

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259
 Name: Mai Oil Operations, Inc.
 Address: P.O. Box 33
 City/State/Zip: Russell, Ks. 67665
 Purchaser: N/A
 Operator Contact Person: Allen Bangert
 Phone: ((785)) 483-2169
 Contractor: Name: Southwind Drilling, Inc.
 License: 33350
 Wellsite Geologist: Kitt Noah
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Entr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Entr.?) _____ Docket No. _____

<u>11-04-06</u>	<u>11-08-06</u>	<u>11-08-06</u>
Spud Date or Recompletion Date:	Date Reached TD	Completion Date or Recompletion Date:

API No. 15 - ~~_____~~ 009-24992-0000
 County: Barton
 E/2 _E/2 _SE _NE Sec. 16 Twp. 16 S. R. 11 East West
1890' FNL feet from S // N (circle one) Line of Section
125' FEL feet from E // W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hoffman-Oeser Unit Well #: 1
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 1880' Kelly Bushing: 1888'
 Total Depth: 3368' Plug Back Total Depth: 3368'
 Amount of Surface Pipe Set and Cemented at: 435' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

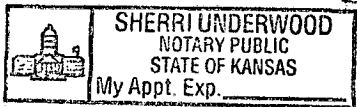
Drilling Fluid Management Plan: PA AIT NH 030-08
 (Data must be collected from the Reserve Pit)
 Chloride content 40000 ppm Fluid volume 300 bbls
 Dewatering method used Let Dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: **RECEIVED**
 Lease Name: _____ License No.: _____
MAR 05 2007
 Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: **KCC WICHITA** Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 1301 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
 Title: Prod. Supt. Date: 3-01-07
 Subscribed and sworn to before me this 1 day of March,
2007
 Notary Public: Sherri Underwood
 Date Commission Expires: 10-30-08

KCC Office Use ONLY
 Letter of Confidentiality/Received
 If Denied, Yes: Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Mai Oil Operations, Inc. Lease Name: Hoffman-Oeser Unit Well #: 1
 Sec: 16 Twp: 16 S. R.: 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name:</td> <td>Top:</td> <td>Datum:</td> </tr> <tr> <td>Anhydrite</td> <td>722'</td> <td>+1166</td> </tr> <tr> <td>Base Anhydrite</td> <td>750'</td> <td>+1138</td> </tr> <tr> <td>Topeka</td> <td>2631'</td> <td>-743</td> </tr> <tr> <td>Heebner</td> <td>2927'</td> <td>-1039</td> </tr> <tr> <td>Toronto</td> <td>2946'</td> <td>-1058</td> </tr> <tr> <td>Brown Lime</td> <td>3022'</td> <td>-1134</td> </tr> <tr> <td>Lansing</td> <td>3042'</td> <td>-1154</td> </tr> <tr> <td>Base Kansas City</td> <td>3300'</td> <td>-1412</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name:	Top:	Datum:	Anhydrite	722'	+1166	Base Anhydrite	750'	+1138	Topeka	2631'	-743	Heebner	2927'	-1039	Toronto	2946'	-1058	Brown Lime	3022'	-1134	Lansing	3042'	-1154	Base Kansas City	3300'	-1412
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings: set, conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	435'	Common	225	2% gel, 3% cc

ADDITIONAL CEMENTING // SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORMANCE RECORD - Bridge Plugs: Set Type: Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Depth and Kind of Material Used)
		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAR 05 2007 KCC WICHITA </div>

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumend Production, SWD or Enhc.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

ALLIED CEMENTING CO., INC.

26281

O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ht Bond

<u>-8-06</u>	SEC <u>11e</u>	TWP <u>11e</u>	RANGE <u>11</u>	CALLED OUT	ON LOCATION <u>9:45AM</u>	JOB START <u>10:15PM</u>	JOB FINISH <u>12:00AM</u>
<u>Wm Owen</u>	WELL # <u>1</u>	LOCATION <u>Chaplin 9 1/2 W side</u>		COUNTY <u>Barton</u>	STATE <u>Ka</u>		

DOR NEW (Circle one)

CONTRACTOR Southern #3

TYPE OF JOB Rotary Plug

HOLE SIZE 7 1/8" I.D. 3368'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 750'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 100 lbs 60/40, 620 seal

1/4" flange/jh

COMMON	<u>60#</u>	@	<u>10.65</u>	<u>639.00</u>
POZMIX	<u>40#</u>	@	<u>5.80</u>	<u>232.00</u>
GEL	<u>6#</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE		@		
ASC		@		
<u>FLD SEAL</u>	<u>25#</u>	@	<u>2.00</u>	<u>50.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom A

181 HELPER Rich H

BULK TRUCK DRIVER David W.

344 DRIVER _____

RECEIVED
MAR 05 2007
KCC WICHITA

HANDLING	<u>107.04</u>	@	<u>1.90</u>	<u>203.30</u>
MILEAGE	<u>107.44</u>	@	<u>3.6</u>	<u>346.68</u>
TOTAL				<u>1570.88</u>

REMARKS:

Mixed - 25# @ 750'
50# @ 450'
10# @ 40'
15# in Ratchole

[Signature]

SERVICE

DEPTH OF JOB	<u>750'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>36</u>	@	<u>6.00</u>	<u>216.00</u>
MANIFOLD		@		

CHARGE TO: Main O.P. Operations

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1031.00

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Dryhole Plug</u>	@	<u>35.00</u>	<u>35.00</u>
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or