Form ACO-1 September 1999 Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COMPLETION FORM WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

21560	15-147-30136-00-02
Operator: License # 31569 Bach Oil Production, Inc.	API No. 15 - 147-30,136-00-01
Name:	County: Phillips CW/2_W/2_Sec. 20 Twp. 4 S. R. 18
Address: P.O. Box 723	C - W/Z - W/Z Sec. 20 Twp. 4 S. R. 18
City/State/Zip: Alma, NE 68920-0723	4056 600 2
Purchaser: Coffeyvile Resources, LLC	GPS-KC-DLc feet from E/ W (circle one) Line of Section
Operator Contact Person: Jason Bach	Footages Calculated from Nearest Outside Section Corner:
Phone: (308) 928-8920	(circle one) NE SE NW SW
Contractor: Name: Bach Oil Production, Inc.	Lease Name: Stoneman Well #: 10
License: 31569	Field Name: Stoneman
Nellsite Geologist: None	Producing Formation: LKC
Designate Type of Completion:	Elevation: Ground: 1843 Kelly Bushing: 1848
New Well Re-Entry Vorkover	Total Depth: 3285, Plug Back Total Depth: 3241
✓ Oil SWD SłOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 205
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Original Operator Petroleum Management, Inc.	feet depth tosx cmt.
Well Name: Stoneman #10	Delition Strid Management Dian 14/6 A/// (a =) > 58
Original Comp. Date: 5/1966 Original Total Depth: 3285 RTD	Drilling Fluid Management Plan WD NH 6-37-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
✓ Plug Back 3241' Plug Back Total Depth	Dewatering method used_No applicable to this workover
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
22 12 M 22 12 M 27 12 M2	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
the state of the s	8e 9d
Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-15 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
8 10 1 1 1	- 1
signature: Jany Theer, as Hoen T	KCC Office Use ONLY
itle: Consulting Engineer, as Agent Date: 2/6/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 4 day of February	If Denied, Yes Date:
	Wireline Log Received
1) lya of redallers	Geologist Report Received RECEIVED
Notary Public: WWW C + HOUNT	UIC DISTRIBUTIO RANSAS CORPORATION COMMISSIO
Debra R. Haddock Blog Date Commission Expires: 4/8/09	EED 0 7 2007
,	1 LB U / 200/

DEBORA 3. HADDOCK
NUTARY PUBLIC
TATE OF KANAAI
MY HODE EXT. 4/38/09

CONSERVATION DIVISION WICKITA, KS

Side Two

Operator Name: Bach Oil Production, Inc.				Lea	Lease Name: Stoneman			Well #: 10			
Sec Twp	4S. R. <u>18</u>	Eas	st 🗹 West	Cou	ınty: Phillip	s			·hahaaa		
temperature, fluid re	en and closed, flowin	g and shu s if gas to	it-in pressures, o surface test, a	whether	r shut-in pr	essure reached	static level, hydro	static pressu	res, botto	m hole	
Drill Stem Tests Taken				✓ Log Formation (Top), De			oth and Datum Sample				
Samples Sent to Geological Survey ☐ Yes ✓ No				Name LKC			Top Datum 3042 -1194				
List All E. Logs Run:	:										
submitted with	applicable to the original complete-equip as prod	tion. T	his workove lly.	r was				AUTONIA VARIANTIA ART			
CASING RECORD											
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Type of Depth Cement				and Percent	
Information from		complet				- Sopar	Cement	Used Additives		Julives	
Surface	12.25	8.625		20		205	50-50 Poz	140	5% HA-5		
Production	7.875	4.50	4.50			3282 Poz & Class A 250		250	6% gel in Poz CFR-2 in class A		
			ADDITIONAL	CEMEN	ITING / SQL	JEEZE RECORD			<u> </u>		
Purpose: Perforate	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives					
✓ Protect Casing ─ Plug Back TD	1330-1580	Econol	ite	200		unknown					
Plug Off Zone	1330-1580	60-40 F	Poz	350		3% CACL					
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				pe	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4	3047-3053					Original records indicate 150-750 gallons 15%					
4	3082-3085					acid used on each set of perfs. No acid used					
4	3104-3106					during this workover.					
4	3119-3125						······································				
4											
TUBING RECORD	Size	Set At Packer At				Liner Run					
Date of First, Resumerd Production, SWD or Enhr. Producing Method				lone	,		Yes No		<u></u>		
Resumed Production June 2006			Flowin				,				
Estimated Production Per 24 Hours	Oil 2	Bbls.	Gas 0	Mcf	Wate 53	er Bb	els. Ga	s-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF C	COMPLETIO	NC			Production Interv	ral .			; ,	
Vented Sold	Used on Lease		Open Hole Other (Specif	y)	erf. C	Dually Comp.	Commingled				