

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30370
 Name: Rickerson Oil
 Address: 4252 John Brown Road
 City/State/Zip: Rantoul, KS 66079
 Purchaser: Crude Marketing
 Operator Contact Person: Russel Rickerson
 Phone: (913) 285-0472
 Contractor: Name: Ensminger-Kimzey
 License: 31708
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

October 23, 2006	October 25, 2006	October 30, 2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

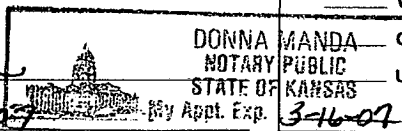
API No. 15 - 001-29525-0000
 County: Allen
NE SW SE SW Sec. 5 Twp. 24 S. R. 19 East West
495 feet from (S) N (circle one) Line of Section
1821 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Thoohoff Well #: 4
 Field Name: Iola
 Producing Formation: Tucker
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 1,041' Plug Back Total Depth: 1,036'
 Amount of Surface Pipe Set and Cemented at 21.1 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 1,041' w/ 125 sx cmt.

Drilling Fluid Management Plan AH II NH 6-30-08
 (Data must be collected from the Reserve Pit)
 Chloride content n/a ppm Fluid volume 200 bbls
 Dewatering method used Drilled with fresh water - air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russel Rickerson
 Title: Owner/Operator Date: December 20, 2006
 Subscribed and sworn to before me this 20th day of December,
2006
 Notary Public: Donna Manda
 Date Commission Expires: March 16, 2007



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 12 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rickerson Oil Lease Name: Thoohoff Well #: 4
 Sec. 5 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

Gamma Ray/Neutron/CCI

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7.0"		21.1'	cement/water		
Production	7"	2-7/8"		1,036		125 total	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
11	1010 - 1015		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Drillers Log

Company Rickerson Oil
Farm Thohoff
Well No. 4th
API 15-001-29525
Surface Pipe 21.1" & 7"

County Allen
Sec 5 Twp 24 Range 19
Location 495' PSL
Location 1821' PWL
Spot NE-SW-SE-SW

T.D. Hole 1041' T.D. Pipe 1,036'

Contractor E-K Energy

Thickness	Formation	Depth	Remarks
	<u>Soil + Clay</u>	<u>4</u>	<u>Drilled 9⁷/₈ Hole 21.1'</u> <u>Set 7" + cemented.</u>
<u>21</u>	<u>Lime</u>	<u>25</u>	
<u>80</u>	<u>Shale</u>	<u>105</u>	
<u>236</u>	<u>Lime</u>	<u>341</u>	<u>5⁵/₈ Hole</u>
<u>9</u>	<u>Shale</u>	<u>350</u>	
<u>3</u>	<u>Lime</u>	<u>353</u>	
<u>166</u>	<u>Shale</u>	<u>519</u>	<u>Start 10/23/06</u> <u>Finish 10/25/06</u>
<u>35</u>	<u>Lime</u>	<u>554</u>	
<u>66</u>	<u>Shale</u>	<u>620</u>	
<u>36</u>	<u>Lime</u>	<u>656</u>	
<u>24</u>	<u>Shale</u>	<u>680</u>	
<u>31</u>	<u>Lime</u>	<u>711</u>	
<u>6</u>	<u>Shale</u>	<u>717</u>	
<u>6</u>	<u>Lime</u>	<u>723</u>	
<u>76</u>	<u>Shale</u>	<u>799</u>	
<u>2</u>	<u>Lime</u>	<u>801</u>	
<u>186</u>	<u>Shale</u>	<u>987</u>	
<u>23</u>	<u>Sd + Shale</u>	<u>1010</u>	
<u>6</u>	<u>Oil Sand</u>	<u>1016</u>	
	<u>Water Sand</u>	<u>T.D.</u>	

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 12 2007

CONSERVATION DIVISION
WICHITA, KS

PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL
P.O. BOX 664
IOLA, KS 66749-0664

Voice: 620-365-5588
Fax:

INVOICE

Invoice Number: 17101
Invoice Date: Oct 25, 2006
Page: 1
Duplicate

Bill To: CASH FOR C.O.D.'S 802 N. INDUSTRIAL RD. IOLA, KS 66749

Ship to: RICKERSON OIL 4252 JOHN BROWN RD. RANTOUL, KS 66079
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Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	RICKERSON/S.DAK.2.5E	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		10/25/06

Quantity	Item	Description	Unit Price	Amount
125.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.25	781.25
1.25	TRUCKING	TRUCKING HR.	40.00	50.00
<i>Well # 4</i> <i>Ord ch# 1109</i>				
Subtotal				831.25
Sales Tax				52.37
Total Invoice Amount				883.62
Payment/Credit Applied				
TOTAL				883.62

Check/Credit Memo No:

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802 N. Industrial Rd.
 P.O. Box 664
 Iola, Kansas 66749
 Phone: (620) 365-5588



Payless Concrete Products, L.L.C.

CONDITIONS
 Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
 Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

H252 John Brown Rd
 CASH CUSTOMER POB RANTOUL KS 66079
 R110/20

SHIP TO:

RICKERSON OIL CO.
 BOX 3
 SOUTH DAKOTA RD E 2.5 MI S SD.

IOLA, KS 66749

SOLD TO:

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
01:36:05p	WELL	12.50 yd	12.50 yd	0.00		0.00	
DATE		LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
10-25-06	To Date Today	2 1	25.00 yd 12.50 yd	113		4.00 in	17101

WARNING
IRRITATING TO THE SKIN AND EYES
 Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.
 CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.
 The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.
 All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
 Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.
 A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
 Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
 (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
 Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.
 SIGNED
 X _____

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
 _____ GAL X _____
WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.
 LOAD RECEIVED BY:
 X *Russel Reed*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
12.50	WELL	WELL	12.50	781.25
1.25	TRUCKING CH.		62.50	78.125

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RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
304			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
	ARRIVED JOB	START UNLOADING		TIME DUE
1.55				
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME
1.25HR				

SubTotal \$ 781.25
 Tax % 6.300 49.22
 Total \$ 830.47
 Order \$ ~~1792.16~~
 ADDITIONAL CHARGE 1
 Trucking & TAX + 53.15
 ADDITIONAL CHARGE 2
GRAND TOTAL ▶ \$ 883.62