

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830
Name: AX&P, Inc.
Address: P.O. Box 1176
City/State/Zip: Independence, KS 67301
Purchaser: Coff. Res.
Operator Contact Person: J J Hanke
Phone: () 620-325-5212
Contractor: Name: Patrick Tubbs
License: 33079
Wellsite Geologist: J J Hanke

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/20/06 11/9/06 11/27/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26983-0000
County: Wilson
NE SW NE Sec. 28 Twp. 30 S. R. 16 East West
3620 feet from S N (circle one) Line of Section
1415 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Unit 1- Keys Well # KH #31
Field Name: Neodesha
Producing Formation: Neodesha Sd
Elevation: Ground: 600 Kelly Bushing: _____
Total Depth: 845' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 41' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 841'
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan Alt II NH 6-25-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres. Date: 2/26/07
Subscribed and sworn to before me this 26th day of February,
2007.
Notary Public: Becky R. Hambleton
Date Commission Expires: 8/27/09

BECKY R. HAMBLETON
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: AX&P, Inc. Lease Name: Unit 1 - Keys H. Well #: KH # 31
 Sec. 28 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">gamma ray - neytron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Oswego 606 Neodesha Sd. 795'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		41	Port1.	16	none
Production	5 1/8"	2 7/8"	6.5	840'	Port1.	100	2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1.3	Neod. Sd (786-96')	Gel frac	790'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 11/30/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	min	30		39

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If Vented, Submit ACO-18.) Other (Specify) _____

TUBBS DRILLING COMPANY

1022 Grant
Neodesha, Kansas 66757

API 205-26983 0000
Keys Heirs KH 31
5 1/8 Hole
41 ST. 6 5/8 surface

AX + P Inc.
20147 CR 200
NEODESHA, KS.

11-10-06

Soil 0-3
Clay 20
Sand 24
Shale 48
Lime 57
Shale 80
Lime 130
Sand 195
Lime 220
Shale 230
Lime 253
Shale 330
Lime 340 - Lot of chert
Shale 360
Lime 370
Shale 495
Lime 532 40 ft.
Shale 576
Lime 606 Oswego
Shale 615
Lime 625
Shale 637
Lime 640
Shale 730
Lime 732
Shale 750
Sand 755 order - no show
Shale 790
Sand 796 good show - sand did not look real good
Shale 845 T.D.

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16532
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-10-06	1124	KH # 31				Wilson
CUSTOMER <u>AX & P Inc.</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 1176</u>			DRIVER			
CITY <u>Independence</u>			TRUCK #			
STATE <u>Ks</u>			DRIVER			
ZIP CODE <u>67301</u>			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE _____ HOLE DEPTH 846' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 840' OTHER _____
 SLURRY WEIGHT 14 # SLURRY VOL 25 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 0'
 DISPLACEMENT 4.9 BBL DISPLACEMENT PSI 400 PSI 700 shut in RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing. Break Circulation w/ 10 BBL Fresh water. Pump 6 sks Gel Flush, 10 BBL water spacer. Mixed 100 sks Regular Cement w/ 2% Gel, 1% CaCl2 @ 14 # per gal. Shut down. Wash out Pump & Lines. Drop Plugs. Displace w/ 4.9 BBL Fresh water. Final Pumping Pressure 400 PSI. Bump Plug to 1100 PSI. Shut tubing in 700 PSI. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	60	MILEAGE	3.15	189.00
1104 S	100 sks	Regular Class "A" Cement	11.25	1125.00
1118 A	200 #	Gel 2%	.14 #	28.00
1102	95 #	CaCl2 1%	.64 #	60.80
5407	4.7 Tons	Ton Mileage Bulk	M/C	275.00
1118 A	300 #	Gel Flush	.14 #	42.00
4402	2	2 7/8 Top Rubber Plugs	20.00	40.00
5502c	4 Hrs	80 BBL VAC TRUCK	90.00	360.00
1123	3000 gals	City water	12.80 ^{per 1000}	38.40
			Sub Total	2958.20
			6.3% SALES TAX	84.06
			ESTIMATED TOTAL	3042.26

THANK YOU
 2/10/13

AUTHORIZATION witnessed By Tom

TITLE Co. Rep.

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 DATE

FEB 28 2007

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