

ORIGINAL

CONFIDENTIAL RELEASED

SIDE ONE

DEC 13 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-179-20,971-0000

County Sheridan FROM CONFIDENTIAL

NW SW NE Sec. 17 Twp. 10S Rge. 26 East West

~~3630~~ 3810' Ft. North from Southeast Corner of Section

~~2310~~ 2260' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Martin Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 2612' KB 2617'

Total Depth 4140' PBTD _____

Operator: License # 03966

Name: Wanker Oil Company

Address Rt. #2, Box 14

City/State/Zip Wakeeney, KS 67672

Purchaser: _____

Operator Contact Person: Pat Wanker

Phone (913) -743-2769

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Kevin Howard

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OMMO: old well info as follows:

Operator: _____

Well Name: _____

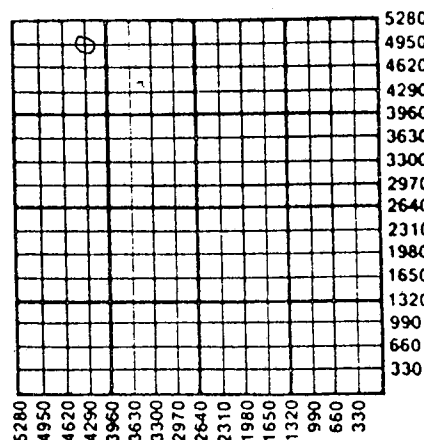
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

10/11/90 10/18/90

Spud Date Date Reached TD Completion Date



AI-11 DPA

Amount of Surface Pipe Set and Cemented at 206 Feet

Multiple Stage Cementing Collected Yes No

If yes, show depth set _____ Feet

If Alternate II completion cement initiated from _____

feet depth to _____ sx cmt.

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STATE CORPORATION COMMISSION

11-15-90
NOV 15 1990

CONSERVATION DIVISION

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin Howard

Title Agent for Wanker Oil Date 11-13-90

Subscribed and sworn to before me this 13th day of NOVEMBER, 19 90.

Notary Public Sondra J. Follis NOV 26 1990

Date Commission Expires May 13, 1991

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

SONDRA J. FOLLIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-13-91

PI

Operator Name Wanker Oil Company Lease Name Martin Well # 1
 Sec. 17 Twp. 10S Rge. 26 East West
 County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

DST 1 30-60-30-15 Rec. 15' mud
 (3912-3920) **Fp 21-21/21-21**
Bhp 984-166
Hp 1860-1850

Name	Formation Description	
	Top	Bottom
Anhydrite	2252	2287
Heebner	3836	
Lansing	3876	
BKC	4109	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8	20	207	common	144	2%gel13%cc

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL ~~CONFIDENTIAL~~

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 1319045

Home Office P. O. Box 31

Russell, Kansas 67665

10-17-90

FROM CONFIDENTIAL

Date	10-18-90	Sec.	17	Twp.	10 ^s	Range	26 ^w	Called Out	7:45 P.M.	On Location	8:45 P.M.	Job Start	4:00 A.M.	Finish	7:00 A.M.
Lease	Martin	Well No.	1	Location				Quinta 8N 1/2 W	County		Sheridan	State		Ks.	
Contractor	Emphasis Oil Operations Rig #6														
Type Job	Plug														
Hole Size	4 7/8"		T.D.		4140'										
Csg.	8 7/8"		Depth		206'										
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.	200 ^{psi}		Minimum												
Meas Line			Displace												
Perf.															

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Wunker O.I. Company
 Street Rt. 2 Box 14
 City Wakeeney, State Ks. 67672
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X

CEMENT

Amount Ordered 190 sks 6 3/4" 100% blended with
 Consisting of 1/4" of floccul / sk.

Cominon	
Poz. Mix	
Gel.	
Chloride	
Quickset	

Sales Tax

Handling @ 1.00/sk.

Mileage @ 0.34 / sk. / mi.

Sub Total

Total

Floating Equipment Thanks

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 STATE CORPORATION COMMISSION

NOV 13 1990

CONSERVATION DIVISION
 Wichita, Kansas

EQUIPMENT

Pumptrk	No.	Cementer	Gary H. Wayne M.
	191	Helper	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	No.	Driver	Jim N.
	1913	Driver	

DEPTH of Job

Reference:	118 Pumptrk plug	475.00
	113 mil range @ 2.00/mi.	
	1. 2 3/8" day hole plug	
	Sub-Total	
	Tax	
	Total	

Remarks:
 1st plug @ 2275' w/25 sks.
 2nd plug @ 1340' w/100 sks.
 3rd plug @ 250' w/40 sks.
 5th plug @ 40' w/10 sks. to su. face
 6th plug @ 10' w/15 sks.