

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830  
Name: AX&P, Inc.  
Address: 1 P.O. Box 1176  
City/State/Zip: Independence, Ks 67301  
Purchaser: Cof. Res.  
Operator Contact Person: J J Hanke  
Phone: ( ) 620-325-5212  
Contractor: Name: Patrick Tubbs  
License: 33079  
Wellsite Geologist: J J Hanke  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6/10/06 6/26/06 7/2/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26731-0000  
County: Wilson  
SE SW NE Sec. 28 Twp. 30 S. R. 16  East  West  
2750 feet from  N (circle one) Line of Section  
1430 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Unit 1-Keys Heirs Well #: KH#26  
Field Name: Neodesha  
Producing Formation: Neodesha Sd.  
Elevation: Ground: 600 Kelly Bushing: \_\_\_\_\_  
Total Depth 845' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 46' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 840'  
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan Alt II with 25-88  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Pres Date: 2/26/07  
Subscribed and sworn to before me this 26<sup>th</sup> day of February,  
20 07.  
Notary Public: Becky R. Hambleton  
Date Commission Expires: 8/27/09

BECKY R. HAMBLETON  
Notary Public - State of Kansas  
My Appt. Expires

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
FEB 28 2007

KCC WICHITA

Operator Name: AX&P, Inc. Lease Name: Unit 1 - Keys Heirs # KH#26  
 Sec. 28 Twp. 30 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">Gamma Ray-Neutron</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Oswego 605 Neodesha Sd. 782'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		46'	Port1	12	none
Production	5 1/8"	2 7/8"	6.5	840'	Port1	100	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Neodesha Sd ( 769-777')	Acid/gelfrac	775'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>9/30/06</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>2 30</b>	Gas Mcf <b>min</b>	Water Bbls.	Gas-Oil Ratio	Gravity <b>38</b>

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

TUBBS DRILLING COMPANY

1022 Grant  
Neodesha, Kansas 66757

6-27-06

TS-Heirs KH#26

FX+P INC

6 1/2" HOLE

20147 CR 200

5 1/8" HOLE

NEODESHA, KS. 66757

API #15-205-26731-0000

Soil 0-3  
 clay 35  
 Gravel 38  
 shale 41  
 gravel 44  
 shale 49  
 lime  
 shale 70  
 lime 140  
 sand 195  
 lime 218  
 shale 230  
 lime 270  
 shale 325  
 lime 370  
 shale 375  
 sand 400  
 shale 495  
 lime 525  
 shale 575  
 lime 605 OSWEGO  
 shale 611  
 lime 620  
 shale 626  
 lime ~~629~~  
 shale 750  
 sand 755 weak show  
 shale 775  
 sand 782 SHOW - smell - Fair  
 shale 820  
 sand 828 LITE SHOW  
 shale 845 T.D.

RECEIVED  
 # 3182  
 FEB 28 2007  
 6-27-06  
 KCC WICHITA

