

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6897 EXPIRATION DATE

OPERATOR KATO Operating Company API NO. 15-065-21,803-0000

ADDRESS P.O. Box 960 COUNTY Graham

Bristow, OK 74010 FIELD Evergreen

** CONTACT PERSON LaMoyne O. Jackson PROD. FORMATION Lansing-Kansas City

PHONE 913-674-2420 Evergreen LKC Unit

PURCHASER Mobil Oil Corporation LEASE Robinson

ADDRESS P.O. Box 900 WELL NO. #A 18 18

Dallas, TX 75221 WELL LOCATION SE SW NW

DRILLING John O. Farmer, Inc. 330 Ft. from the south Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 352 990 Ft. from the west Line of

Russell, KS 67665 the NW/4 (Qtr.) SEC 17 TWP 9S RGE 23W.

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 3900' PBTD

SPUD DATE 6-1-83 DATE COMPLETED 6-9-83

ELEV: GR 2332' DF 2335' KB 2337'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 248' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

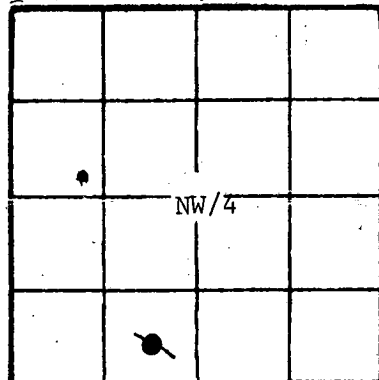
B. E. Livingston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of July

1983.

MY COMMISSION EXPIRES: 6-16-86



KCC [checked] KGS [checked] SWD/REP PLG.

Notary signature and seal for Phyllis J. [Name] (NOTARY PUBLIC)

** The person who can be reached by phone regarding any information concerning this information.

RECEIVED JUL 14 1983 7-14-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR KATO Operating Company LEASE Robinson

SEC 17 TWP. 9S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|--------|----------------------------------------------------------------------|-------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| Shale & Sand | .0 | 1490 | | |
| Sand | 1490 | 1690 | | |
| Red Bed | 1690 | 1947 | | |
| Anhydrite | 1947 | 1981 | | |
| Shale & Shells | 1981 | 2435 | | |
| Shale | 2435 | 3155 | | |
| Shale & Lime | 3155 | 3578 | | |
| Lime & Shale | 3578 | 3665 | | |
| Lime | 3665 | 3900 | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | | 248' | | 160 | |
| Production | 7-7/8" | 5-1/2" | 15.5# | 3864' | Class A | | 10% Salt-2% Gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 H.P.F. | 4" Csg. Gun | 3847-51 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|------------------------------------------|------------------------|
| Acidize w/750 gals. MCA + 2000 gals. 15% | 3847-51 |
| | |

| | | |
|------------------------------------|----------------------------------------------------------------|----------------|
| Date of first production 7-5-83 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 36° |
|------------------------------------|----------------------------------------------------------------|----------------|

| | | | | |
|---------------------------------|------------------|-----------------------|--------------|-------------------------------------|
| RATE OF PRODUCTION PER 24 HOURS | Oil 100 bbls. | Gas Small Amt. MCF | Water 2 % | Gas-oil ratio 2 bbls. ----- CFPB |
|---------------------------------|------------------|-----------------------|--------------|-------------------------------------|

| | |
|----------------------------------------------------|-------------------------|
| Disposition of gas (vented, used on lease or sold) | Perforations 3847-51 |
|----------------------------------------------------|-------------------------|