

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/12/06</u>	<u>10/17/06</u>	<u>10/18/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24116 -00-00
County: Labette
ne - nw Sec. 17 Twp. 31 S. R. 19 East West
660 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Diediker, John C. Well #: 17-2
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 912 Kelly Bushing: n/a
Total Depth: 940 Plug Back Total Depth: 927.28
Amount of Surface Pipe Set and Cemented at 29 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 927.28
feet depth to surface w/ 147 sx cmt.

Drilling Fluid Management Plan Alt II NH @ 2708
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/13/07
Subscribed and sworn to before me this 13th day of February,
20 07.
Notary Public: Jovca Klauaman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 15 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Diediker, John C. Well #: 17-2
 Sec. 17 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	29	"A"	5	
Production	6-3/4	4-1/2	10.5	927.28	"A"	147	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	808-809/793-794/776-778/770-771	400gal 15%HCLw/ 24 lbs 2%kcl water, 566lbs water w/ 2% KCL, Blockde, 8000# 30/70 sand	808-809/793-794 776-778/770-771
4	628-630/546-548/517-520/488-490	400gal 15%HCLw/ 27 lbs 2%kcl water, 841lbs water w/ 2% KCL, Blockde, 12900# 30/70 sand	628-630/546-548 517-520/488-490
4	394-398/375-379	300gal 15%HCLw/ 41 lbs 2%kcl water, 541lbs water w/ 2% KCL, Blockde, 13000# 30/70 sand	394-398/375-379

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	850	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
11/30/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0mcf	0bbls			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	17	T.	31	R.	19	DEPTHS	
API #	099-24116	County:	Labette		400'		0		
Elev:	912'	Location	Kansas		563'		0		
					689'		1 - 1/2"		6.27
Operator: Quest Cherokee, LLC					783'		1 - 1/2"		
Address: 9520 N. May Ave, Suite 300					815'		22 - 3/4"		66.6
Oklahoma City, OK, 73120					845'		15 - 3/4"		55.2
Well #	17-2	Lease Name Diediker John C.			940'		15 - 3/4"		
Footage Location		660 ft from the		N	Line				
		1980 ft from the		W	Line				
Drilling Contractor: TXD SERVICES LP									
Spud Date: 10/12/2006		Geologist:							
Date Comp: 10/17/2006		Total Depth: 940'							
Exact spot Location:									
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	29.0'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	0	31	sand	485	490	shale	696	690
shale	31	149	coal	490	499	sand	690	696
lime	149	163	shale	499	512	shale	696	743
shale	163	168	lime	512	517	sand	743	764
lime	168	174	shale	517	519	shale	764	769
shale	174	196	coal	519	520	coal	769	771
lime	196	203	shale	520	548	shale	771	778
shale	203	270	coal	548	549	coal	778	780
lime	270	293	shale	549	557	shale	780	795
shale	293	294	b.shale	557	561	coal	795	796
b.shale	294	296	shale	561	567	shale	796	810
shale	296	297	sand	567	569	coal	810	813
lime	297	310	shale	569	580	shale	813	817
shale	310	349	coal	580	581	sand	817	835
lime	349	371	sand	581	600	lime	835	940
shale	371	372	shale	600	623			
coal	372	373	coal	623	625			
shale	373	376	shale	625	669			
sand	376	396	sand	669	672			
coal	396	397	shale	672	685			
shale	397	481	coal	685	686			
sand	481	484	shale	686	690			
coal	484	485	sand	690	696			

Comments: 397-481 injected water at 400'

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KANSAS CORPORATION COMMISSION

FEB 15 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1875**
FIELD TICKET REF #
FOREMAN _____

616750

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-18-06	Diederker John 17-2	17	31	19	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	10:00		903427		3	Joe B
Wes. T	7:00			903197		3	Wes T
Russell A	7:00			903230		3	Russell A
Tim A	6:30			903142	932452	3.5	Tim A
Paul H	6:45			931415		3.25	Paul H
TROY W	6:30			extra		3.5	Troy W

JOB TYPE Lossstring HOLE SIZE 6 3/4 HOLE DEPTH 940 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 927.28 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.78 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46ppm

REMARKS:

Installed cement head RAN 2 SKS of gel + 9 bbl dye + 147 SKS To get dye To surface Flush pump. Pump wiper plug to bottom + Set Float shoe

927.28	FT 4 1/2 CASING
5	Controlizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903230	3 hr	Bulk Truck	
1104	137.5K	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffle	
1126	1	OWG - Blend Cement - 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1cc	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931415	3.25 hr	80 Vac	

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