

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30129
 Name: EAGLE CREEK CORPORATION
 Address: 150 N. MAIN SUITE 905
 City/State/Zip: WICHITA, KS 67202
 Purchaser: NONE
 Operator Contact Person: DAVE CALLEWAERT
 Phone: (316) 264-8044
 Contractor: Name: SOUTHWIND DRILLING COMPANY
 License: 33350
 Wellsite Geologist: DAVE CALLEWAERT

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

03-14-2008	03-20-2008	03-20-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23497-0000
 County: RUSSELL
 S/2 - N/2 - S/2 - Sec. 29 Twp. 13 S. R. 13 East West
1584 feet from (S) N (circle one) Line of Section
2500 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: DEMEL Well #: 1-29
 Field Name: THACKER
 Producing Formation: NONE
 Elevation: Ground: 1803 Kelly Bushing: 1811
 Total Depth: 3297 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 435 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 12000 ppm Fluid volume 1500 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 05/09/2008
 Subscribed and sworn to before me this 9th day of MAY
20 08
 Notary Public: [Signature]
 Date Commission Expires: 4/30/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

DEBORA R. HADDACK
 NOTARY PUBLIC
 STATE OF KANSAS
 My Comm. Exp. 4/30/09

MAY 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: EAGLE CREEK CORPORATION Lease Name: DEMEL Well #: 1-29
 Sec. 29 Twp. 13 S. R. 13 East West County: RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, COMPENSATED NEUTRON/DENSITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>786</td> <td>1025</td> </tr> <tr> <td>TOPEKA</td> <td>2679</td> <td>-868</td> </tr> <tr> <td>HEEBNER</td> <td>2912</td> <td>-1101</td> </tr> <tr> <td>LANSING</td> <td>2978</td> <td>-1167</td> </tr> <tr> <td>BKC</td> <td>3244</td> <td>-1433</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	786	1025	TOPEKA	2679	-868	HEEBNER	2912	-1101	LANSING	2978	-1167	BKC	3244	-1433
Name	Top	Datum																	
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BKC	3244	-1433																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	23#/FT	435	COMMON	290	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole
 Perf.
 Dually Comp.
 Commingled _____
 Other (Specify) _____

Production Interval



ALLIED CEMENTING CO., INC.

30796

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>3-15-08</u>	SEC. <u>29</u>	TWP. <u>13</u>	RANGE <u>13</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Demel</u>		WELL # <u>1-29</u>	LOCATION <u>D-70 Exit & Pioneer</u>		COUNTY <u>Russell</u>	STATE <u>Ka</u>	
OLD OR <u>(NEW)</u> (Circle one)			Road 2 N 1/2 W north into				

CONTRACTOR <u>Southwind # 3</u>	OWNER <u>Eagle Creek Corp.</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>435'</u>
CASING SIZE <u>8 3/8 NEW</u>	DEPTH <u>435'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <input checked="" type="checkbox"/> <u>26.4 BBLS H₂O</u>	

EQUIPMENT

U.B.

PUMP TRUCK # <u>181</u>	CEMENTER <u>D. Drilling</u>
BULK TRUCK # <u>344</u>	HELPER <u>Steve Turley</u>
BULK TRUCK #	DRIVER <u>Marilyn</u>
BULK TRUCK #	DRIVER

COMMON	<u>290</u>	@ <u>12.15</u>	<u>3523.50</u>
POZMIX		@	
GEL	<u>6</u>	@ <u>18.25</u>	<u>109.50</u>
CHLORIDE	<u>9</u>	@ <u>51.00</u>	<u>459.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>305</u>	@ <u>2.05</u>	<u>625.25</u>
MILEAGE	<u>3.9</u>	<u>305</u> min	<u>274.00</u>
			TOTAL <u>4991.25</u>

REMARKS:

Ran 8 3/8 casing to bottom
Break circulation
Hook to pump tub & mixed 290 ox
common 3% cc 2% gel. Shut down
change valves over & release 8 3/8 TWP
Displace with 26.4 BBLS H₂O
Cement did circulate. Shut in.
(7 BBLS cement to job)

SERVICE

DEPTH OF JOB	<u>435'</u>		
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE	<u>135</u>	@ <u>.70</u>	<u>94.50</u>
MILEAGE	<u>3</u>	@ <u>7.00</u>	<u>21.00</u>
MANIFOLD		@	
	<u>head rent</u>	@	<u>110.00</u>
		@	
			TOTAL <u>1118.50</u>

CHARGE TO: Eagle Creek Corp.
STREET 150 N Main Suite 905
CITY Wichita STATE Kansas ZIP 67202

PLUG & FLOAT EQUIPMENT

<u>1 8 3/8 TWP</u>	@	<u>66.00</u>
	@	
	@	
	@	
	@	
		TOTAL <u>66.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Jay Hrier

X Jay Hrier

PRINTED NAME

MAY 12 2008

Thank you!

RECEIVED
KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 24836

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>3-20-08</u>	SEC. <u>29</u>	TWP. <u>13</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 pm</u>	JOB FINISH <u>2:45 pm</u>
LEASE <u>Demel</u>		WELL # <u>1-29</u>		LOCATION <u>Russell KS 1/2 East on Balta Rd</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				<u>North into</u>			

CONTRACTOR Southwind Drilling Rig #3

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3300'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH 825'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 100 60/40 4% Gel 1/2 #Flt

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Adrian

BULK TRUCK

345 DRIVER Rocky

BULK TRUCK

_____ DRIVER _____

COMMON	<u>60</u>	@ <u>12.15</u>	<u>729.00</u>
POZMIX	<u>40</u>	@ <u>6.80</u>	<u>272.00</u>
GEL	<u>4</u>	@ <u>18.25</u>	<u>73.00</u>
CHLORIDE		@	
ASC		@	
<u>Flo Seal 25 lbs</u>		@ <u>2.20</u>	<u>55.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>104</u>	@ <u>2.05</u>	<u>213.20</u>
MILEAGE	<u>54 mi / 0.9 (min)</u>		<u>274.00</u>
TOTAL			<u>7616.20</u>

REMARKS:

825' 25 sks

485' 50 sks

40' 10 sks

15 sks Rathole

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>893.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>4</u>	@ <u>7.00</u>	<u>28.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>921.00</u>

CHARGE TO: Eagle Creek Corporation

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
<u>Dry Hole Plug</u>	@	<u>39.00</u>
	@	
	@	
TOTAL		<u>39.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Jay Krueh

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN MAY 2 2008

RECEIVED
KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KS

PRINTED NAME Jay Krueh