KANSAS CORPORATION COMMISSION ORIGINAL

September 1999

Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830	API No. 15 - 205-26732-0000
Name: AX&P, Inc.	County: Wilson
Address: P.O. Box 1176	SE_SW_NE_ Sec28_ Twp. 30_ S. R. 16_ x East West
City/State/Zip: Independence, Ks 67301	feet from ⑤ / N (circle one) Line of Section
Purchaser: Coffeyville Res.	feet from (E) / W (circle one) Line of Section
Operator Contact Person: J J Hanke	Footages Calculated from Nearest Outside Section Corner:
Phone: () 620 325 5212	(circle one) NE SE NW SW
Contractor: Name: Patrick Tubbs	Lease Name: Unit 1 Keys HeirsWell #KH# 27
License: 33079	Field Name: Neodesha
Wellsite Geologist: J J Hanke	Producing Formation: Neodesha Sand
Designate Type of Completion:	Elevation: Ground: 600 Kelly Bushing:
X New Well Re-Entry Workover	Total Depth: 845 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 47 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 40'
Operator:	feet depth to surface _{w/} 100 sx cmt.
Well Name:	11/7 11/2 2000
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALTA NH (0-2508) (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
7/2/06 7/20/06 7/21/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
•	
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Septen four 3	KCC Office Use ONLY
Title: Date: 22/0	Letter of Confidentiality Received
Subscribed and sworn to before me this 26 day of Februa	If Denied, Yes Date:
20 07.	Wireline Log Received
RACK D Hamaldala	Geologist Report Received
Notary Public: 1900 1900	UIC Distribution RECEIVED
	Y R. HAMBLETON
Notary P	Public - State of Kansas FEB 2 8 2007

My Appt. Expires

ja sasa

Operator Name:A	X&P, Inc.		Lease Name:		<u>- Keys H</u>	Well #:KH	#27
Sec. 28 Twp. 3	0S. R <u>16</u>	_xEast ☐ West	County:	Wil-on			
tested, time tool open temperature, fluid reco	and closed, flowing a overy, and flow rates i	t base of formations pe and shut-in pressures, to f gas to surface test, al al geological well site re	whether shut-in pro long with final char	essure reached	static level, hydros	static pressu	res, bottom hole
Drill Stem Tests Taken Yes No			[Ar	og Formatio	on (Top), Depth ar	nd Datum	Sample
Samples Sent to Geol	ogical Survey	☐ Yes ☐ No	Nam	ie		Тор	Datum
Cores Taken Yes No Electric Log Run (Submit Copy)			Oswego 604 Mulkey 630				
List All E. Logs Run:		·		eodesha			
		CASING I	_			<u> </u>	
Purpose of String	Size Hole	Report all strings set-co	Weight	Setting	Type of	# Sacks	Type and Percent
Surfac	e 11"	Set (In O.D.) 6 5/8"	Lbs. / Ft.	Depth 47 •	Cement Port1	Used 15	Additives none
Producti		2 7/8"	6.5	840'	Port1	100	2% ge1
		ADDITIONAL	CEMENTING / SQI	JEEZE RECORD)		
D		Type of Cement			Type and Percent Additives		
Plug Off Zone	AAS						
Shots Per Foot	PERFORATION Specify Fo	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
1	1 Neodesh.Sd. (7880794)			Acid F	rac -gel		790'
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No	, .	
Date of First, Resumerd	Production, SWD or Enh	r. Producing Meth	/		na [] Cooliii	· ''	oor (Evolain)
8/15/0 Estimated Production Per 24 Hours		ols. Gas min	Mcf Wat	<u> </u>		as-Oil Ratio	ner (Explain) Gravity 38
Disposition of Gas	METHOD OF CO		. 37	Production Inter	val		.1.
Vented Sold (If vented, Sub	Used on Lease omit ACO-18.)	Open Hole Other (Speci		Dually Comp.	Commingled	*	

A COMMENT

TUBBS DRILLING COMPANY

1022 Grant Neodesha, Kansas 66757

7-21-06

Keys Heirs KH#27 AX+P Iuc APC 205- 26 732 0000 20147 CR 200 NeoDesHa KE. 47 ft. 6 % surface 5/8 Hole

80:1 0-3 Clay 25 F. Sano 44 Gravel 45 SHale 48 4:me 55 Stale 65 4, me 120 Sand 195 4; We 220 stille 225 Lime 255 SHALE 310 Line

SHale 375 50 ND 405 Stale 497 4:me 531 stale 578 054460 4:me 604 Stale 618 Coal Lizue 622 5lt. coal stiele 630 hime 632 SHale 790 54nD 797 JOOD SHOW From Top of Cock+ PP UP TO 792 Coal 799

SHale 845 TD

RECEIVED FEB 2 8 2007 KCC WICHITA CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	10336			
LOCATION	Ewela			
FOREMAN	Troy Strete			

TREATMENT REPORT & FIELD TICKET CÉMENT

DATE	CUSTOMER#	MIELL MARA	- 0.10.0000				
	OGD TOTAL TOTAL	VVELL NAME	& NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-06 CUSTOMER.	1124	KH	# 27				wikan
	4P 7	nc.					
MAILING ADDRE		nc.		TRUCK #	DRIVER	TRUCK#	DRIVER
* .				446	Calin		
CITY	BOX 11-	16		502	Kyke		
	1	STATE ZIP CO		452/163	Jim		
Independ		LS 67			,		
JOB TYPE		HOLE SIZE	HOLE DEF	PTH 845'	CASING SIZE & W	FIGHT *	<u> </u>
CASING DEPTH_	840	DRILL PIPE	TUBING	2 %" 840'			*************************************
SLURRY WEIGH	T14"	SLURRY VOL 258	WATER OF	Male		OTHER	
DISPLACEMENT	4.984	DISDI ACEMENT DOL A	tee water ga	ni/sk	CEMENT LEFT in (CASING_O'	
DEMARKS.	- (1 44	DISPLACEMENT PSI_4	MIX PSI	800 Shutin	RATE	· = = = = = = = = = = = = = = = = = = =	· , ~ .
ACIHARRS: S	estery Ma	eting: Rig up to	2 1/2" Tu	bing Break	Circulation	w/ 200	hluster
Displace	w/ 4.95	761 Water F	2.1 0	D. range	- lines. Di	op 2 Plug	<u>ح. </u>
51,4 +	./ >	CO CONTENT	Chai Fump	Prossure 4	00 PSI. Bung	Phy to	RODASI
SALT II	come in	a soopst	Good Ceme	nt Roburs	to surface	= 6831	Slum
							
				Job Con	a hile		
				Len	There.		
144			·				
							

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	60	MILEAGE	<u>&∞.∞</u>	800.00
		IMILEAGE	3.15	189.00
11045	loosts	Regular Class 'A" Coment	+	
1118A	200"	Gel 27.	11.25	1125.00
1102	95"		.14#	28.00
	19	Cadz	.64**	60.80
5407	4.7 Tons	Ton-Milege Bulk Truck		3
		100- Hillenge Built Truck	m/c	275.00
1118A	300#	Gel- Flush	.14*	40 =
4402		23" Top Rubber Plugs	20.00	42.00 40.00
SOIC	4605	12 to To		
/23	300041	Water Transport Eity water	9800	392.00
	5003(1)	esty water	12.80	38.40
			 	<u> </u>
				
		Thent bon	Sub Todal	20003
 		6.32	SALES TAX	_ 84.00

201215

TOTAL RECEIVED

AUTHORIZATION witnessed by J.J.

TITLE Cuncy

FEB 2 8 2007