

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Jeffrey Zoller & Keith Reavis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-24-2006	11-03-2006	12-05-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23401-0000
County: Stafford

app. SW NE NW Sec. 36 Twp. 21 S. R. 12 East West
900' feet from S (N) (circle one) Line of Section
1500" feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Hullman Trust Well #: 2
Field Name: Sand Hills

Producing Formation: Arbuckle
Elevation: Ground: 1801 Kelly Bushing: 1810
Total Depth: 4020' Plug Back Total Depth: 3724'
Amount of Surface Pipe Set and Cemented at 615' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 615'
feet depth to surface w/ 350 _____ sx cmt.

Drilling Fluid Management Plan ATI NH 0-27-08
(Data must be collected from the Reserve Pit)

Chloride content 4800 ppm Fluid volume 350 bbls
Dewatering method used hauled off free fluids.

Location of fluid disposal if hauled offsite: _____
Operator Name: Paul's Oilfield Service, Inc.

Lease Name: Stargel #2 License No.: 31085
Quarter NE/4 Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: 21,908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 2-06-2007

Subscribed and sworn to before me this 6 day of February,
20 07.

Notary Public: Steven Thomason
Date Commission Expires: 9/30/09
NOTARY PUBLIC - State of Kansas
STEVEN THOMASON
My Appt. Expires 9/30/09

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 14 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Shelby Resources, LLC Lease Name: Hullman Trust Well #: 2
 Sec. 36 Twp. 21 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity, Dual Induction, Borehole Compensated Sonic, & Microresistivity logs.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka Lime</td> <td>2776</td> <td>-966</td> </tr> <tr> <td>Heebner Shale</td> <td>3068</td> <td>-1258</td> </tr> <tr> <td>Toronto Lime</td> <td>3087</td> <td>-1277</td> </tr> <tr> <td>Brown Lime</td> <td>3198</td> <td>-1388</td> </tr> <tr> <td>Lansing</td> <td>3220</td> <td>-1410</td> </tr> <tr> <td>Base KC</td> <td>3456</td> <td>-1646</td> </tr> <tr> <td>Arbuckle</td> <td>3570</td> <td>-1760</td> </tr> </table>	Name	Top	Datum	Topeka Lime	2776	-966	Heebner Shale	3068	-1258	Toronto Lime	3087	-1277	Brown Lime	3198	-1388	Lansing	3220	-1410	Base KC	3456	-1646	Arbuckle	3570	-1760
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Base KC	3456	-1646																							
Arbuckle	3570	-1760																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	615'	Common	350	3% CC, 2% gel
Production	7-7/8"	5-1/2"	14#	3753'	Common	210	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3633-37'	none	
4	3604-08'		
4	3571-77'	250-15% mud	
4	3304-09'	250-15% NE, retreat 2250-20% NE, 500# salt	
4	3262-65'	250-20% NE	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>3339'</u>	Packer At <u>AD-1 @ 3339'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12-05-2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval RECEIVED KANSAS CORPORATION COMMISSION FEB 14 2007
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SHELBY RESOURCES, LLC

P.O. Box 1213
Hays, Kansas 67601

HULLMAN TRUST #2

900' FNL & 1500' FWL of 36-21S-12W
Stafford County, Kansas

DST #1: 3202-3280' (LKC "A", "B", "C", & "D")
15-30-30-45
Rec: 60' mud (100% mud).
IFP: 66-109# FFP: 85-100# BHT: 101
SIP: 311-384# HP: 1677-1505#.

DST #2: 3490-3598' (Arbuckle)
45-60-60-90
Rec: 60' mud (100% mud),
60' slightly oil cut mud (5% oil, 95% mud),
240' slightly oil & water cut mud (7% oil, 73% mud, 20% water),
60' very slightly oil & heavy water cut mud (2% oil, 50% mud, 48% water),
60' very slightly oil & heavy mud cut water (2% oil, 28% mud, 70% water).
IFP: 76-216# FFP: 219-289# BHT: 107
SIP: 1016-1022# HP: 1878-1785#.

DST #3: 3600-3626' (Arbuckle)
45-60-60-90
Rec: 600' muddy water (100% water) – 14,000 chlorides.
IFP: 74-217# FFP: 231-288# BHT: 107
SIP: 842# HP: 1834-1804#.

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 14 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 22688

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>10-25-06</u>	SEC. <u>36</u>	TWP. <u>21</u>	RANGE <u>12</u>	CALLED OUT <u>1:00 am</u>	ON LOCATION <u>3:00 am</u>	JOB START <u>5:00 am</u>	JOB FINISH <u>5:45 am</u>
LEASE <u>Hullman Trust</u>	WELLS <u>2</u>	LOCATION <u>Sket-Join 2 N</u>		COUNTY <u>Stafford</u>	STATE <u>Ka.</u>		
OLD OR (NEW) (Circle one)		<u>1/2 E south into</u>					

CONTRACTOR <u>Stirling</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/8"</u>	T.D. <u>615'</u>
CASING SIZE <u>8 3/8" 24"</u>	DEPTH <u>615'</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE NO _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>20</u>	
PERFS. _____	
DISPLACEMENT <u>37.9 BBLs</u>	
EQUIPMENT	
<u>4TB.</u>	
PUMP TRUCK CEMENTER <u>Tom</u>	
# <u>181</u> HELPER <u>Tom</u>	
BULK TRUCK _____	
# <u>344</u> DRIVER <u>Marylyn</u>	
BULK TRUCK _____	
# _____ DRIVER _____	
	COMMON <u>350 W.</u> @ <u>10.65</u> <u>3727.50</u>
	POZMIX @ _____
	GEL <u>7 AM</u> @ <u>16.65</u> <u>116.55</u>
	CHLORIDE <u>11 AM</u> @ <u>46.60</u> <u>512.60</u>
	ASC @ _____
	SUGAR <u>100#</u> @ <u>1.00</u> <u>100.00</u>
	_____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	HANDLING <u>368 AM</u> @ <u>1.90</u> <u>699.20</u>
	MILEAGE <u>368 AM</u> @ <u>1.40</u> <u>515.20</u>
	TOTAL <u>5818.25</u>

REMARKS:

Run 15 joints @ 24" 8 3/8" casing to bottom Circ w rig mud. Hook up to pump tank & mixed 350 w common 3% CC 2% gel. Shut down change valves over & re force 8 3/8" TWP. Displaced with 37.9 BBLs fresh h²O. Cement did nice.

SERVICE

DEPTH OF JOB <u>615'</u>	
PUMP TRUCK CHARGE	<u>815.00</u>
EXTRA FOOTAGE <u>315'</u>	@ <u>65</u> <u>204.75</u>
MILEAGE <u>20</u>	@ <u>6.00</u> <u>120.00</u>
MANIFOLD _____	@ _____
_____ @ _____	
_____ @ _____	
TOTAL	<u>1139.75</u>

CHARGE TO: Shelby Resources LLC
 STREET P.O. Box 1213
 CITY Hayes STATE Kansas ZIP 67601

Thank you!

PLUG & FLOAT EQUIPMENT

<u>1 - 8 3/8" TWP</u>	@ <u>60.00</u>	<u>60.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X K.D. Clark

X K.D. Clark
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 14 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

22041

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1-3-06</u>	SEC. <u>36</u>	TWP. <u>21</u>	RANGE <u>12</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:45 AM</u>
LEASE <u>HULLMAN TRUST</u>	WELL# <u>2</u>	LOCATION <u>GREAT BEND 13 S. 8 E.</u>			COUNTY <u>STAFFORD</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1 3/4 N 1/4 E INTD</u>			

CONTRACTOR STERLING DALG. Rig #1

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 4020'

CASING SIZE 5 1/2 14# DEPTH 3750'

TUBING SIZE new DEPTH

DRILL PIPE 8 5/8 SURFACE DEPTH 65'

TOOL LATCH DN Plug Assy DEPTH 3730'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 20'

CEMENT LEFT IN CSG 20'

PERFS.

DISPLACEMENT 9 1/4 / BBL

OWNER

CEMENT

AMOUNT ORDERED 225 SK Com 10% SALT

500 GAL WFR-2 FLUSH

COMMON <u>225 SK</u>	@ <u>10.65</u>	<u>2396.25</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>SALT 22 SK</u>	@ <u>19.20</u>	<u>422.40</u>
<u>WFR2-FLUSH 500 GAL</u>	@ <u>1.00</u>	<u>500.00</u>
RECEIVED	@	
KANSAS CORPORATION COMMISSION	@	
FEB 14 2007	@	
CONSERVATION DIVISION	@	
WICHITA, KS	@	
HANDLING <u>247 TOTAL SK</u>	@ <u>1.90</u>	<u>469.30</u>
MILEAGE <u>25 Ten Mile</u>	@ <u>.09¢</u>	<u>555.75</u>
TOTAL		<u>4343.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER GILMAN

398 HELPER GARY

BULK TRUCK

345 DRIVER BRANDON

BULK TRUCK

DRIVER

REMARKS:

Ran CSG. Load Hole + Received good circulation. Drop Steel Ball + open TRI-Plex Shoe @ 1500#. LAND Plug @ 1400#. -Released + Held

15 SK @ RAT HOLE

THANK'S

SERVICE

DEPTH OF JOB <u>3750'</u>		
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>25</u>	@ <u>6.00</u>	<u>150.00</u>
MANIFOLD	@	
	@	
	@	

CHARGE TO: SILVER P...

work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.