

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/12/06</u>	<u>10/16/06</u>	<u>10/17/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15' 099-24115-00-00
County: Labette
_____ ne ne Sec. 17 Twp. 31 S. R. 19 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Diediker, John C. Well #: 17-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 918 Kelly Bushing: n/a
Total Depth: 972 Plug Back Total Depth: 951.78
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 951.78
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II NH 6-27-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/13/07

Subscribed and sworn to before me this 13th day of February,
2007.

Notary Public: Debra Klaueman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 15 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Diediker, John C. Well #: 17-1
 Sec. 17 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	5	
Production	6-3/4	4-1/2	10.5	951.78	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	775-777/768-770	200gal 15%HCLw/ 19 bbls 2%kcl water, 477bbls water w/ 2% KCL, Blockde, 5500# 20/40 sand	775-777/768-770
4	618-620/542-544/575-577/511-513/516-518/482-484	500gal 15%HCLw/ 30 bbls 2%kcl water, 961bbls water w/ 2% KCL, Blockde, 17000# 20/40 sand	618-620/542-544 575-577/511-513 516-518/482-484
4	389-393/370-374	300gal 15%HCLw/ 40 bbls 2%kcl water, 514bbls water w/ 2% KCL, Blockde, 12000# 20/40 sand	389-393/370-374

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>827</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/30/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>0bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 17	T. 31	R. 19	CAS TESTS		
API #	099-24115	County:	Labette		470'	2 - 1/2"	8.87
Elev:	918'	Location	Kansas		563'	3 - 1/2"	
					626'	3 - 1/2"	10.9
Operator: Quest Cherokee, LLC					783'	4 - 1/2"	12.5
Address: 9520 N. May Ave, Suite 300					817'	5 - 1/2"	
Oklahoma City, OK. 73120					972'	GCS	
Well #	17-1	Lease Name Diediker, John C.					
Footage Location		660 ft from the	N	Line			
		660 ft from the	E	Line			
Drilling Contractor:		TXD SERVICES LP					
Spud Date:		10/12/2006	Geologist:				
Date Comp:		10/16/2006	Total Depth:		972'		
Exact spot Location;		NE NE					
Opening Record		Log Time					
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	23.0'						
Type Cement	portland						
Sacks							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	0	29	shale	590	616			
lime	29	32	coal	616	617			
shale	32	85	shale	617	639			
lime	85	88	sand	639	655			
shale	88	157	coal	655	657			
lime	157	169	shale	657	673			
shale	169	263	sand	673	680			
lime	263	292	shale	680	746			
shale	292	351	sand/shale	746	769			
lime	351	372	coal	769	771			
shale	372	376	shale	771	800			
lime	376	388	coal	800	801			
shale	388	486	shale	801	857			
coal	486	487	coal	857	858			
shale	487	517	shale	858	860			
coal	517	518	lime	860	972			
shale	518	542						
coal	542	543						
shale	543	550						
sand	550	557						
shale	557	573						
coal	573	574						
sand	574	590						

157-169' added water at 162', 351-372' oil odor

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 KANSAS CORPORATION COMMISSION
FEB 15 2007
 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1874**

FIELD TICKET REF # _____

FOREMAN Joe

616740

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-17-06	Diederker John 17-1	17	31	19	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	7:00		903427			Joe Blanchard
Wes T	7:00			903197			Wes Travis
Russell A	6:45			903206		3:25	
Tim A	6:30			903142	932452	2:15	Tim Ayl
Paul H	6:45			931415		2:5	Paul Hols
TROY W	6:30			extra		2:5	Troy W

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 972 CASING SIZE & WEIGHT 10.5 4 1/2
 CASING DEPTH 951.78 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.17 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Ran 2 SKS gel & 9 bbl dye & 150 SKS of cement to get dye to surface Flush pump. Pump wiper plug to bottom & set float shoe.

951.78	FT 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903206	4.25 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement	Baffles 2 1/2 & 3"
1126	1	OWG Blend Cement	
1110	1.5 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	Calchloride
1123	7000 gal	City Water	
903142	2:15 hr	Transport Truck	
932452	2:15 hr	Transport Trailer	
931415	2:25 hr	80 Vac	

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