

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5267
Name K & E Petroleum, Inc.
Address 100 S. Main Suite 300
City/State/Zip Wichita, KS 67202

Purchaser None

Operator Contact Person Wayne L. Brinegar
Phone (316)264-4301

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Tim Priest
Phone (316)264-4301

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-26-87 .. 9-1-87 .. 9-1-87 ..
Spud Date Date Reached TD Completion Date
4140'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 277 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-.....179.20.899-0000.....

County.....Sheridan.....

W/2 W/2 NW Sec. 17 Twp 10S Rge. 26 East
 West

3960..... Ft North from Southeast Corner of Section
4950..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

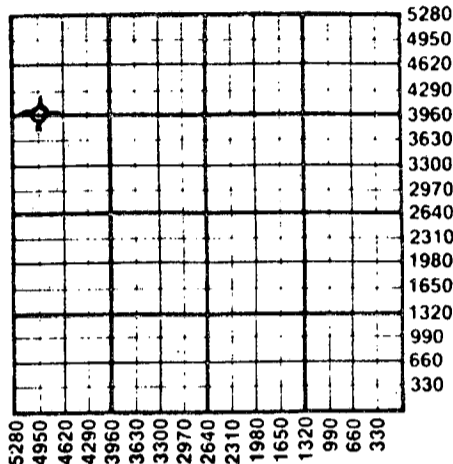
Lease Name.....Johnson.....Well #.....1-17.....

Field Name.....

Producing Formation.....

Elevation: Ground.....2629'.....KB.....2634'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from Maurice Martin
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne L. Brinegar Wayne L. Brinegar.....

Title.....Vice President..... Date ..9-22-87..

Subscribed and sworn to before me this 22nd day of September, 1987.....

Notary Public.....Patricia A. Clarke.....

Date Commission Expires.....8-11-91.....
PATRICIA A. CLARKE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-11-91

RECEIVED
STATE CORPORATION COMMISSION

SEP 24 1987

Form ACO-1 (5-86)

Sec 17, Twp. 10Rge. 26W

SIDE TWO

Operator Name K & E Petroleum, Inc. Lease Name Johnson Well # 1-17

Sec. 17 Twp. 10S Rge. 26 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1-(3894'-3916')(Lansing "B")
 45/60/75/90
 Rec: 186'GIP,20'O,30'HOCM(20%,80%),93'wtr,3' (54,000 chl)
 FPs: 52#-62#/94#-104#
 SIPs: 1212#/1202#
 HPs: 1936#/1905#; BHT: 128°

Name	Top	Datum
Anhydrite	2259'	+ 375'
B/Anhydrite	2297'	+ 337'
Topeka	3621'	- 987'
Heebner	3836'	-1202'
Toronto	3857'	-1223'
Lansing	3875'	-1241'
Muncie Cr.	3996'	-1362'
BKC	4109'	-1475'
LTD	4141'	-1507'

DST #2 (3913'-3944')(Lansing "D")
 45/60/75/90
 Rec: 180'GIP,60'O(26°),270'wtr(70,000 chl)
 FPs: 83#-94#/156#-188#
 SIPs: 1202#/1212#
 HPs: 1987#/1946#; BHT: 129°

DST #3 (3939'-3960')(Lansing "E & F")
 45/45/45/45
 Rec: 900' mdy wtr
 FPs: 115#-271#/366#-449#
 SIPs: 1045#/1025#
 HPs: 1977#/1946#; BHT: 130°

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	277'	Common	190	3%CC, .2% gal.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
None				None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Dry Hole							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled