

Operator Name: AX&P, Inc. Lease Name: Unit 1 - Keys H. Well #KH#27
 Sec. 28 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Oswego 604 Mulkey 630 Neodesha Sd. 797
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		47'	Port1	15	none
Production	5 1/8"	2 7/8"	6.5	840'	Port1	100	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Neodesh. Sd. (7880794)	Acid Frac -gel	790'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/15/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	min	37		38

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

TUBBS DRILLING COMPANY

1022 Grant
Neodesha, Kansas 66757

7-21-06

Keys Heirs KH#27

FIX + P Inc

APC 205-267320000

20147 CR 200

47 ft. 6 7/8 surface

NEODESHA, KS.

5/8 Hole

SOIL 0-3

CLAY 25

F. SAND 44

GRAVEL 45

SHALE 48

LIME 55

SHALE 65

LIME 120

SAND 195

LIME 220

SHALE 225

LIME 255

SHALE 310

LIME

SHALE 375

SAND 405

SHALE 477

LIME 521

SHALE 578

LIME 604 OSWEGO

SHALE 618 COAL

LIME 622 5 FT.

SHALE 630 COAL

LIME 632

SHALE 790

SAND 797 GOOD SHOW FROM TOP OF COAL + ~~UP~~ UP TO 792

COAL 799

SHALE 845 TD

RECEIVED

FEB 28 2007

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10336
 LOCATION Eureka
 FOREMAN Troy Stricker

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-06	1124	KH # 27				Wilson
CUSTOMER Ax + P Inc.						
MAILING ADDRESS P.O. Box 1176						
CITY Independence		STATE KS	ZIP CODE 67301			
JOB TYPE Logstring		HOLE SIZE	HOLE DEPTH 845'	CASING SIZE & WEIGHT		
CASING DEPTH 840		DRILL PIPE	TUBING 2 3/8" 840'	OTHER		
SLURRY WEIGHT 14"		SLURRY VOL 258bl	WATER gal/sk	CEMENT LEFT in CASING 0'		
DISPLACEMENT 4.98bl		DISPLACEMENT.PSI 400	MIX PSI 800 shut in	RATE		

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Calin		
502	Kyle		
452/163	Jim		

REMARKS: Safety Meeting: Rig up to 2 3/8" Tubing. Break Circulation w/ 208bl water. Pump back Gel-Flush. Brought Gel to surface. Mixed 100sks Class 'A' Cement w/ 2% Gel, 1% Calc @ 14" Perf. Wash out Pump + lines. Drop 2 Plugs. Displace w/ 4.98bl water Final Pump Pressure 400PSI. Bump Plug to 800PSI. Shut tubing in @ 800PSI. Good Cement Returns to surface = 68bl slurry

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	60	MILEAGE	800.00	800.00
			3.15	189.00
11045	100sks	Regular Class 'A' Cement	11.25	1125.00
1118A	200#	Gel 2%	.14"	28.00
1102	95#	Calc	.64"	60.80
5407	4.7 Tons	Ton-Mileage Bulk Truck	m/c	275.00
1118A	300#	Gel-Flush	.14"	42.00
4402	2	2 3/8" Top Rubber Plugs	20.00	40.00
SSOIC	4hrs	Water Transport	98.00	392.00
1123	3000gal	City water	12.80	38.40
		Thank You!		
		Sub Total		2090.20
		SALES TAX 6.32		84.06
		ESTIMATED TOTAL		2174.26

AUTHORIZATION witnessed by J.J.

TITLE owner

DATE

201215

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