

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

FEB 20 2007

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/19/06 10/22/06 10/24/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-24063 -00-00
County: Labette
_____ n/2 ne ne Sec. 24 Twp. 32 S. R. 18 East West
330 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Higginson, Douglas L. Well #: 24-2
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 845 Kelly Bushing: n/a
Total Depth: 891 Plug Back Total Depth: 872
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 872
feet depth to surface w/ 144 sx cmt.

Drilling Fluid Management Plan Alt II NH 6 27-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/19/07
Subscribed and sworn to before me this 19th day of February,
2007.
Notary Public: Jerra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Higginson, Douglas L. Well #: 24-2
 Sec. 24 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	872	"A"	144	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	740-742	100gal 15%HCLw/ 19 bbls 2%kcl water, 264bbls water w/ 2% KCL, Blockde, 2600# 30/70 sand	740-742
4	453-455/424-426/419-421/390-392	400gal 15%HCLw/ 30 bbls 2%kcl water, 751bbls water w/ 2% KCL, Blockde, 11000# 30/70 sand	453-455/424-426 419-421/390-392
4	324-328/300-304	300gal 15%HCLw/ 36 bbls 2%kcl water, 564bbls water w/ 2% KCL, Blockde, 12700# 30/70 sand	324-328/300-304

TUBING RECORD	Size 2-3/8"	Set At 766.91	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 1/23/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 5.3mcf	Water Bbls. 65.4bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 24	T. 32	R. 18E	GAS TESTS																																																										
API #	099-24063	County:	Labette		345'	slight blow																																																									
Elev:	845'	Location	Kansas		408'	slight blow																																																									
					439'	slight blow																																																									
Operator:	Quest Cherokee, LLC				470'	2 - 1/2"	8.87																																																								
Address:	9520 N. May Ave, Suite 300				752'	8 - 1/2"	17.2																																																								
Oklahoma City, OK. 73120					783'	12 - 3/4"	49.3																																																								
Well #	24-2	Lease Name			Higginson, Doug																																																										
Footage Location		330 ft from the		N	Line																																																										
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Drilling Contractor: TXD SERVICES LP																																																															
Spud Date:	10/19/2006	Geologist:																																																													
Date Comp:	10/22/2006	Total Depth:			895'																																																										
Exact spot Location: N/2 NE NE																																																															
<table border="1"> <thead> <tr> <th></th> <th>Surface</th> <th>Production</th> <th></th> <th></th> <th></th> <th></th> <th></th> </tr> </thead> <tbody> <tr> <td>Size Hole</td> <td>12-1/4"</td> <td>6-3/4"</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Size Casing</td> <td>8-5/8"</td> <td>4-1/2"</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Weight</td> <td>24#</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Setting Depth</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Type Cement</td> <td>portland</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Sacks</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>									Surface	Production						Size Hole	12-1/4"	6-3/4"						Size Casing	8-5/8"	4-1/2"						Weight	24#							Setting Depth								Type Cement	portland							Sacks							
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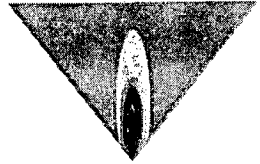
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	0	41	shale	296	297	coal	454	456
shale	41	45	b.shale	297	299	shale	456	461
sand	45	48	shale	299	307	sand	461	489
lime	48	58	lime	307	326	shale	489	583
shale	58	59	shale	326	327	sand/shale	583	590
b.shale	59	61	b.shale	327	329	shale	590	644
shale	61	62	coal	329	331	lime	644	647
lime	62	65	sand	331	339	shale	647	657
shale	65	68	shale	339	392	coal	657	658
lime	68	77	coal	392	394	shale	658	664
shale	77	81	lime	394	396	sand	664	676
coal	81	82	sand	396	404	shale	676	692
shale	82	85	shale	404	407	coal	692	693
lime	85	87	coal	407	408	shale	693	738
sand	87	106	shale	408	418	coal	738	739
shale	106	108	lime	418	420	shale	739	768
sand	108	120	coal	420	422	lime	768	895
shale	120	191	b.shale	422	424			
lime	191	211	coal	424	425			
shale	211	212	shale	425	428			
b.shale	212	214	coal	428	429			
shale	214	272	sand	429	443			
lime	272	296	shale	443	454			

Comments: 331-339' added water at 334', 768-895' odor

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 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1883**

FIELD TICKET REF # _____

FOREMAN Dwayne F

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-24-06	Harrison Doug 24-2	24	32	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	11:00		901640		4 hr	<i>[Signature]</i>
Wes	7:04	11:00		903197		4 hr	<i>[Signature]</i>
Russell	07:00	11:00		903		4 hr	<i>[Signature]</i>
Tim A.	6:45	11:00		903142	T33	4.25 hr	<i>[Signature]</i>
T Ray	6:30	11:00		931420		4.5 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 890 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 872 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:
Break Circulation Pump 100# Prem gel Followed by 5 BBl Pack
Then 10 BBl Dye Marker and Start cement Pump 144 sacks
Cement to get Dye Marker Back. Stop and Flush Pump then
Pump wiper Plug to Bottom and set Float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	872.35'	4 1/2 Casing	
	4	Centralizers	
	1	4 1/2 wiper Plug	
		CONSERVATION DIVISION WICHITA, KS	
901640	4 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903	4 hr	Bulk Truck	
1104	135 SK	Portland Cement	
1124	2	50/50 Blend Cement F Roc Bo FFles 3" 3 1/2"	
1126	1	50/50 Blend Cement 4 1/2 Float shoe	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Silicate Cal Chloride	
1123	5000 Gal	City Water	
903142	4.25 hr	Transport Truck	
T33	4.25 hr	Transport Trailer	
931420	4.5 hr	80 Vac	