP 57-57, ISIP 1126, FFP 57-57, FSIP 1097, FHP 1956

DST #2 3910-3943 (Lns. D) Packer failure.

DST #3 3900-3943 (Lns. D) 30-60-60-60, Rec. 20' GCOSM, IHP 1966, IFP 30-38, ISIP 1136, FFP 47-47, FSIP 1097, FHP 1947.

DST #4 4020-4070 (Lns. H,I,J) 30-30-30-30, Rec. 20' oil spkd mud, IHP 2084, IFP 28-28, ISIP 85, FFP 38-38, FSIP 57, FHP 2065, Temp. 120'.

Name	Top	Bottom
Formation	Sample	Electric Log
Anhydrite	2247 +370	2248 +369
Heebner Sh.	3838 -1221	3838 -1221
Toronto	2862 -1245	3860 -1243
Lansing	3880 -1263	3879 -1262
Stark	4070 -1453	4070 -1453
BKC	4112 -1495	4109 -1492
RTD	4150 -1533	
LTD	4149 -1532	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	339.50	Common	265	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A						
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N/A						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION N/A Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

