

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form AGO-1
September 1999
Form Must Be Typed

Operator: License # 31280
Name: Birk Petroleum
Address: 874 12th Rd SW
City/State/Zip: Burlington, Kansas 66839
Purchaser: Coffeyville Resources
Operator Contact Person: Brian L. Birk
Phone: (620) 364-5875
Contractor: Name: Edward E. Birk
License: 8210
Wellsite Geologist: N/A

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

10/16/2006 12/14/2006 12/27/2006

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22257-0000

County: Coffey

SE NE SW Sec. 16 Twp. 22 S. R. 16 ☒ East ☐ West

1410 feet from ☒ S / N (circle one) Line of Section

1090 feet from E ☒ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Juanita Wright Well #: 6

Field Name: LeRoy North

Producing Formation: Squirrel

Elevation: Ground: 996.97 Kelly Bushing: 996.97

Total Depth: 1068 Plug Back Total Depth: 1046.3

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1068'

feet depth to Surface w/ 160 ex cmt.

Drilling Fluid Management Plan AT II NHG-30-08
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda K. Birk

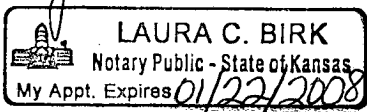
Title: Agent Date: January 19, 2007

Subscribed and sworn to before me this 19th day of January

2007.

Notary Public: Laura C. Birk

Date Commission Expires: Jan. 22, 2008



KCC Office Use ONLY	
N	Letter of Confidentiality Received
	If Denied, Yes <input type="checkbox"/> Date: _____
	Wireline Log Received
	Geologist Report Received
	UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 22 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Birk Petroleum Lease Name: Juanita Wright Well #: 6
 Sec. 16 Twp. 22 S. R. 16 ☒ East ☐ West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%"> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> <tr> <td>Kansas City</td> <td></td> <td></td> </tr> <tr> <td>Squirrel</td> <td>1020'</td> <td>1025'</td> </tr> </table>	Name	Top	Datum	Kansas City			Squirrel	1020'	1025'
Name	Top	Datum								
Kansas City										
Squirrel	1020'	1025'								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Bags Used	Type and Percent Additives
Surface	10 5/8"	7"	NA	40'	Portland A	20	2 SX Calicum
Longstring	5 5/8"	2 7/8"	NA	1059'	70/30 Pozmix	160	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Bags Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
12	1020' to 1026'	50 Gal. Mud Acid/.100#Gel/3000#Sand.....	1020/1026

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. January 8, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf 0	Water Bbls. 5	Gas-Oil Ratio	Gravity 22

Disposition of Gas METHOD OF COMPLETION Production Interval

☒ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
(If vented, Submit ACO-18.) ☐ Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 22 2007
 CONSERVATION DIVISION
 WICHITA, KS

MC ID # 156212
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement and Acid
Service Ticket
T 1707

DATE 12-18-06

COUNTY Coffey CITY _____

CHARGE TO Birk Petroleum
ADDRESS 874 12th Rd SW CITY Burlington ST Ks ZIP 66839
LEASE & WELL NO. Jugita Wright #6 CONTRACTOR CO. Tools
KIND OF JOB LongString SEC. 16 TWP. 22s RNG. 16E
DIR. TO LOC. Le Roy, Ks - 3rd on Poplar Rd - Yawest, North into OLD ☒ NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
160	SKs. 70/30 Pozmix cement		1296.00
280	lbs. Gel 2%		50.40
200	lbs. Gel Flush		36.00
	BULK CHARGE		
35	BULK TRK. MILES 7.2 Tons		239.40
10	PUMP TRK. MILES		27.50
1	PLUGS 2 7/8" Rubber Plug		15.00
		5.3% SALES TAX	74.06
		TOTAL	2438.36

T.D. 1068'
SIZE HOLE 5 5/8"
MAX. PRESS. _____
PLUG DEPTH _____
PLUG USED Top Rubber Plug

CSG. SET AT _____ VOLUME _____
TBG SET AT 1059' VOLUME 6.13
SIZE PIPE 2 7/8" 8'd
PKER DEPTH _____
TIME FINISHED 4:30 p.m.

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water.
Pumped 10 Bbl. Gel Flush, followed with 10 Bbl. water spacer.
Mixed 160 SKs 70/30 Pozmix cement w/ 2% Gel - shut down - wash out pump & lines
Release Plug - Displace Plug with 6 Bbls. water. Final pumping @ 600 PSI - Pump Plug to 1200 PSI
close Tubing in with 1200 PSI - Good cement return to surface w/ 6 Bbl. slurry

EQUIPMENT USED

NAME Heath Watts UNIT NO. 185
Brad Butler
CEMENTER OR TREATER

NAME Dan #186
Witnessed by Brian
OWNER'S REP. Wichita, KS

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 22 2007
CONSERVATION DIVISION
WICHITA, KS