

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services, LP  
License: 33837  
Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10/23/06 10/25/06 10/25/06  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24128 -00-00  
County: Labette  
\_\_\_\_\_ ne \_\_\_\_\_ sw \_\_\_\_\_ se Sec. 35 Twp. 32 S. R. 18  East  West  
810 feet from (S) N (circle one) Line of Section  
1650 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner: \_\_\_\_\_  
(circle one) NE (SE) NW SW  
Lease Name: Housley, Jerry W. Well #: 35-1  
Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 805 Kelly Bushing: n/a  
Total Depth: 878 Plug Back Total Depth: 852.31  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 852.31  
feet depth to surface w/ 138 sx cmt.

Drilling Fluid Management Plan AIF II NHG 27-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 2/20/07  
Subscribed and sworn to before me this 20<sup>th</sup> day of February,  
20 07.  
Notary Public: Dexa Klamman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
FEB 21 2007  
CONSERVATION DIVISION  
WICHITA, KS

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Housley, Jerry W. Well #: 35-1  
 Sec. 35 Twp. 32 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 See attached

List All E. Logs Run:

Dual Induction Log  
 Compensated Density/Neutron Log  
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	5	
Production	6-3/4	4-1/2	10.5	852.31	"A"	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	520-522/436-438/411-413/404-406/400-402/370-372	500gal 15%HCLw/ 32 bbls 2%kcl water, 1066bbls water w/ 2% KCL, Blockde, 18000# 30/70 sand	520-522/436-438
			411-413/404-406 400-402/370-372
4	309-313/280-281	300gal 15%HCLw/ 20 bbls 2%kcl water, 541bbls water w/ 2% KCL, Blockde, 12400# 30/70 sand	309-313/280-281

TUBING RECORD		Size	Set At	Packer At	Liner Run
waiting on pipeline					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 35</b>	<b>T. 32</b>	<b>R. 18E</b>	<b>GAS TESTS</b>	
<b>API #</b>	099-24128	<b>County:</b>	Labette		251'	0
<b>Elev:</b>	805'	<b>Location</b>	Kansas		283'	0
					314'	0
<b>Operator:</b>	Quest Cherokee, LLC				376'	0
<b>Address:</b>	9520 N. May Ave, Suite 300				408'	0
	Oklahoma City, OK. 73120				438'	0
<b>Well #</b>	35-1	<b>Lease Name</b>	Housley, Jerry		470'	0
<b>Footage Location</b>		ft from the	(N)	(S) Line	563'	0
		ft from the	(E)	(W) Line	595'	0
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				689'	0
<b>Spud Date:</b>	10/23/06	<b>Geologist:</b>			720'	0
<b>Date Completed:</b>	10/25/06	<b>Total Depth:</b>	878'		783'	0
<b>Exact spot Location:</b>	NE SW SE				876'	2 - 1/8" 3.92
<b>Casing Report</b>	<b>Rig Time:</b>					
<b>Size Hole</b>	Surface 12-1/4"	Production 6-3/4"				
<b>Size Casing</b>	8-5/8"	4-1/2"				
<b>Weight</b>	24#					
<b>Setting Depth</b>	21'					
<b>Type Cement</b>	portland					
<b>Sacks</b>	5					

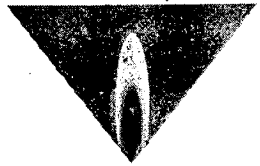
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 CONSERVATION DIVISION  
 WICHITA, KS

<b>Well Log</b>								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil/clay	0	11	shale	373	386	sand/shale	593	605
shale	11	21	coal	386	387	shale	605	614
lime	21	33	shale	387	398	sand	614	620
shale	33	36	coal	398	399	shale	620	645
lime	36	52	shale	399	436	sand/shale	645	653
shale	52	57	coal	436	438	shale	653	685
lime	57	66	shale	438	458	sand/shale	685	687
shale	66	97	coal	458	459	coal	687	689
sand/shale	97	105	shale	459	465	sand/shale	689	698
sand	105	124	b.shale	465	475	coal	698	699
shale	124	164	shale	475	520	sand/shale	699	706
lime	164	186	coal	520	522	shale	706	719
shale	186	198	shale	522	547	coal	719	720
sand	198	212	sand	547	552	sand	720	727
shale	212	243	coal	552	553	shale	727	750
lime	248	279	sand/shale	553	570	sand/shale	750	756
shale	279	284	coal	570	571	coal	756	758
lime	284	309	sand	571	576	shale	758	763
shale	304	314	coal	576	577	coal	763	764
lime	314	318	sand/shale	577	583	shale	764	766
sand/shale	318	338	shale	583	590	lime	766	877
shale	338	371	sand/shale	590	592			
coal	371	373	coal	592	593			

**Comments:** 164'-186' pink; 248'-279' oswego odor; 279'-284' summit; 309'-314' mulky;  
 563' added water; 758'-763' odor; 766'-877' odor

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1886**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
10-25-06	Housley Jerry W 35-1		35	32	18	<del>43</del> 43

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	11:00	4:15		901640		5.25	<i>[Signature]</i>
Wes	10:00	3:20		903197		4.25	<i>[Signature]</i>
Russell	10:00	3:20		903206		4.25	<i>[Signature]</i>
Tim A.	11:00	4:00		903142	T33	5:00	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 878 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 852.31 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 13.6 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4BPM

REMARKS:  
Break circulation Pump 100LB Prem Gel Followed  
By a 5 BBL Pad Then 10 BBL Dye marker then 132 sacks  
cement to get marker back stop and wash out Pump then  
Pump wiper Plug to Bottom and Set Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	852.31	4 1/2 casing	
	4	4 1/2 Centralizers	
	1	4 1/2 wiper Plug	
901640	5.25 hr	Foreman Pickup	
903197	4.25 hr	Cement Pump Truck	
903206	4.25 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	1	<del>50750 Poz Blend Cement</del> FRac Baffle	
1126	1	<del>QWC Blend Cement</del> 4 1/2 Float Shoe	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	1	<del>Sand to Silicate</del> 4 1/2 Float Shoe	
1123	5000 Gal	City Water	
903142	5 hr	Transport Truck	
T33	5 hr	Transport Trailer	
	0 hr	80 Vac	

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