

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6897 EXPIRATION DATE July 1, 1984

OPERATOR KATO Operating Company API NO. 15-065-21, 827

ADDRESS P.O. Box 960 COUNTY Graham

Bristow, OK 74010 FIELD Evergreen Lansing K. C. Unit

** CONTACT PERSON Lamoyne Jackson PROD. FORMATION Lansing Kansas City

PHONE (913) 674-2420 _____ Indicate if new pay.

PURCHASER Mobil Pipe Line Company LEASE Evergreen Lansing Kansas City Unit

ADDRESS P. O. Box 900 -WELL NO. #20

Dallas, Texas 75221 WELL LOCATION SE NW NW

DRILLING John O. Farmer, Inc. 990 Ft. from the north Line and

CONTRACTOR P.O. Box 352 990 Ft. from the west Line of

ADDRESS Russell, KS 67665 the NW (Qtr.) SEC17 TWP 9S RGE 23W(W).

PLUGGING John O. Farmer, Inc.

CONTRACTOR P.O. Box 352

ADDRESS Russell, KS 67665

TOTAL DEPTH 3900' PBTD _____

SPUD DATE 7-20-83 DATE COMPLETED 7-26-83

ELEV: GR 2352 DF -- KB 2357

DRILLED WITH (~~CARRY~~) (ROTARY) (~~ATX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE c-10747.

Amount of surface pipe set and cemented 281' DV Tool Used? yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. E. Livingston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED STATE CORPORATION COMMISSION

8-10-83

AUG 10 1983

SUBSCRIBED AND SWORN TO BEFORE ME this 8 day of (8) August,

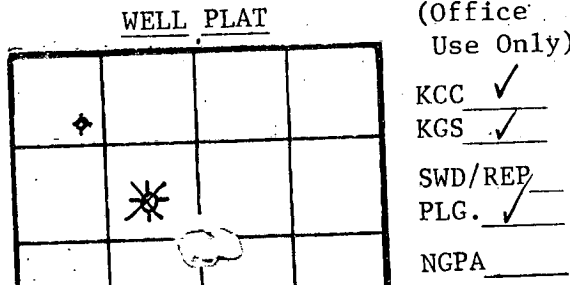
REGISTRATION DIVISION WICHITA, KANSAS

B. E. Livingston (Name)

Lamoyne J. Kuley (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-14-87

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR OKATO Operating Company LEASE NAME Robinson SEC 17 TWP 9S RGE 23W (W) WELL NO #20

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Anhydrite	1964	
			Topeka	3417	
			Heebner	3630	
			Toronto	3654	
			Lansing	3670	
			Base of K.C.	3894	
	Sand & Shale	0	1500		
	Sand	1500	1710		
	Red Bed	1710	1969		
	Anhydrite	1969	2015		
Shale & Shell	2015	2365			
Shale	2365	3035			
Shale & Lime	3035	3345			
Lime & Shale	3345	3485			
Lime	3485	3900			

DST #1 3810-3830, 15-30-15-30 Recovered 10' oil specked Mud
 IFP 51#, ISIP 72#, FSIP 103#
 DST #2 3745-3462, 30-60-30-30, Recovered 180' Watery Mud
 IFP 51#, ISIP 406#, FSIP 456#

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		281'	Common	165	3% C.C., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
P&A	

Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bbis.
Disposition of gas (vented, used on lease or sold)			CFPB	

Perforations

