

ORIGINAL

RECEIVED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION FEB 20 2007 WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann Phone: (620) 431-9500 Contractor: Name: TXD Services, LP License: 33837 Wellsite Geologist: Ken Recoy Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No. 10/18/06 10/22/06 10/23/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24086-000 County: Labette w/2_w/2_e/2_nw Sec. 13 Twp. 32 S. R. 18 [X] East [] West 1320 feet from S (N) (circle one) Line of Section 1612 feet from E (W) (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE (NW) SW Lease Name: Michaelis, Perry Well #: 13-1 Field Name: Cherokee Basin CBM Producing Formation: multiple Elevation: Ground: 858 Kelly Bushing: n/a Total Depth: 858 Plug Back Total Depth: 872 Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 872 feet depth to surface w/ 144 sx cmt.

Drilling Fluid Management Plan Alt # Wt 6-27-08 (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann Title: New Well Development Coordinator Date: 2/19/07 Subscribed and sworn to before me this 19th day of February, 2007. Notary Public: Terra-Klauman Date Commission Expires: 8-4-2010

KCC Office Use ONLY [N] Letter of Confidentiality Received If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

TERRA KLAUMAN Notary Public - State of Kansas My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Michaelis, Perry Well #: 13-1
 Sec. 13 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 20 2007
CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	872	"A"	144	

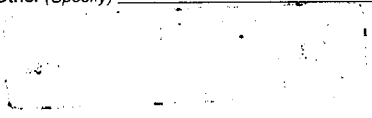
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	588-590/501-503/469-472/439-441	400gal 15%HCLw/ 30 bbbls 2%kcl water, 828bbbls water w/ 2% KCL, Blockde, 13000# 30/70 sand	588-590/501-503 469-472/439-441
4	379-383/350-354	300gal 15%HCLw/ 37 bbbls 2%kcl water, 491bbbls water w/ 2% KCL, Blockde, 12600# 30/70 sand	379-383/350-354

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>640</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/8/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>10.7mcf</u>	Water Bbls. <u>98.4bbbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 13	T. 32	R. 18	DEPTH	
API #	099-24086	County:	Labette		283'	no flow
Elev:	858'	Location	Kansas		376'	slight blow
					408'	10 - 1/2" 19.1
Operator:	Quest Cherokee, LLC				440'	10 - 1/2" 19.1
Address:	9520 N. May Ave, Suite 300				470'	12 - 1/2"
	Oklahoma City, OK 73120				501'	12 - 1/2"
Well #	13-1	Lease Name	Michaelis, Perry		532'	30 - 1/2" 34.3
Footage Location	1320 ft from the		N Line		595'	35 - 1/2" 41.1
	1360 ft from the		W Line		783'	10 - 3/4" 44.8
Drilling Contractor:	TXD SERVICES LP				815'	10 - 3/4"
Spud Date:	10/18/2006	Geologist:				
Date Comp:	10/22/2006	Total Depth:	903'			
Exact spot Location:	W/2 W/2 E/2 NW					
Surface		Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth						
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	0	80	b.shale	378	384	shale	591	605
coal	80	82	coal	384	385	sand	605	606
lime	82	94	shale	385	389	shale	606	615
shale	94	96	lime	389	390	sand	615	628
lime	96	105	shale	390	438	shale	628	648
shale	105	110	coal	438	440	coal	648	649
lime	110	124	shale	440	455	shale	649	804
b.shale	124	126	coal	455	456	coal	804	805
shale	126	133	shale	456	462	lime	805	903
lime	133	146	lime	462	464			
shale	146	155	shale	464	470			
sand/shale	155	183	coal	470	471			
shale	183	236	shale	471	473			
lime	236	268	lime	473	474			
coal	268	269	shale	474	499			
shale	269	319	coal	499	501			
lime	319	350	shale	501	522			
shale	350	354	coal	522	523			
b.shale	354	355	shale	523	527			
b.shale	355	356	sand	527	539			
shale	356	360	coal	539	540			
lime	360	376	shale	540	589			
shale	376	378	coal	589	591			

615-628 odor

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 20 2007
 CONSERVATION DIVISION
 WICHITA, KS



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

TICKET NUMBER 1882

FEB 20 2007

FIELD TICKET REF # _____

FOREMAN Dwayne

CONSERVATION DIVISION
TREATMENT REPORT
& FIELD TICKET CEMENT
WICHITA, KS

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-23-06	Michaelis Perry 13-1	13	32	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	1:00	5:15		901640		4.25 hr	<i>Dwayne</i>
Wes	1:00	4:15		903197		3.25 hr	<i>Wes</i>
Russell	1:00	4:00		903206		hr	<i>Russell</i>
Tim	1:00	5:00		903142	T33	4 hr	<i>Tim</i>
Troy	1:00	2:00		931420		1 hr	<i>Troy</i>

JOB TYPE Log String HOLE SIZE 6 3/4 HOLE DEPTH 909 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 872 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 13.90 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break circulation Pump 100# Prem Gel Followed 13V
 10 BBN Dye and start cement Pump 194 SK cement to
 get dye back. Flush Pump then Pump wiper Plug to
 bottom and set float shoe

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 20 2007

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	hr	Foreman Pickup	
903197	hr	Cement Pump Truck	
903206	hr	Bulk Truck	
1104	135 SK	Portland Cement	
1124		50/50 Blend Cement	
1126	1	50/50 Blend Cement 4 1/2 Float Shoe	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Silicate Cal Chloride	
1123	5000 Gal	City Water	
903142	hr	Transport Truck	
T33	hr	Transport Trailer	
931420	1 hr	80 Vac	

CONSERVATION DIVISION
WICHITA, KS