



Operator Name: Running Foxes Petroleum Inc. Lease Name: Atoka Coal Nighthawk Well #: 13-11  
 Sec. 11 Twp. 33 S. R. 1  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Density Neutron, Dual Induction, Multipole Array  
 Acoustilog; Azimuthal Anisotropy

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Summit	3435'	-2280'
Excello	3461'	-2306'
Mississippian	3645'	-2490'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24LBS	306'	Quickset	20	Kol-Seal
Production	7 7/8	5 1/2	17LBS	3742	Thick Set	175	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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CONSERVATION DIVISION  
 WICHITA, KS





# United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

8297

## SERVICE TICKET

7906

DATE 6-27-07

COUNTY Sumner CITY Wellington

CHARGE TO Running Fox

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Atoka-Nighthawk SWD13-11 CONTRACTOR \_\_\_\_\_

KIND OF JOB Surface SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD \_\_\_\_\_ NEW \_\_\_\_\_

Quantity	MATERIAL USED	Serv. Charge	
150sk	CLASS "A" Cement @ 9.79	1,462.50	
5sk	Calcium chloride @ 40.00	200.00	
3816	Flo-Seal 1.80/lb	68.40	
195.	BULK CHARGE	178.25	RECEIVED KANSAS CORPORATION COMMISSION
	BULK TRK. MILES 7.25+	435.00	
	PUMP TRK. MILES 60 miles	171.00	JUN 26 2008
			CONSERVATION DIVISION WICHITA, KS
	PLUGS		
	13,140.15 before 10% Discount		SALES TAX
	12,826.13 after 10% Discount		TOTAL

T.D. 267 ft

SIZE HOLE \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_

PLUG DEPTH Cement plug - 234 ft

PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE PIPE \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

TIME ON LOCATION 11:38 PM TIME FINISHED 1:41 AM

REMARKS: Cement circulated to surface - Closed in Valve on SWAGE

### EQUIPMENT USED

NAME Jason Bucklow UNIT NO. #26

Ron Kancell B-3

CEMENTER OR TREATER

NAME Jesse Moore UNIT NO. P-14

Steve [Signature]

OWNER'S REP.

CONSOLIDATED OIL WELL SERVICES

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

13610

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-26-08		Atoka Coal Nighthawk 13-11	11	335	1E	Sumner
CUSTOMER <u>Running Foxes Petroleum, Inc.</u>			Berentz Drlg.			
MAILING ADDRESS <u>7060 B South Tucson Way</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY: <u>Centennial</u> STATE: <u>Co.</u> ZIP CODE: <u>80112</u>			<u>445</u>	<u>Justin</u>		
			<u>515</u>	<u>Jerrid</u>		
			<u>436</u>	<u>Jim</u>		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3739' KB CASING SIZE & WEIGHT 5 1/2 17" N 80  
 CASING DEPTH 3742' KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.5 - 13.5 SLURRY VOL 53 BBL WATER gal/sk 8.0 - 10.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 87.5 BBL DISPLACEMENT PSI 650 MAX PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break circulation w/ 15 BBL fresh water. Mixed 15 sks THICK Set Cement w/ 5" Kol-Seal @ 12.8 #/gal, Tail in w/ 160 sks THICK Set Cement w/ 5" Kol-Seal / sk @ 13.5 #/gal, yield 1.69. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 87.5 BBL Fresh water. FINAL Pumping Pressure 650 PSI. Bump Plug @ 1200 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Circulation AT ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	70	MILEAGE	3.45	241.50
1126 A	175 sks	THICK Set Cement	16.20	2835.00
1110 A	875 #	Kol-Seal 5" / sk	.40 #	350.00
5407	9.63 Tons	70 miles BULK TRUCK	1.14	768.47
5502 C	5 Hrs	80 BBL VAC TRUCK	94.00	470.00
1123	3000 gals	City water	13.30/1000	39.90
4406	1	5 1/2 Top Rubber Plug	58.00	58.00
4104	2	5 1/2 Cement BASKETS	208.00	416.00
4130	12	5 1/2 x 7 7/8 Centralizers	43.50	522.00
4158	1	5 1/2 Flapper Valve Float Shoe	270.00	270.00
			Sub Total	6845.87
			SALES TAX	282.93
			ESTIMATED TOTAL	7128.80

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MAR 20 2008  
CONSERVATION DIVISION  
WICHITA, KS

THANK YOU 6.3%

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_