

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

4/10/08  
**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 200 Arco Place - Suite 230 - Box 149  
City/State/Zip: Independence, KS 67301  
Purchaser: Carroll Energy, LLC  
Operator Contact Person: Tim Carroll  
Phone: ( 620 ) 332-1600  
Contractor: Name: L & S Well Service  
License: 33374

**KCC**

**APR 08 2007**

**CONFIDENTIAL**

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

12/21/2006    12/27/2006    12/29/2006  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-001-29535-00-00

County: Allen

SE SW SE Sec. 7 Twp. 25S S. R. 21E  East  West

360 feet from  N (circle one) Line of Section

1680 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  NW SW

Lease Name: DAVID B Well #: 7-C4

Field Name: BRONSON-XENIA

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1065 Kelly Bushing: \_\_\_\_\_

Total Depth: 966 Plug Back Total Depth: 951

Amount of Surface Pipe Set and Cemented at 22.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NHG-30 of  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

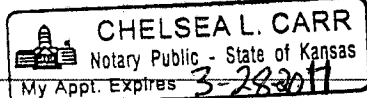
Signature: [Signature]

Title: Vice Operating Manager Date: 4/10/2007

Subscribed and sworn to before me this 10 day of April

20\_07

Notary Public: Chelsea L Carr



Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**APR 16 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: DAVID B Well #: 7-C4  
 Sec. 7 Twp. 25S S. R. 21E  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br>Density Neutron | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br><br>See Attached |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 11"               | 8.625                     | 32                | 22.5          | Portland       | 6            |                            |
| Production  | 6 3/4             | 4 1/2                     | 10.5              | 95.1          | OWC            | 140          |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  |  | Acid, Fracture, Shot, Cement Squeeze Record |  | Depth |
|----------------|---|--|---|--|-------|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)          |  |       |
|                | -   |  |   |  |       |
|                | -   |  |   |  |       |
|                | -   |  |   |  |       |
|                | -   |  |   |  |       |

|   |           |         |   |               |  |
|---|-----------|---------|---|---------------|--|
| <b>TUBING RECORD</b>                            |           | Size    | Set At  | Packer At     | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. |           |         | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |  |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity  |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**KCC**  
**APR 10 2007**  
**CONFIDENTIAL**

Operator Name: SEK Energy, LLC. Lease Name: Closs, Arthur A. SWD Well #: 1-11  
 Sec. 11 Twp. 32 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |       |     |       |                   |      |       |                    |      |       |                  |      |       |                  |      |       |                     |      |       |             |      |      |
|--|---|-------|-----|-------|-------------------|------|-------|--------------------|------|-------|------------------|------|-------|------------------|------|-------|---------------------|------|-------|-------------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Density-Neutron, Dual Induction, Differential Temperature</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>102'</td> <td>+793'</td> </tr> <tr> <td>Altamont Limestone</td> <td>131'</td> <td>+764'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>282'</td> <td>+613'</td> </tr> <tr> <td>Oswego Limestone</td> <td>371'</td> <td>+524'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>511'</td> <td>+384'</td> </tr> <tr> <td>Mississippi</td> <td>850'</td> <td>+45'</td> </tr> </table> | Name  | Top | Datum | Lenapah Limestone | 102' | +793' | Altamont Limestone | 131' | +764' | Pawnee Limestone | 282' | +613' | Oswego Limestone | 371' | +524' | Verdigris Limestone | 511' | +384' | Mississippi | 850' | +45' |
| Name   | Top   | Datum |     |       |                   |      |       |                    |      |       |                  |      |       |                  |      |       |                     |      |       |             |      |      |
| Lenapah Limestone  | 102'  | +793' |     |       |                   |      |       |                    |      |       |                  |      |       |                  |      |       |                     |      |       |             |      |      |
| Altamont Limestone   | 131'  | +764' |     |       |                   |      |       |                    |      |       |                  |      |       |                  |      |       |                     |      |       |             |      |      |
| Pawnee Limestone   | 282'  | +613' |     |       |                   |      |       |                    |      |       |                  |      |       |                  |      |       |                     |      |       |             |      |      |
| Oswego Limestone   | 371'  | +524' |     |       |                   |      |       |                    |      |       |                  |      |       |                  |      |       |                     |      |       |             |      |      |
| Verdigris Limestone  | 511'  | +384' |     |       |                   |      |       |                    |      |       |                  |      |       |                  |      |       |                     |      |       |             |      |      |
| Mississippi  | 850'  | +45'  |     |       |                   |      |       |                    |      |       |                  |      |       |                  |      |       |                     |      |       |             |      |      |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 11"               | 8 5/8"                    |                   | 21.5'         | Portland       | 4            |                            |
| Prod.   | 6 3/4"            | 4 1/2"                    | 10.5              | 1260'         | Thickset       | 140          | See Attached               |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |             |                            |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |             |                            |
| ___ Protect Casing                    |                  |                |             |                            |
| ___ Plug Back TD                      |                  |                |             |                            |
| ___ Plug Off Zone                     |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|               |      |        |           |  |
|---------------|------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|

|  |   |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr.<br><b>Waiting on pipeline</b> | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

|  |   |   |
|--|---|---|
| Disposition of Gas   | METHOD OF COMPLETION  | Production Interval   |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | RECEIVED<br>KANSAS CORPORATION COMMISSION<br><b>APR 16 2007</b> |

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

**KCC**  
 APR 10 2007  
**CONFIDENTIAL**

TICKET NUMBER 16694  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE   | CUSTOMER # | WELL NAME & NUMBER          | SECTION                       | TOWNSHIP                           | RANGE | COUNTY  |
|--|------------|-----------------------------|-------------------------------|------------------------------------|-------|---------|
| 1-4-07   | 1865       | Arthur A. Glass SWD 1-11    | 11                            | 32                                 | 18    | Lebette |
| CUSTOMER: <u>SEK Energy</u><br>MAILING ADDRESS: <u>P.O. Box 55</u><br>CITY: <u>Benedict, 1</u> STATE: <u>Ks</u> ZIP CODE: <u>66714</u> |            |                             |                               |                                    |       |         |
| JOB TYPE <u>Logging</u>  |            | HOLE SIZE <u>6 7/8"</u>     | HOLE DEPTH <u>1267'</u>       | CASING SIZE & WEIGHT <u>4 1/2"</u> |       |         |
| CASING DEPTH <u>1260'</u>  |            | DRILL PIPE                  | TUBING                        | OTHER                              |       |         |
| SLURRY WEIGHT <u>13.4"</u>   |            | SLURRY VOL <u>40 Bbl</u>    | WATER gal/sk <u>8"</u>        | CEMENT LEFT in CASING <u>0'</u>    |       |         |
| DISPLACEMENT <u>20 Bbl</u>   |            | DISPLACEMENT PSI <u>600</u> | MIX PSI <u>1100 Bump Plug</u> | RATE                               |       |         |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 446     | Cliff  |         |        |
| 441     | Ed     |         |        |

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 20 Bbl water.  
Pump 4 sks Gel-Flush, 15 Bbl water, mixed 140 sks Thick Set Cement w/  
1/4" Floccle 1 1/2" @ 13.4" Ppgl. Wash out Pump + 11 hrs. Release Plug. Displaced  
w/ 20 Bbl Fresh Water. Final Pump Pressure 600 PSI. Bump Plug to 1100 PSI.  
Wait 2 hrs. Release Pressure. Float Held Good Cement to surface = 20 Bbl slug to Pit

Job Complete

| ACCOUNT CODE                  | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|-------------------------------|-------------------|------------------------------------|-----------------|---------|
| 5401                          | 1                 | PUMP CHARGE                        |                 |         |
| 5406                          | 40                | MILEAGE                            | 840.00          | 840.00  |
|                               |                   | <u>2nd of 2 wells</u>              | N/C             | N/C     |
| 1126A                         | 140 sks           | Thick Set Cement                   | 15.40           | 2156.00 |
| 1107                          | 35 #              | Floccle 1/4" Ppgl                  | 1.90 #          | 66.50   |
| 1118A                         | 200 #             | Gel-Flush                          | .15 #           | 30.00   |
| 5407A                         | 7.7 Ton           | Ton-mileage Bulk Truck             | 1.10            | 338.80  |
| <b>RECEIVED</b>               |                   |                                    |                 |         |
| KANSAS CORPORATION COMMISSION |                   |                                    |                 |         |
| APR 16 2007                   |                   |                                    |                 |         |
| CONSERVATION DIVISION         |                   |                                    |                 |         |
| WICHITA, KS                   |                   |                                    |                 |         |
| <u>Thank You!</u>             |                   |                                    |                 |         |
|                               |                   |                                    | Sub Total       | 3677.30 |
|                               |                   |                                    | SALES TAX       | 212.64  |
|                               |                   |                                    | ESTIMATED TOTAL | 3890.00 |

211341

AUTHORIZATION witnessed by George

TITLE

DATE

CONSERVATION DIVISION  
 WICHITA, KS



4/10/08

**SEK Energy, LLC.**  
P.O. Box 55  
Benedict, Kansas 66714  
(620) 698-2150

April 10, 2007

Kansas Corporation Commission  
130 S. Market  
Room 2078  
Wichita, Kansas 67202

**KCC**  
**APR 10 2007**  
**CONFIDENTIAL**

To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer  
Petroleum Geologist

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 16 2007

CONSERVATION DIVISION  
WICHITA, KS