

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM ORIGINAL  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 8509  
Name: Evans Energy Development, Inc.  
Address: 11 Lewis Drive  
City/State/Zip: Paola, Kansas 66071  
Purchaser: N/A  
Operator Contact Person: Scott Evans  
Phone: (913) 557-9083  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4-09-07 4-10-07  
Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - 003-24,420 -00-00  
County: Anderson  
SE SW NE NW Sec. 2 Twp. 22 S. R. 18  East  West  
1145 feet from S / N (circle one) Line of Section  
3540 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: J. Walter Well #: 1  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
Total Depth: 1233' Plug Back Total Depth: Surface  
Amount of Surface Pipe Set and Cemented at 41.8 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 41.8'  
feet depth to 0 w/ 16 sx cmt.

**Drilling Fluid Management Plan** PA A I T I N H G - 20-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 4-25-07  
Subscribed and sworn to before me this 25<sup>th</sup> day of April  
20 07  
Notary Public: Vicki F. Kemplay My Appt. Expires 3-20-2010  
Date Commission Expires: 3-20-2010



**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **APR 27 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Evans Energy Development, Inc. Lease Name: J. Walter Well #: 1  
 Sec. 2 Twp. 22 S. R. 18  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached Well Log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	12 1/4"	8 5/8"	32#	41.8'	Neat	16	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1220' to 1157'	50/50 Poz	10	
	500' to 457'	50/50 Poz	10	260' to 0' 50/50 Poz cement 75 sacks

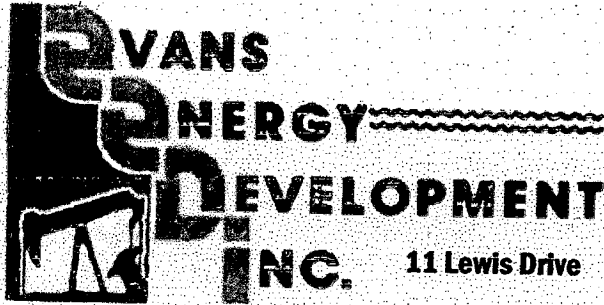
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Dry</b>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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KANSAS CORPORATION COMMISSION

APR 27 2007



11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**  
Evans Energy Development, Inc.  
J. Walter #1  
API #15-003-24,420  
April 9 - April 10, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil and clay	5
30	shale	35
9	lime	44
13	shale	57
20	lime	77
23	shale	100
26	lime	126
12	shale	138
14	sandstone	152 grey, <del>shale</del>
23	shale	175
23	sandstone	198
74	shale	272
4	lime	276
16	shale	292
9	lime	301
6	shale	307
17	lime	324
51	shale	375
9	lime	384
5	shale	389
37	lime	426
9	shale	435 dark, wet
23	lime	458
4	shale	462 dark
18	lime	480 base of the Kansas City
173	shale	653
9	lime	662
8	shale	670
12	lime	682
59	shale	741
10	lime	751
16	shale	767
4	lime	771
18	shale	789
6	lime	795

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J. Walter #1

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19	shale	814
4	lime	818
9	shale	827 dark
3	lime	830
57	shale	887
1	shale & shells	888
29	shale	917
1	lime	918
187	shale	1105
21	sand	1126
77	shale	1203
30	lime	1233 Mississippian
		1233 TD

Drilled a 9 7/8" hole to 41.8'.

Drilled a 5 5/8" hole to 1233'.

Set 41.8' of new 7" threaded and coupled surface casing, cemented with 10 sacks of cement.

This well was plugged with 10 sacks at 1230', 10 sacks at 500' and filled with cement from 250' to the surface on 4-10-07 4:30 PM - 7 PM

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC. LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17163

LOCATION Evans

FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/10/07	2590	Walkers #1				AN
CUSTOMER Evans Energy Development Inc			TRUCK #			
MAILING ADDRESS P.O. Box 266			DRIVER			
CITY Paola			TRUCK #			
STATE Ks			DRIVER			
ZIP CODE 66071			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			

JOB TYPE RTA HOLE SIZE 5 1/2 HOLE DEPTH 1820' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 4 1/2 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 4 1/2" drill pipe. Break circulation with Fresh Water.

Plug well as follows:  
10 sks AT 1820'  
10 sks AT 500'  
75 sks 260' to surface  
Top well off. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE		
5406	40	MILEAGE	3.30	132.00
1184	95 sks	50/60 Poz Mix Cement	2.86	271.70
118A	475'	6% Gal	.15	71.25
5407		Ten Mileage Bulk Truck	26.00	260.00
			Subtotal	2169.00
			SALES TAX	
			ESTIMATED TOTAL	2169.00

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 APR 27 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Exempt

AUTHORIZATION Called by Scott Evans

TITLE owner

DATE 4/10/07

2169.00