

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837

Wellsite Geologist: Ken Reco

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>10/19/06</u>	<u>10/24/06</u>	<u>10/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24127-00-00

County: Labette

 - - nw - ne Sec. 26 Twp. 32 S. R. 18 ☒ East ☐ West

660 feet from S / (N) (circle one) Line of Section

1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Black, Fred R. Rev. Trust Well #: 26-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 850 Kelly Bushing: n/a

Total Depth: 922 Plug Back Total Depth: 901.81

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 901.81

feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan Att II NH 6-27-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/20/07

Subscribed and sworn to before me this 20th day of February,
20 07.

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

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KANSAS CORPORATION COMMISSION

FEB 21 2007

CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Black, Fred R. Rev. Trust Well #: 26-1
 Sec. 26 Twp. 32 S. R. 18 ☒ East ☐ West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log
 Gamma Ray Neutron Log

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 See attached

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	901.81	"A"	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	811-813/767-769/760-761	300gal 15%HCLw/ 17 bbls 2%KCl water, 467bbls water w/ 2% KCL, Blockade, 6700# 30/70 sand	811-813/767-769
			760-761
4	520-522/482-485/451-453	300gal 15%HCLw/ 31 bbls 2%KCl water, 634bbls water w/ 2% KCL, Blockade, 10100# 30/70 sand	520-522/482-485
			451-453
4	392-396/363-367	300gal 15%HCLw/ 45 bbls 2%KCl water, 564bbls water w/ 2% KCL, Blockade, 12300# 30/70 sand	392-396/363-367
TUBING RECORD			
Size 2-3/8"	Set At 831.23'	Packer At n/a	Liner Run ☐ Yes ☒ No
Date of First, Resumerd Production, SWD or Enhr. 1/29/07		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0mcf	Water Bbls. 80.1bbls
Disposition of Gas		Gas-Oil Ratio	
METHOD OF COMPLETION		Production Interval	

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 26	T. 32	R. 18	GCS TESTS																						
API #	15-099-24127-0000	County:	Labette		283'	slight blow																					
Elev:	850'	Location	Kansas		376'	slight blow																					
					408'	8 - 1/2" 17.2																					
					470'	15 - 1/2" 24.5																					
					532'	15 - 1/2" 24.5																					
					563'	15 - 1/2" 24.5																					
					783'	slight blow																					
					845'	5 - 1/2" 14.1																					
					921'	GCS																					
Operator: Quest Cherokee, LLC																											
Address: 9520 N. May Ave, Suite 300																											
Oklahoma City, OK 73120																											
Well # 25-1 Lease Name Black, Fred F. Rev Trust																											
Footage Location 660 ft from the (N) Line																											
1,980 ft from the (E) Line																											
Drilling Contractor: TXD SERVICES LP																											
Spud Date: 10/19/06 Geologist:																											
Date Completed: 10/24/06 Total Depth: 921'																											
Exact spot Location: NW NE																											
<table border="1"> <thead> <tr> <th></th> <th>Surface</th> <th>Production</th> </tr> </thead> <tbody> <tr> <td>Size Hole</td> <td>12-1/4"</td> <td>6-3/4"</td> </tr> <tr> <td>Size Casing</td> <td>8-5/8"</td> <td>4-1/2"</td> </tr> <tr> <td>Weight</td> <td>24#</td> <td></td> </tr> <tr> <td>Setting Depth</td> <td>20'</td> <td></td> </tr> <tr> <td>Type Cement</td> <td>portland</td> <td></td> </tr> <tr> <td>Sacks</td> <td></td> <td></td> </tr> </tbody> </table>								Surface	Production	Size Hole	12-1/4"	6-3/4"	Size Casing	8-5/8"	4-1/2"	Weight	24#		Setting Depth	20'		Type Cement	portland		Sacks		
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Type Cement	portland																										
Sacks																											

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	5	shale	363	367	shale	784	791
shale	5	35	b.shale	367	371	sand	791	794
lime	35	59	coal	371	372	sand	794	801
shale	59	67	shale	372	373	shale	801	810
lime	67	81	lime	373	390	coal	810	812
shale	81	83	b.shale	390	393	shale	812	820
lime	83	110	coal	393	394	mississippi	820	921
shale	110	112	shale	394	455			
coal	112	113	coal	455	451			
shale	113	115	shale	457	466			
lime	115	120	coal	466	467			
shale	120	150	shale	467	486			
sand	150	159	coal	486	487			
lime	159	163	shale	487	522			
shale	163	192	coal	522	523			
sand	192	200	shale	523	674			
lime	200	212	coal	674	675			
shale	212	237	shale	675	767			
lime	237	268	coal	767	768			
shale	268	272	shale	768	770			
coal	272	273	coal	770	771			
shale	273	340	shale	771	783			
lime	340	363	coal	783	784			

Comments: 150'-159' odor; 237'-268' pawnee; 272'-273' lex; 340'-363' oswego; 368'-373' summit,
390'-394' mulky; 455'-451' bev; 456'-487' crowe; 522'-523' flem; 767'-768' nev

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CONSERVATION DIVISION
WICHITA, KS

[illegible]

127' added water, 324'-326' odor, 358'-360' odor, 586'-610' pink

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1885

FIELD TICKET REF # _____

FOREMAN DwayneTREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-25-06	Black Rev TRUST 26-1	26	32	18	LR

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	11:00		901640		4 hr	<i>[Signature]</i>
WCS	7:00	11:00		903197		4 hr	<i>[Signature]</i>
Russell	7:00	11:00		903206		1 hr	<i>[Signature]</i>
Tim	6:45	11:00		903142	T33	4.25 hr	<i>[Signature]</i>
Troy	7:00	11:00		931 426		2 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 922 CASING SIZE & WEIGHT 4 1/2 10.5
CASING DEPTH 901.81 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 14.40 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break circulation Pump 100# Prem. Gel Followed By 5 BBr1
Pac. Then 10 BBr1 Dye marker and Start Cement Pump 155 Sacks
Cement to get Dye marker Back. Stop and Flush Pump then Pump
Wiper Plug to Bottom and Set Float Shoe.

	901.81	4 1/2	Casing	
	4	4 1/2	Centralizers	
	1	4 1/2	Wiper Plug	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT		TOTAL AMOUNT
901640	4 hr	Foreman Pickup		
903197	4 hr	Cement Pump Truck		
903206	4 hr	Bulk Truck		
1104	145 SK	Portland Cement		
1124	1	80-202 Blend Cement FRAC BOFFLE		
1126	1	OWC Blend Cement 4 1/2 Float Shoe		
1110	15 SK	Gilsomite		
1107	1.5 SK	Flo-Seal		
1118	1 SK	Premium Gel		
1215A	1 Gal	KCL		
1111B	3	Sodium Silicate Ca/Chloride		
1123	5000 Gal	City Water		
903142	4.25 hr	Transport Truck		
933	4.25 hr	Transport Trailer		
931	2 hr	80 Vac		

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