

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830
 Name: AX&P, Inc.
 Address: P.O. Box 1176
 City/State/Zip: Independence, KS 67301
 Purchaser: Coffeyv. Res.
 Operator Contact Person: J J Hanke
 Phone: () 620 325-5212
 Contractor: Name: Patrick Tubbs
 License: 33079
 Wellsite Geologist: J J Hanke
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7/27/06 8/11/06 9/20/06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-26875-00 00
 County: Wilson
SW SW NE Sec. 28 Twp. 30 S. R. 16 East West
3100 feet from (S) N (circle one) Line of Section
2300 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Unit 1 - Keys H. Well # KH#28
 Field Name: Neodesha
 Producing Formation: Neodesha Sand
 Elevation: Ground: 600' Kelly Bushing: _____
 Total Depth: 845' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 47' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 840'
 feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan AH II NH 6-2508
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Pos Date: 2/26/07
 Subscribed and sworn to before me this 26th day of February,
2007.
 Notary Public: Becky R. Hambleton
 Date Commission Expires: 8/27/09

BECKY R. HAMBLETON
 Notary Public - State of Kansas
 My Appt. Expires

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 28 2007

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Operator Name: AX&P, Inc. Lease Name: Unit 1 - Keys H Well #: KH# 28
 Sec. 28 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">gamma ray - neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Oswego 606 606 Mulky 634 Neodesha Sd 806
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Srface	11"	6 5/8"		47'	Port1	15	none
Production	5 1/8"	2 7/8"	6.5	840'	Port1	100	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Neod. Sd. 794-800)	Gel frac w/ acid .	797'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/25/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	min	30		39

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION

Production Interval: _____

(If vented, Submit ACO-18.)

TUBBS DRILLING COMPANY

1022 Grant
Neodesha, Kansas 66757

API 205.26875 0000
47 RT. 658
5 1/8 Hole

AX + P Inc.
20147 CV 200
NEODESHA, KS

8-12-06
Keys-Heirs KH 28

SOIL 0-2
 clay 30
 sand 45
 lime 55
 shale 75
 lime 135
 sand 195
 lime 255
 shale }
 + shells } 315
 lime }
 + } 375
 Breaks
 sand 405
 shale 495
 lime 530 40 ft.
 shale 535
 sand 565
 shale 577
 lime 606 oswego
 shale 618 summit some coal
 lime 626
 shale 634 milky
 lime 637
 shale 748
 sandy 753
 shale 773
 sand 776 brown little smell
 " 795 " no shale
 " 803 " look better - smell - little sand
 " 806 good but shaley - coal - soft stuff
 shale 845 TD

Log
 TD = 833
 794 - 800
 7 shots

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10537
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-11-06	1124	K H # 28				Wilson																
CUSTOMER Ax+P Inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Calin			479	Kyle						
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479	Kyle																					
MAILING ADDRESS P.O. Box 1176																						
CITY Independence	STATE Ks	ZIP CODE 67301																				

JOB TYPE Longstring HOLE SIZE _____ HOLE DEPTH 895' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8" 890' OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL 25861 WATER gal/sk 6.5" CEMENT LEFT in CASING 0'
 DISPLACEMENT 4.8861 DISPLACEMENT PSI 400 MIX PSI 800 Shut in RATE _____

REMARKS: Safety Meeting. Rig up to 2 3/8" Tubing Break Circulation w/ 20861 water. Pump 6skt Gel-Flush, Brought Gel to surface. Mixed 100skt Regular Class 'A' Cement w/ 2% Gel, 1% Cacl2 @ 14" Papi. Wash out Pump + Lines. Drop 2 Plugs. Displace w/ 4.8861 water. Final Pump Pressure 400 PSI. Pump Pky to 800 PSI. Shut Tubing in. Good Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	60	MILEAGE	3.15	189.00
11045	100skt	Class A Cement	11.25	1125.00
1118A	200"	Gel	.14"	28.00
1102	95"	Cacl2	.64"	60.80
5407		Ton-mileage Bulk Truck	m/c	275.00
1118A	300"	Gel-Flush	.14"	42.00
4402	2	2 3/8" Top Rubber Plugs	20.00	40.00
		Thank You!		
			Sub Total	2559.80
			SALES TAX	81.64
			ESTIMATED TOTAL	2641.44

AUTHORIZATION witnessed by J.J. TITLE owner DATE FEB 28 2007

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