

ORIGINAL

RECEIVED FEB 20 2007

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann Phone: (620) 431-9500 Contractor: Name: TXD Services, LP License: 33837 Wellsite Geologist: Ken Recoy

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

10/19/06 Spud Date or Recompletion Date 10/23/06 Date Reached TD 10/24/06 Completion Date or Recompletion Date

API No. 15 - 099-24070 -06-60 County: Labette

SW SW NW Sec. 24 Twp. 32 S. R. 18 [X] East [] West 2270 feet from S / (N) (circle one) Line of Section 330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE (NW) SW Lease Name: Higginson, Douglas L. Well #: 24-1 Field Name: Cherokee Basin CBM

Producing Formation: multiple Elevation: Ground: 826 Kelly Bushing: n/a Total Depth: 879 Plug Back Total Depth: 872 Amount of Surface Pipe Set and Cemented at 21 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 872 feet depth to surface w/ 146 sx cmt.

Drilling Fluid Management Plan AHT II NH 6-27-08 (Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls Dewatering method used

Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann Title: New Well Development Coordinator Date: 2/19/07

Subscribed and sworn to before me this 19th day of February, 2007.

Notary Public: Devra Klauman Date Commission Expires: 8-4-2010

KCC Office Use ONLY Letter of Confidentiality Received [X] If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

TERRA KLAUMAN Notary Public - State of Kansas My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Higginson, Douglas L. Well #: 24-1
 Sec. 24 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 20 2007
CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	5	
Production	6-3/4	4-1/2	10.5	872	"A"	146	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	770-772/746-748/669-671	300gal 15%HCLw/ 23 bbbls 2%kcl water, 612bbbls water w/ 2% KCL, Biocide, 8500# 30/70 sand	770-772/746-748
			669-671
4	468-470/437-441/407-409	300gal 15%HCLw/ 28 bbbls 2%kcl water, 668bbbls water w/ 2% KCL, Biocide, 10300# 30/70 sand	468-470/437-441
			407-409
4	346-350/319-323	300gal 15%HCLw/ 30 bbbls 2%kcl water, 584bbbls water w/ 2% KCL, Biocide, 12900# 30/70 sand	346-350/319-323

TUBING RECORD	Size <u>2-3/8"</u> Set At <u>796.82</u> Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--	---

Date of First, Resumerd Production, SWD or Enhr. <u>1/29/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>1.9mcf</u>	Water Obbls <u>Obbls</u>	Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-------------------------	--------------------------	-----------------------------	-------	---------------	---------

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

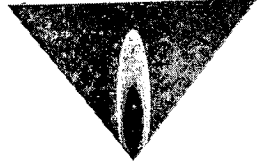
RIG #	101	S. 24	T. 32	R. 18E	GIS TESTS		
API #	099-24070	County:	Labette		345'	slight blow	
Elev:	826'	Location	Kansas		376'	slight blow	
					408'	slight blow	
Operator:	Quest Cherokee, LLC				532'	slight blow	
Address:	9520 N. May Ave, Suite 300				659'	5 - 1/2" 14.1	
					689'	18 - 1/2"	
Well #	24-1	Lease Name Higginson, Doug			720'	22 - 1/2"	
Footage Location	2270 ft from the		N	Line	752'	22 - 3/4"	
					783'	30 - 3/4"	
Drilling Contractor: TXD SERVICES LP					879'	20 - 1" 115	
Spud Date:	10/19/2006	Geologist:					
Date Comp:	10/23/2006	Total Depth: 879'					
Exact spot Location: SW SW NW							
RECEIVED KANSAS CORPORATION COMMISSION FEB 20 2007 CONSERVATION DIVISION WICHITA, KS							
Surface	Production						
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	21.0'						
Type Cement	portland						
Sacks							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	sand	266	273	shale	462	466
shale	4	25	shale	273	293	coal	466	467
coal	25	27	lime	293	314	shale	467	471
shale	27	45	shale	314	317	sand	471	512
shale	45	48	b.shale	317	319	coal	512	513
shale	48	54	shale	319	325	sand	513	525
lime	54	60	lime	325	343	shale	525	597
shale	60	62	shale	343	344	sand	597	655
lime	62	77	b.shale	344	346	coal	655	656
shale	77	79	coal	346	347	shale	656	669
coal	79	82	sand	347	374	coal	669	670
lime	82	88	shale	374	406	shale	670	694
shale	88	90	coal	406	407	coal	694	695
lime	90	92	shale	407	413	sand	695	704
shale	92	103	sand	413	421	coal	704	705
coal	103	105	shale	421	424	shale	705	706
shale	105	117	coal	424	425	coal	706	707
lime	117	127	shale	425	433	shale	707	714
shale	127	200	lime	433	435	sand	714	717
lime	200	257	shale	435	437	shale	717	745
shale	257	258	coal	437	439	sand	745	748
b.shale	258	262	shale	439	454	shale	748	750
shale	262	266	sand	454	462	coal	750	752

127-200' added water at 200', 779-879' mississippi

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1884**

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-24-06	Higginson Dong 24-1	24	32	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	11:00	5:00	/	901640		6 hr	<i>[Signature]</i>
Wes	11:00	2:30	/	903197		3.5 hr	<i>[Signature]</i>
Russell	11:00	3:10	/	903206		4.25 hr	<i>[Signature]</i>
Tim A	11:00	5:00	/	903142	T33	6 hr	<i>[Signature]</i>
Troy	11:00	12:45	/	931420		1.75 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 879 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 872' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 1.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 RPM

REMARKS: 13
Break circulation Pump 106# Prange! Followed by 5 RR1
Part then 10 RR1 Dye marker and start cement Pump 146 sacks
cement to get dye marker back. Flush Pump then Pump
wiper Plug to Bottom and set Float shoe

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 20 2007

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	872.79	4 1/2 Casing	
	4	4 1/2 Centralizers	
	1	4 1/2 wiper Plug	
901640	6 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903206	4.25 hr	Bulk Truck	
1104	137 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement FRAC BAFFLE 3 1/2	
1126	1	OVC Blend Cement 4 1/2 Float shoe	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Cal Chloride	
1123	5600 gal	City Water	
903142	6 hr	Transport Truck	
T33	6 hr	Transport Trailer	
931420	1.25 hr	80 Vac	

CONSERVATION DIVISION
 WICHITA, KS