

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5669 EXPIRATION DATE June 30, 1983

OPERATOR Helberg Oil Company API NO. 15-179-20670

ADDRESS Box 32 COUNTY Sheridan

Morland, Ks. 67650 FIELD Wildcat

** CONTACT PERSON Jerry M. Helberg PROD. FORMATION

PHONE 913-627-5665

PURCHASER LEASE Chapman

ADDRESS WELL NO. 2

WELL LOCATION SW SW NE

DRILLING Helberg Oil Company 2310 Ft. from East Line and

CONTRACTOR 2310 Ft. from North Line of

ADDRESS Box 32 the NE (Qtr.) SEC 30 TWP 10 RGE 28

Morland, Ks. 67650

PLUGGING Sun Oilwell Cementing

CONTRACTOR ADDRESS Oakley, Ks.

TOTAL DEPTH 4189' PBTD

SPUD DATE 1-15-1983 DATE COMPLETED 1-25-1983

ELEV: GR DF KB 2758'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

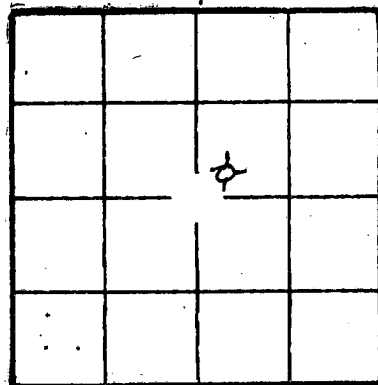
Amount of surface pipe set and cemented 208' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC KGS SWD/REP PLG.

A F F I D A V I T

Jerry M. Helberg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

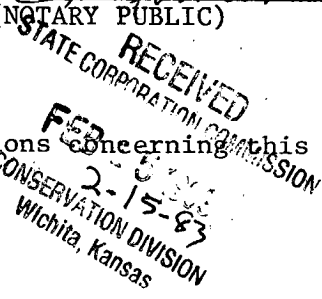
Jerry M. Helberg (Name) 14 day of February



SUBSCRIBED AND SWORN TO BEFORE ME this 14 day of February

Notary Public signature

(NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0	228		
Sand & Shale	228	1132		
Sand & Shale	1132	1766		
Shale	1766	1890		
Shale	1890	2310		
Shale	2310	2329		
Anhydrite	2330	2365		
Sand & Shale	2548	2708		
Shale	2708	2872		
Shale	2872	3025		
Shale & Lime	3025	3165		
Shale & Lime	3165	3263		
Shale & Lime	3263	3370		
Shale	3370	3432		
Shale	3432	3460		
Shale & Lime	3460	3559		
Shale & Lime	3559	3683		
Lime	3683	3787		
Lime	3787	3882		
Lime	3882	3961		
Lime	3961	3985		
Lime	3985	4048		
Lime	4048	4070		
Lime	4070	4088		
Lime	4088	4159		
Lime	4159	4200		
T.D.	4200			
D&A				
GEOLOGICAL DATA				
	TOP	BOTTOM		
Topeka Lime -	3628	-870		
Heebner Shale	3847	-1089		
Toronto Lime	3869	-1111		
Lansing-K.C.	3883	-1125		
Base -K.C.	4127	-1369		
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXX (Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	208'	Common	135	3% Cal Cl 2% Gel

LINER RECORD

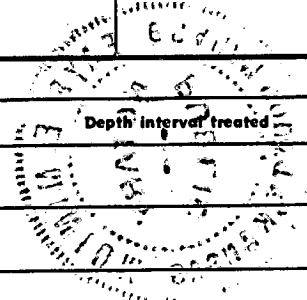
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	



OPERATOR Helberg Oil Company LEASE NAME Chapman

SEC. 30 TWP. 10 RGE. 28

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST# 1				
Interval	3925'	-3985'		
Initial Flow	105			
Final Initial Flow	104			
Initial Shut-in	1265			
Second Initial Flow	168			
Second Final Flow	161			
Second Shut-in	1243			
<u>RECOVERY</u>				
250' Total fluid=	1.75 bbl.			
10' Oil=	0.07 bbl.			
60' Oil cut, gassy, watery mud=	0.44 bbl.			
180' Muddy water=	1.24 bbl.			
DST#2				
Interval	4010'	-4070'		
Initial Flow	119			
Final Initial Flow	101			
Initial Shut-in	1333			
Second Initial Flow	162			
Second Final Flow	115			
Second Shut-in	1327			
<u>RECOVERY</u>				
65' Slightly oil spotted mud=	0.40 bbl.			

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 15 1966
 CONSERVATION DIVISION
 Wichita, Kansas