

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Shiloh

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32977 / 33583  
 Name: Admiral Bay Inc.  
 Address: 7060-B So. Tucson Way  
 City/State/Zip: Centennial, CO 80112  
 Purchaser: Seminole Energy  
 Operator Contact Person: Carol Sears  
 Phone: (303) 350-1255  
 Contractor: Name: McGown  
 License: 5786  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 \_\_\_ New Well \_\_\_ Re-Entry \_\_\_ Workover  
 \_\_\_ Oil \_\_\_ SWD \_\_\_ SIOW \_\_\_ Temp. Abd.  
 \_\_\_ Gas \_\_\_ ENHR  SIGW  
 \_\_\_ Dry \_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_ Deepening \_\_\_ Re-perf. \_\_\_ Conv. to Enhr./SWD  
 \_\_\_ Plug Back \_\_\_ Plug Back Total Depth  
 \_\_\_ Commingled Docket No. \_\_\_\_\_  
 \_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 \_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

| 5/23/06                           | 5/26/06         | 6/1/06                                  |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

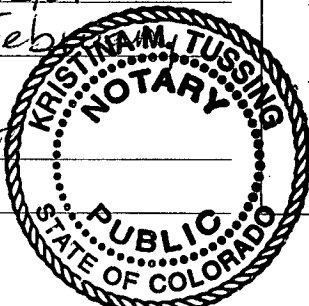
API No. 15 - <sup>205</sup>~~15-206~~-26449-00-00  
 County: Wilson  
 NE \_\_\_ SW \_\_\_ NW \_\_\_ SE \_\_\_ Sec. 3 Twp. 27 S. R. 17  East  West  
1765 feet from  N (circle one) Line of Section  
2210 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Johnson Well #: 10-3 EX  
 Field Name: Humboldt Chanute  
 Producing Formation: Excello  
 Elevation: Ground: 976' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 670' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Alt II NA 6-27-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Sears  
 Title: Carol Sears Date: 2/13/07  
 Subscribed and sworn to before me this 13th day of Feb  
2007  
 Notary Public: Itana M. Irving  
 Date Commission Expires: 5-22-08



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**FEB 14 2007**

Operator Name: Admiral Bay Inc. Lease Name: Johnson Well #: 10-3 EX  
 Sec. 3 Twp. 27 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><p style="font-size: 1.2em; font-weight: bold;">No logs run</p> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4            | 8-5/8                     | 24                | 20            | Portland       | 78           | None                       |
| Production  | 6-3/4             | 4-1/2                     | 10-1/2            | 665           | Thickset       |              | Kol & Flo seal             |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|---|---|-------|
|                | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          |       |
|                | Not perfed                                  | Not fraced                                  |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|  |           |  |             |               |  |
|--|-----------|--|-------------|---------------|--|
| TUBING RECORD                                    |           | Size   | Set At      | Packer At     | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method   |             |               |  |
| NA   |           | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |  |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio | Gravity  |

|  |   |                     |
|--|---|---------------------|
| Disposition of Gas   | METHOD OF COMPLETION  | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | _____               |

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 14 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 4279  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

| DATE                                      | CUSTOMER #         | WELL NAME & NUMBER       | SECTION        | TOWNSHIP       | RANGE   | COUNTY |
|---|--------------------|--------------------------|----------------|----------------|---------|--------|
| 6-2-06                                    | 1067               | Johnson* 10-3 EX         | 3              | 26             | 17      | W2 Co  |
| CUSTOMER<br><u>Admiral Bay Resources</u>  |                    |                          | TRUCK #        | DRIVER         | TRUCK # | DRIVER |
| MAILING ADDRESS<br><u>410 N State St.</u> |                    |                          | <u>506</u>     | <u>Fremad</u>  |         |        |
| CITY<br><u>Iola</u>                       | STATE<br><u>KS</u> | ZIP CODE<br><u>66749</u> | <u>164</u>     | <u>Ric Arb</u> |         |        |
|   |                    |                          | <u>195</u>     | <u>Tom Bas</u> |         |        |
|   |                    |                          | <u>455-795</u> | <u>Danmod</u>  |         |        |

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 670' CASING SIZE & WEIGHT 4 1/2"  
CASING DEPTH 665 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2" rubber plug  
DISPLACEMENT 10.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4BPM

REMARKS: Establish Circulation. mix + Pump 200# Premium Gel Flush  
Mix + Pump 5.5 BBL Tall take dye ahead of 82 SKS Thickset  
Cement w/ 5# Kol Seal + 4# Flo Seal per sack. Flush pump + lines  
clean. Displace 4 1/2" rubber plug to casing TD w/ 10.5 BBL  
Fresh water. Pressure to 650 PSI. Release pressure to set  
Float Valve. Check plug depth w/ wireline.

Fred

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401         | 1                 | PUMP CHARGE Cement Pump 164        |            | 800.00  |
| 5406         | 2 mi              | MILEAGE Pump Truck 164             |            | 630     |
| 5407A        | 3.254 Ton         | Ton Mileage. 195                   |            | 283.27  |
| 5501C, 10    | 2 hrs             | Transport 455-7                    |            | 196.00  |
| 2126 A       | 78 SKS            | Thickset Cement                    |            | 1142.70 |
| 1110 A       | 410 #             | Kol Seal                           |            | 147.60  |
| 1107         | 21 #              | Flo Seal                           |            | 37.80   |
| 1118 B       | 200 #             | Premium Gel                        |            | 28.00   |
| 4404         | 1                 | 4 1/2" Rubber plug                 |            | 40.00   |
|              |                   | Sub Total                          |            | 2681.67 |
|              |                   | Tax @ 6.3%                         |            | 87.95   |
|              |                   | RECEIVED                           |            |         |
|              |                   | KANSAS CORPORATION COMMISSION      |            |         |
|              |                   | FEB 14 2007                        |            |         |
|              |                   | CONSERVATION DIVISION              |            |         |
|              |                   | WICHITA, KS                        |            |         |
|              |                   | SALES TAX                          |            |         |
|              |                   | ESTIMATED TOTAL                    |            | 2769.62 |

WO# 206048  
206049