

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kissinger Exploration, Inc.
ADDRESS 410 17th Street, Suite 850
Denver, CO 80202

\*\*CONTACT PERSON Richard W. Benner
PHONE (303) 623-0547

PURCHASER None
ADDRESS

DRILLING Kissinger Drilling, Inc.
CONTRACTOR
ADDRESS 410 17th Street, Suite 850
Denver, CO 80202

PLUGGING Kissinger Drilling, Inc.
CONTRACTOR
ADDRESS 410 17th Street, Suite 850
Denver, CO 80202

TOTAL DEPTH 4140 PBDT None
SPUD DATE 3/10/82 DATE COMPLETED 3/22/82
ELEV: GR 2619 DF KB 2628

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

API NO. 15-179-20,642

COUNTY Sheridan

FIELD Wildcat

PROD. FORMATION None

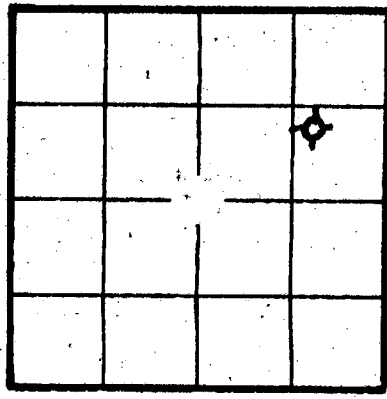
LEASE Werth

WELL NO. 1-9

WELL LOCATION NW SE NE Sec. 9-T10S-R26W

990 Ft. from East Line and
1650 Ft. from North Line of
the NE 1/4 SEC. 9 TWP. 10S RGE. 26W

WELL FLAT



KCC
KGS
(Office Use)

Amount of surface pipe set and cemented 8 jts, 305' set @ 324' DV Tool Used? No
8-5/8"

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I,

RICHARD W. BENNER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS PRESIDENT (FOR)(OF) KISSINGER EXPLORATION COMPANY
OPERATOR OF THE WERTH LEASE, AND IS DULY AUTHORIZED TO MAKE

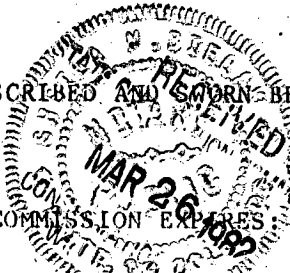
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-9 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF March, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 19 82

MY COMMISSION EXPIRES June 20, 1984

[Signature] NOTARY PUBLIC, Sheila M. Bielak



\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>TOPS:</u> Anhydrite	2258			
Base of Anhydrite		2296		
Heebner	3851			
Lansing-Kansas City	3894			
Base of Kansas City		4127		
TD	4140			
<u>DRILL STEM TESTS:</u>				
<u>DST #1</u> Open 30 minutes, SI 30, OP 30, SI 30, 1st Open-weak blow & died in 12 minutes 2nd Open-flushed tool, weak blow & died in 4 minutes IH 1857                      FH 1839 IF 249-294                  FF 249-249 ISI 1141                      FSI 1119 BHT 109° - Rec'd 380 drilling mud - no show	3882	3925		
<u>DST #2</u> OP 30, SI 60, OP 60, SI 60 Rec'd 270' mud, 180' gas cut salt water IF 98-202                  FF 216-354 ISIP 1175                  FSIP 1175 IHP 2120                  FHP 2120 BHT 111° - strong steady blow for 10 minutes	3909	3978		
<u>DST #3</u> OP 30, SI 30, OP 30, SI 30, 1st Open-weak blow f/26 minutes, then died 2nd Open-no blow, flushed tool, weak blow for 11 minutes, then died Rec'd 65' of mud w/specks of oil IF 39-49                  FF 49-49                  HP 2025-2005 ISI 980                  FSI 941 Rec'd 65' mud w/specs of oil	4012	4098		
			NO CORES RUN	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	324'	Common	200	3% CC; 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		

**TUBING RECORD**

Size	Setting depth	Packer set at
None		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None	None

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None	None	None
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas
	N/A	N/A
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
N/A	%	N/A
	Perforations	N/A

