

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

15-147-30136-00-02

Operator: License # 31569
Name: Bach Oil Production, Inc.
Address: P.O. Box 723
City/State/Zip: Alma, NE 68920-0723
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Jason Bach
Phone: (308) 928-8920
Contractor: Name: Bach Oil Production, Inc.
License: 31569
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Original Operator Petroleum Management, Inc.
Well Name: Stoneman #10
Original Comp. Date: 5/1966 Original Total Depth: 3285 RTD
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3241' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
07-10-06 07-10-06 07-10-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 147-30136-00-01
County: Phillips
C NW NWSW Sec. 20 Twp. 4 S. R. 18 East West
2640 2551 feet from (S) N (circle one) Line of Section
4950 5083 feet from (E) W (circle one) Line of Section
GPS-KCC-Dlg
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stoneman Well #: 10
Field Name: Stoneman
Producing Formation: LKC
Elevation: Ground: 1843 Kelly Bushing: 1848
Total Depth: 3285 Plug Back Total Depth: 3241
Amount of Surface Pipe Set and Cemented at 205 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management WO NH 6-27-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used No applicable to this workover
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dany Freed, as Agent
Title: Consulting Engineer, as Agent Date: 2/6/07

Subscribed and sworn to before me this 6 day of February

2006
Notary Public: Debra R. Haddock
Date Commission Expires: 4/28/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 07 2007

DEBORA R. HADDOCK
NOTARY PUBLIC
STATE OF KANSAS
MY NOT. EXP. 4/28/09

CONSERVATION DIVISION
WICHITA, KS

