

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhf./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhf.?) Docket No. _____

10/24/06	10/27/06	10/27/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26988 -00-00
County: Wilson
_____ ne ne Sec. 20 Twp. 28 S. R. 17 East West
810 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Friedline, Claude Well #: 20-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 902 Kelly Bushing: n/a
Total Depth: 1141 Plug Back Total Depth: 1120
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1120
feet depth to surface w/ 159 sx cmt.

Drilling Fluid Management Plan Alt II NH 0-27-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/20/07
Subscribed and sworn to before me this 20th day of February,
20 07.
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
LIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 21 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Friedline, Claude Well #: 20-1
 Sec. 20 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1120	"A"	159	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1022-1024/970-972	200gal 15%HCL w/ 25 bbls 2%kcl water, 426bbls water w/ 2% KCL, Blockade, 6000# 30/70 sand	1022-1024/970-972
4	814-816/800-802/742-745	300gal 15%HCL w/ 36 bbls 2%kcl water, 641bbls water w/ 2% KCL, Blockade, 10000# 30/70 sand	814-816/800-802
			742-745
4	655-659/642-646	300gal 15%HCL w/ 45 bbls 2%kcl water, 541bbls water w/ 2% KCL, Blockade, 12300# 30/70 sand	655-659/642-646

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 1032'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
waiting on pipeline		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 20	T. 28	R. 17E	GAS TESTS	
API #	205-26988	County:	Wilson		470'	0
Elev:	902'	Location	Kansas		752'	0
					877'	0
Operator:	Quest Cherokee, LLC				903'	0
Address:	9520 N. May Ave, Suite 300				940'	slight blow
	Oklahoma City, OK. 73120				1,032'	slight blow
Well #	20-1	Lease Name	Friedline, Claude		1,139'	slight blow
Footage Location	810 ft from the (N) Line					
	660 ft from the (E) Line					
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	10/24/06	Geologist:				
Date Completed:	10/27/06	Total Depth:	1,139'			
Exact spot Location:	NE NE					
Casing Record		Rig Time				
Well	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth						
Type Cement	portland					
Sacks	5					

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	20	sand	382	392	shale	579	609
shale	20	102	sand/shale	392	398	sand/shale	609	621
lime	102	117	shale	398	409	lime	621	643
shale	117	140	sand	409	411	shale	643	649
lime	140	145	lime	411	421	lime	649	655
shale	145	150	shale	421	427	shale	655	657
lime	150	190	sand	427	431	coal	657	658
shale	190	192	sand/shale	431	446	lime	658	661
lime	192	194	lime	446	454	shale	661	671
b.shale	194	196	shale	454	462	sand	671	681
lime	196	219	lime	462	467	sand/shale	681	692
b.shale	219	221	sand/shale	467	469	shale	692	720
lime	221	232	sand	465	475	coal	720	721
sand	232	242	sand/shale	475	479	sand/shale	721	749
b.shale	242	244	shale	479	483	coal	749	750
coal	244	245	sand/shale	483	499	shale	756	763
lime	245	290	shale	499	506	sand/shale	763	771
shale	290	300	sand/shale	506	516	sand	771	778
b.shale	300	302	shale	516	547	shale	778	847
lime	302	340	lime	547	549	coal	847	848
shale	340	352	coal	549	550	shale	848	851
b.shale	352	355	shale	550	554	sand	851	863
shale	355	382	lime	554	579	sand/shale	863	870

Comments:

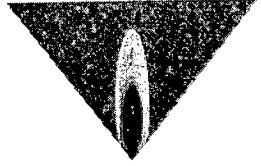
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FEB 21 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1889**

FIELD TICKET REF # _____

FOREMAN Wayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
10-27-06	Friedline Claude 20-1		20	28	17	WL	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Wayne	7:00	6:30		901640		11.5 11.5	<i>Wayne</i>
Wes	4:30	6:30		903197		2	<i>Wes</i>
Russell	4:30	6:15		903206		1.75	<i>Russell</i>
TIM	3:00	6:30		903142		3.5	<i>Tim</i>

JOB TYPE Long Stringhole HOLE SIZE 6 3/4 HOLE DEPTH 1141 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1120 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:
Break circulation Pump 100# Prem gel Followed by 5 BBTM Pad
Then 10 BBTM Dye marker and start cement Pump 159 sacks
Cement to get dye marker back Stop and Flush Pump then

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1120	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Wiper Plug	
901640	11.5 hr	Foreman Pickup	
903197	2 hr	Cement Pump Truck	
903206	1.75 hr	Bulk Truck	
1104	149 SK	Portland Cement	
1124	2	50# POZ Blend Cement Frac Buffles 3" 3 1/2	
1126	1	50# Blend Cement 4 1/2 Float Shoe	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal 1	
1118	1 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Cal Chloride Sodium Silicate	
1123	5000 Gal	City Water	
903142	3.5 hr	Transport Truck	
T33	3.5 hr	Transport Trailer	
		80 Vac	

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