

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837

Wellsite Geologist: Ken Re coy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/24/06 10/31/06 11/1/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26986-00-00
County: Wilson
ne nw Sec. 20 Twp. 28 S. R. 17 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reece, F. N. Well #: 20-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 963 Kelly Bushing: n/a
Total Depth: 1170 Plug Back Total Depth: 1150.87
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1150.87
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II Nit 6 - 2908
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/20/07
Subscribed and sworn to before me this 20th day of February
2007
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 21 2007
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 20	T. 28	R. 17	DEPTH	
API #	205-26986-0000	County:	Wilson		439'	0
Elev:	953'	Location	Kansas		625'	0
					688'	slight blow
Operator:	Quest Cherokee, LLC				783'	slight blow
Address:	9520 N. May Ave, Suite 300				815'	slight blow
	Oklahoma City, OK 73120				903'	slight blow
Well #	20-1	Lease Name	Reece, F.N.		970'	1 - 1/4" 8.95
Footage Location	660 ft from the (N) Line				1,002'	1 - 1/4" 8.95
	1.98 ft from the (E) Line				1,032'	1-1/2 - 1/4" 11.02
Drilling Contractor:	TXD SERVICES LP				1,095'	1-1/2 - 1/4" 11.02
Spud Date:	10/26/06	Geologist:			1,169'	1-1/2 - 1/4" 11.02
Date Completed:	10/31/06	Total Depth:	1,170'			
Exact spot Location, NE NW						
Well Log						
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	20'					
Type Cement	portland					
Sacks						

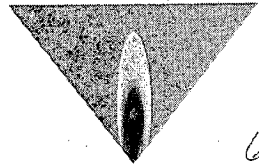
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB Clay	0	20	coal	435	437	lime	694	705
shale	20	55	shale	437	459	sand	705	748
lime	55	63	lime	459	461	sand/shale	748	755
shale	63	100	shale	461	472	coal	755	756
lime	100	106	lime	472	510	shale	756	771
shale	106	163	shale	510	527	coal	771	772
lime	163	255	coal	527	528	shale	772	811
shale	255	256	shale	528	580	coal	811	812
b.shale	256	258	coal	580	581	shale	812	820
lime	258	261	shale	581	586	sand	820	847
shale	261	287	lime	586	610	shale	847	848
b.shale	257	289	shale	610	635	coal	848	849
lime	289	308	sand	635	652	shale	849	877
shale	308	320	lime	652	572	coal	877	878
b.shale	320	322	shale	672	675	shale	878	893
lime	322	360	b.shale	675	677	coal	893	894
shale	360	387	coal	677	678	shale	894	907
b.shale	387	389	shale	678	680	sand	907	929
shale	389	412	lime	680	682	sand/shale	929	958
lime	412	414	shale	682	686	coal	958	959
shale	414	425	b.shale	686	687	shale	959	965
coal	425	426	coal	687	688	coal	965	966
shale	426	435	shale	688	694	shale	966	999

Comments:

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WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1823**

FIELD TICKET REF # _____

FOREMAN Joe

618820

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-1-06	Reece F.N. 20-1	20	28	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	12:30		903127		5.75	<i>Joe B</i>
Wes. T	7:00	12:30		903197		5.5	<i>Wes T</i>
Russell A	7:00	12:15		903206		5.25	<i>Russell A</i>
Tim A	6:45	12:30		903142	932452	5.75	<i>Tim A</i>
MAVERICK D	7:00	12:00		931420		5.5	<i>Maverick D</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1170 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1150.87 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.35 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head P.A. 2 SKS gel & 12 hbl dye & 150 SKS of cement to get dye to surface
Flush pump. Pump wiper plug to bottom & set float shoe

1150.87	ft 4 1/2 casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	5.75 hr	Foreman Pickup	
903197	5.5 hr	Cement Pump Truck	
903206	5.25 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50-POZ Blend Cement Puffers 2 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchbride	
1123	700 gal	City Water	
903142	5.75 hr	Transport Truck	
932152	5.75 hr	Transport Trailer	
931420	3.5 hr	80 Vac	

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