

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 20 2007

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services, LP  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/18/06 10/21/06 10/23/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 099-24071-00-00  
County: Labette

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_  
sw - nw Sec. 8 Twp. 31 S. R. 18  East  West  
1980 feet from S (N) (circle one) Line of Section  
750 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Biller Family Trust Well #: 8-4-2  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 944 Kelly Bushing: n/a  
Total Depth: 1117 Plug Back Total Depth: 1102  
Amount of Surface Pipe Set and Cemented at 21' 5" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1102  
feet depth to surface w/ 153 sx cmt.

Drilling Fluid Management Plan AH-II NH 6-27-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 2/19/07  
Subscribed and sworn to before me this 19<sup>th</sup> day of February,  
20 07.  
Notary Public: Dorra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Quest Cherokee, LLC Lease Name: Biller Family Trust Well #: 8-1  
 Sec. 8 Twp. 31 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log  
 Compensated Density/Neutron Log  
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum  Sample

Name See attached Top Datum

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**WICHITA, KS**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 5"	"A"	5	
Production	6-3/4	4-1/2	10.5	1102	"A"	153	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	990-992/932-934/926-928	300gal 15%HCLw/ 32 bbls 2%kcl water, 516bbls water w/ 2% KCL, Biocide, 8100# 30/70 sand	990-992/932-934 926-928
4	675-677/663-666/641-643	300gal 15%HCLw/ 51 bbls 2%kcl water, 590bbls water w/ 2% KCL, Biocide, 8900# 30/70 sand	675-677/663-666 641-643
4	599-604/574-578	300gal 15%HCLw/ 33 bbls 2%kcl water, 616bbls water w/ 2% KCL, Biocide, 13200# 30/70 sand	599-604/574-578

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1011.93	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/28/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	1.4mcf	23.5bbls		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 8	T. 31	R. 18	GAS TESTS																																											
API #	15-099-24071	County:	Labette	344'	no show																																											
Elev:	944'	Location	Kansas	469'	no show																																											
				500'	8 - 1/2"	17.2																																										
Operator:	Quest Cherokee, LLC			594'	10 - 1/2"	19.9																																										
Address:	9520 N. May Ave, Suite 300			625'	12 - 1/2"	21.9																																										
				688'	14 - 1/2"	27.7																																										
Well #	8-2	Lease Name	Biller Family Trust	751'	20 - 1/2"	28																																										
Footage Location	1980 ft from the		N Line	939'	20 - 1/2"	28																																										
				1000'	10 - 1/2"	19.9																																										
				1117'	GCS																																											
Drilling Contractor:	TXD SERVICES LP																																															
Spud Date:	10/18/2006	Geologist:																																														
Date Comp:	10/21/2006	Total Depth:	1117'																																													
Exact spot Location:	SW NW																																															
<table border="1"> <tr> <td>Size Hole</td> <td>12-1/4"</td> <td>6-3/4"</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Size Casing</td> <td>8-5/8"</td> <td>4-1/2"</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Weight</td> <td>24#</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Setting Depth</td> <td>21.5'</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Type Cement</td> <td>portland</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Sacks</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>							Size Hole	12-1/4"	6-3/4"					Size Casing	8-5/8"	4-1/2"					Weight	24#						Setting Depth	21.5'						Type Cement	portland						Sacks						
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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	8	lime	258	259	shale	592	600
shale	8	19	shale	259	272	b.shale	600	604
wood	19	20	lime	272	298	coal	604	605
lime	20	40	shale	298	308	shale	605	607
shale	40	44	lime	308	322	lime	607	610
lime	44	54	b.shale	322	324	shale	610	642
shale	54	90	shale	324	326	coal	642	644
coal	90	91	lime	326	331	shale	644	647
shale	91	118	shale	331	352	lime	647	650
lime	118	122	sand	352	423	shale	650	692
shale	122	126	shale	423	459	coal	692	693
lime	126	145	lime	459	485	shale	693	704
shale	145	181	shale	485	488	coal	704	705
coal	181	183	b.shale	488	489	shale	705	710
shale	183	200	sand/shale	489	508	coal	710	712
lime	200	205	coal	508	509	shale	712	789
shale	205	208	shale	509	547	b.shale	789	792
lime	208	218	sand/shale	547	550	shale	792	804
shale	218	230	lime	550	579	sand/shale	804	810
lime	230	232	shale	579	581	shale	810	850
shale	232	239	b.shale	581	583	coal	850	851
coal	239	241	shale	583	585	shale	851	924
shale	241	258	lime	585	592	coal	924	925

352-423 added water

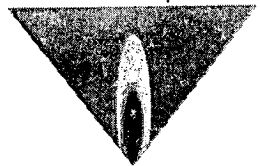
549.3-2			P42					
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	925	930						
coal	930	931						
shale	931	976						
sand	976	986						
coal	986	988						
shale	988	994						
chat	994	1117						

Comments:

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# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

SSZ 617600

TICKET NUMBER 1881

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-23-06	Diller Fam TRUST 8-2	8	J1	18	LTB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	10:00	1:00	NO	901640		3 hr	<i>Dwayne</i>
Wes	10:00	1:00		903197		3 hr	
Russell	10:00	1:00		903206		3 hr	
Craig	10:00	3:00		903130		5 hr	
Tim	10:00	1:00		903142	T33	3 hr	<i>Tim</i>
Troy	10:00	1:00		931420		3 hr	<i>Troy</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1117 CASING SIZE & WEIGHT 4 1/2 10.5 #  
 CASING DEPTH 1102' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 17.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 B.P.M.

REMARKS: Break circulation Pump 100# Premium Gel Followed by 5 BBL Pad then 12 BBL. Dye and start Cement Pump 153' SK Cement to get Dye Back stop and Flush Pump then Pump wiper Plug to Bottom and set Float Shoe.

1102'	4 1/2 Casing
5	4 1/2 centralizers
1	4 1/2 wiper Plug

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903130	3 hr	Bulk Truck	
1104	144 SK	Portland Cement	
1124	1	50/50 Poz-Bleed Cement Floc Baffles 3'	
1126	1 4/2	OWC Blend Cement Float Shoe	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Silicate Cal. Chloride	
1123	5000 Gal	City Water	
903142	3 hr	Transport Truck	
T33	3 hr	Transport Trailer	
931420	3 hr	80 Vac	

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