

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9292
 Name: SCHECK OIL OPERATIONS, INC.
 Address: 225 North Main St.
 City/State/Zip: Russell, Kansas 67665
 Purchaser: _____
 Operator Contact Person: Tim Scheck
 Phone: (785) 483-1292
 Contractor: Name: Warren Drilling
 License: 33724
 Wellsite Geologist: Francis C. Whisler
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
March 4, 2008 March 10, 2008
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

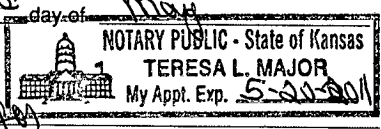
API No. 15-141-20385-0000
 County: Osborne
NE NE SW Sec. 23 Twp. 10 S. R. 15 East West
2150 feet from N (circle one) Line of Section
2370 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ruggels Well #: A-8
 Field Name: Ruggels
 Producing Formation: _____
 Elevation: Ground: 1840' Kelly Bushing: 1848'
 Total Depth: 3420' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 258 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 3000 ppm Fluid volume 400 bbls
 Dewatering method used Pits, let dry & back fill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

PA-DG-7/3/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Timothy F. Scheck
 Title: Owner-Operator Date: May 12, 2008
 Subscribed and sworn to before me this 21st day of May
 2008
 Notary Public: Teresa L. Major
 Date Commission Expires: May 20, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 22 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Scheck Oil Operations Inc. Lease Name: Ruggels Well #: A-8
 Sec. 23 Twp. 10 S. R. 15 East West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: _____</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1005-1037</td> <td>+ 843</td> </tr> <tr> <td>Topeka</td> <td>2716</td> <td>- 868</td> </tr> <tr> <td>Heebner Shale</td> <td>2965</td> <td>-1117</td> </tr> <tr> <td>Toronto Lime</td> <td>2986</td> <td>-1138</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3014</td> <td>-1166</td> </tr> <tr> <td>Base of Kansas City</td> <td>3283</td> <td>-1435</td> </tr> <tr> <td>Cherty Conglomerate</td> <td>3387</td> <td>-1539</td> </tr> <tr> <td>Total Depth</td> <td>3420</td> <td>-1572</td> </tr> </table>	Name	Top	Datum	Anhydrite	1005-1037	+ 843	Topeka	2716	- 868	Heebner Shale	2965	-1117	Toronto Lime	2986	-1138	Lansing-Kansas City	3014	-1166	Base of Kansas City	3283	-1435	Cherty Conglomerate	3387	-1539	Total Depth	3420	-1572
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-> CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	✓ 12 1/4"	8 5/8"	✓ 20	258'	✓ common	160	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____