# KANSÁS CORPORATION COMMISSION ORIGINAL Form ACO-1 September 1999 GAS CONSERVATION DIVISION

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344	API No. 15 - 205-26986 - 00 - 00
Name: Quest Cherokee, LLC	County: Wilson
Address: 211 W. 14th Street	20 29 47 77
City/State/Zip: Chanute, KS 66720	660 feet from S /(N) circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1980 feet from E /( W )(circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) 431-9500	(circle one) NE SE (NW) SW
Contractor: Name: TXD Services, LP	Lease Name: Reece, F. N. Well #: 20-1
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	
Designate Type of Completion:	Elevation: Ground: 963 Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 1170 Plug Back Total Depth: 1150.87
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ Gas ENHR SIGW	
	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet  If Alternate II completion, cement circulated from 1150.87
If Workover/Re-entry: Old Well Info as follows:	feet depth to surface w/_150 sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan 4+ 1 NH 6-2008
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWI	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
10/24/06 10/31/06 11/1/06	Outstor See Tim C.D. Track Work
Spud Date or Pate Reached TD Completion Date Recompletion Date	,
	Docket No
Kansas 67202, within 120 days of the spud date, recompletion, Information of side two of this form will be held confidential for a per 107 for confidentiality in excess of 12 months). One copy of all wireli	iled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. riod of 12 months if requested in writing and submitted with the form (see rule 82-3-ine logs and geologist well report shall be attached with this form. ALL CEMENTING and wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to herein are complete and correct to the best of my knowledge.	o regulate the oil and gas industry have been fully complied with and the statements
Signature: Gennife R amnang	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 2/20/07	Letter of Confidentiality Received
Subscribed and sworn to before me this day of	If Denied, Yes Date:
20_07.	Wireline Log Received KANSAS CORPORATION COMMISS
6 1 1/A	Geologist Report Received FEB 2 1 2007
Notary Public: Sovia Slauman	OIC DISTIDUTION
Date Commission Expires: 8-4-2010	TERRA KLAUMAN CONSERVATION DIVISION
	Notary Public - State of Kansas My Appt. Expires 8-4-20/0
1	0-4-2010

Side Two

Operator Name: Que	st Cherokee, LL	С	Lease I	Name: F	Reece, F. N.		Well #: <u>20-1</u>	1	
Sec Twp28	S. R. <u>17</u>	✓ East	County:	Wilsor	1			·	
tested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a final geological well site	whether shi along with fir	ut-in pre	ssure reached	static level, hyd	rostatic pressure	es, bottor	m hole
Drill Stem Tests Taken		☐ Yes 📝 No		<b>√</b> Lo	og Formatio	on (Top), Depth	and Datum		Sample
Samples Sent to Geol	•	☐ Yes		Name See a	e attached		Тор	[	Datum
Cores Taken		☐ Yes ✓ No							
Electric Log Run (Submit Copy)  List All E. Logs Run:		Yes No							
Dual Induction Compensated I	Density/Neutro	CASING	RECORD	☐ Ne	_	ian atc			
	Size Hole	Report all strings set-	conductor, sur Weig		Setting	Type of	# Sacks	Type	and Perce
Purpose of String	Drilled	Set (In O.D.)	Lbs. /		Depth	Cement	Used		dditives
Surface	12-1/4	8-5/8"	20		20	"A"	5		
Production	6-3/4	4-1/2	10.5		1150.87	"A"	150		
		ADDITIONAL	_ CEMENTIN	IG / SQU	EEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks I	Used		Type and	Percent Additives		
Protect Casing Plug Back TD Plug Off Zone									
						744			
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Pe				cture, Shot, Ceme nount and Kind of I	nt Squeeze Recor Material Used)	rd	Dep
4	1052-1054/1002	2-1004			200gal 15%HCLw/ 30 bbl	s 2%kd water, 541bbls wat	er w/ 2% KCL, Blockle, 56sx	cs 30/70 sand	1052-1054/1
									,
TUBING RECORD wait	Size ting on pipeline	Set At	Packer At	t	Liner Run	Yes N	lo		
Date of First, Resumerd	Production, SWD or I	Enhr. Producing Me	thod	Flowing	ı Pumpi	ng 🔲 Gas I	Lift Othe	er (Explain	)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	r B	bls.	Gas-Oil Ratio		Gravi
Disposition of Gas	METHOD OF	COMPLETION			Production Inter	val		• •	
Vented Sold	Used on Lease	Open Hole	Perf.		ually Comp.	Commingled			

# TXD SERVICES LP

#### **DRILLERS LOG**

#### TXD SERVICES LP.

<b>RIG #</b>	101		S. 20	T. 28	R. 17	CAS TES		
API# A	205-26986	-D <b>00</b> 0	County:	Wilson		439'	- 0	1.0
	Elev:	963'	Location	Kansas		625'	0	
Togrator:						688'	slight blow	
Deretor.	Quest Che	rokee, LLC				783'	slight blow	
we ess:		ay Ave, Suite				815'	slight blow	
	Oklahoma	City, OK. 73	120			903'	slight blow	
Mell#	20-1	ì	Lease Name	e Reece, F	N.	970'	1 - 1/4"	8.95
Footage Locat	ion	660	ft from the	(N) Line		1,002'	1 - 1/4"	8.95
		1.98	ft from the	(E) Line		1,032'	1-1/2 - 1/4"	11.02
<b>Drilling Contra</b>	ctor:	TXD	SERVICE	\$ LP		1,095'	1-1/2 - 1/4"	11.02
Spud Date;	10/26/06		Geologist:			1,169'	1-1/2 - 1/4"	11.02
Date Complete	ed: 10/31/00	3	Total Dep	pth: 1,170'				
Exact spot Loc	ation; NE N	IW .		· · · · · · · · · · · · · · · · · · ·				
				no de la companya de La companya de la companya de				
	Surface	Production						
Size Hole	12-1/4"	6-3/4"	-					
Size Casing	8-5/8"	4-1/2"						
Weight	24#							
Setting Depth		7						
Type Cement	portland							
Sacks								

Formation	Тор	Btm.	Formation	Top	Btm.	Formation	Тор	Btm.
OB Clay	0	20	coal	435	437	lime	694	705
shale	20	4	shale	437		sand	705	748
lime	55	63	lime	459	461	sand/shale	748	755
shale	63	100	shale	461	472	coal	755	75€
lime	100	106	lime	472	510	shale	756	771
shale	106	163	shale	510	527	coal	771	772
lime	163	255	coal	527	528	shale	772	811
shale	255	256	shale	528	580	coal	811	812
b.shale	256	258	coal	580	581	shale	812	820
lime	258	261	shale	581	586	sand	820	847
shale	261		lime	586		shale	847	848
b.shale	257	289	shale	610	635	coal	848	849
lime	289	308	sand	635	652	shale	849	877
shale	308	320	lime	652	572	coal	877	878
b.shale	320	322	shale	672	675	shale	878	893
lime ·	322	360	b.shale	675	677	coal	893	894
shale	360	387	coal	677	678	shale	894	907
b.shale	387	389	shale	678	680	sand	907	929
shale	389	412	lime	680	682	sand/shale	929	958
lime	412	414	shale	682	686	coal	958	959
shale	414	425	b.shale	686	687	shale	959	965
coal	425	426	coal	687	688	coal	965	966
shale	426	435	shale	688	694	shale	966	999

RECEIVED KANSAS CORPORATION COMMISSION

FEB 2 1 2007

## **QUEST**



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500 TICKET NUMBER 1823

FIELD TICKET REF # 2005

RANGE

COUNTY

FOREMAN 5

TOWNSHIP

SECTION

618820

### TREATMENT REPORT & FIELD TICKET CEMENT

WELL NAME & NUMBER

*	0	:	$\sim \sim$				7 1114
11-1-06	Reece	F. N			20		
FOREMAN / OPERATOR	TIME	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
J. B	6:45	11-8-32-80		9024127		1.35	you Olando
Jes.T	7:00	12130		903197		3.5	Whatro
Russell · A	7:00	12 1/5		903206		5 25	Anh
Tim. A	6:45.	19 30		903142	932452	5.75	I organo
MAVerick. I	7:00	100		931420		355	1/hhlv
DD TADE 7 6410S	String HOLES	NGC /- 3	 על	101 F DEDTH 117	0 000	MO CIZE & MEIGH	т <u>. 4//2 / / / / / / / / / / / / / / / / / </u>
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							NG_C
	DISPLA	CEMENT PSI	IV	/// PSI	RAIL	- IDAM	
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	1150		F+ 41/2 (		λ		•
	1150	6 0	entralia	2+85	\		•
	///50	6 0		z-RK Shae	\		TOTAL
ACCOUNT CODE	JJ 50	6 6	entralia	2+85	ERVICES OR PRODUC	DT	TOTAL AMOUNT
CODE	QUANTITY or L	JNITS	entralia	z-RK Shae	ERVICES OR PRODUC	DT .	
GODE 903427	QUANTITY or L	JNITS FO	entralia 11/2 Float	2+85 Shae DESCRIPTION OF SE	ERVICES OR PRODUC	DT .	
903427 903197	QUANTITY or L	JNITS FO	reman Pickup	2+85 Shae DESCRIPTION OF SE	ERVICES OR PRODUC	T	
9031127 903197 903197 903206	QUANTITY or U 25.7	JNITS  FO  Ce  Bu	reman Pickup	2+85 Shae DESCRIPTION OF SE	ERVICES OR PRODUC	DT .	
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