

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33523
 Name: OKT Resources, LLC
 Address: 1900 East 15th, Building 600, Suite C
 City/State/Zip: Edmond, OK 73003
 Purchaser: N/A
 Operator Contact Person: David Boyce
 Phone: (405) 285-1140
 Contractor: Name: Landmark Drilling, LLC
 License: 33549
 Wellsite Geologist: Joe Baker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01-20-06	02-01-06	N/A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22971-00-00
 County: Barber
SE SW NW NE Sec. 25 Twp. 31 S. R. 10 East West
2388 feet from S / (N) (circle one) Line of Section
962 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Chain Well #: 1-25
 Field Name: Sharon NW
 Producing Formation: None
 Elevation: Ground: 1686 Kelly Bushing: 1691
 Total Depth: 4860 Plug Back Total Depth: 4795
 Amount of Surface Pipe Set and Cemented at 292 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: W-25-08
 (Data must be collected from the Reserve Pit)
 Chloride content 11000 ppm Fluid volume 350 bbls
 Dewatering method used Settling Pit
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Bowers Drilling
 Lease Name: MAC SWD License No.: 5435
 Quarter _____ Sec. 7 Twp. 32 S. R. 11 East West
 County: Barber Docket No.: D-78217

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Manager Date: 2/6/07
 Subscribed and sworn to before me this 7th day of February,
 2007.
 Notary Public: [Signature]
 Date Commission Expires: _____

NOTARY PUBLIC
 VALERIE L. ARD
 Notary Public
 State of Oklahoma
 Commission # 02015372 Expires 09/17/10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 09 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: OKT Resources, LLC Lease Name: Chain Well #: #1-25
 Sec. 25 Twp. 31 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compact Density / Compensated Neutron Micro Array Induction Shallow Focussed Micro Resistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner Sh</td> <td>3606</td> <td>-1915</td> </tr> <tr> <td>Douglas</td> <td>3684</td> <td>-1993</td> </tr> <tr> <td>Stark Sh</td> <td>4220</td> <td>-2529</td> </tr> <tr> <td>BKC</td> <td>4318</td> <td>-2627</td> </tr> <tr> <td>Ft Scott</td> <td>4400</td> <td>-2709</td> </tr> <tr> <td>Cherokee</td> <td>4454</td> <td>-2763</td> </tr> <tr> <td>Mississippi Chert</td> <td>4482</td> <td>-2791</td> </tr> <tr> <td>Viola</td> <td>4776</td> <td>-3085</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner Sh	3606	-1915	Douglas	3684	-1993	Stark Sh	4220	-2529	BKC	4318	-2627	Ft Scott	4400	-2709	Cherokee	4454	-2763	Mississippi Chert	4482	-2791	Viola	4776	-3085
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	292	Class A	200	3% cc, 2% gel
Production	7 7/8"	4 1/2"	10.5#	4854	ASC	235	5# koleseal, 8gal, clapro

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	No perforations - evaluating well for completion	None	

TUBING RECORD	Size	Set At	Packer At	Liner Run
None				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. None, well has not been completed	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	n/a

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) Shut in well - evaluating for completion	

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 09 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>2-2-06</u>	SEC <u>25</u>	TWP. <u>31S</u>	RANGE <u>10W</u>	CALLED OUT <u>4:30am</u>	ON LOCATION <u>6:30 am</u>	JOB START <u>9:15am</u>	JOB FINISH <u>12:40pm</u>
LEASE <u>CHAIN</u>		WELL # <u>25-1</u>	LOCATION <u>SHARON, KS, 2E TO SANDY CUM</u>		COUNTY <u>BARBER</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>RD., 4 1/2 N, 1 1/2 E THRU C.G.</u>				

CONTRACTOR LANDMARK #1
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 4,860'
 CASING SIZE 4 1/2" DEPTH 4,859'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,200 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 39.77'
 CEMENT LEFT IN CSG. 39.77'
 PERFS. _____
 DISPLACEMENT 78 1/2 bbl. 298 KCL WATER

OWNER OKT RESOURCES
 CEMENT
 AMOUNT ORDERED 15 sk 60:40:6 (AST Head),
235 sk ASC + 5" KOL-SEAL/SACK + 592 RZ-160,
8 GAL. CLARO, 500 GAL. ASE

EQUIPMENT
 PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER DWAYNE W.
 BULK TRUCK
 # 363 DRIVER LARRY F.
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP
PRE-FLUSH, PLUG RAT HOLE WITH 15 sk 60:40:6,
PUMP (PRODUCTION) 235 sk ASC + 5" KOL-SEAL/SACK,
+ 592 RZ-160, STOP PUMPS, WASH PUMP LINES,
RELEASE PLUG, START DISPLACEMENT, SEE LIST,
SLOW RATE, PUMP PLUG, FLOAT HEAD,
DISPLACED WITH 78 1/2 bbl. 298 KCL WATER

TOTAL _____

SERVICE

DEPTH OF JOB 4,859'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD HEAD COST @ _____
 _____ @ _____
 _____ @ _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 09 2007
 CONSERVATION DIVISION
 WICHITA, KS

CHARGE TO: OKT RESOURCES
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

4 1/2" AEU FLOAT SHOE 1 @
4 1/2" LATCH DOWN PLUG 1 @
4 1/2" BASKETS 2 @
4 1/2" TUBING 1 @

Date 2-2-06 District MEDINA 1006 Ticket No. 22750
 Company OKE RESOURCES Rig LAND MARK #1
 Lease CHAIN Well No. 25-1
 County BALDWIN State KY
 Location SHARON, KY, 26 TO SANDY PLUG Field 25-315-10W
RD, 4 1/2 W, 1 1/2 E TRW C.G.

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 4 1/2" Type _____ Weight 10.15 Collar _____

Casing Depths: Top KD Bottom 4,859

Drill Pipe: Size 4 1/2" Weight _____ Collars _____
 Open Hole: Size 7 7/8" T.D. 4,860' ft. P.B. to _____ ft.

CAPACITY FACTORS
 Casing: Bbbls/Lin. ft. 1.0159 Lin. ft./Bbl. 62.70
 Open Holes: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbbls/Lin. ft. 1.0406 Lin. ft./Bbl. 24.65
 Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: 500 GAL. ASF, 3 BBL. FRESH WATER
 Amt. 15 BBL. Skys Yield _____ ft³/sk Density 8.3 PPG

LEAD: Pump Time RAT HOLE hrs. Type 60' 40" 6
 Excess _____
 Amt. 15 Skys Yield 1.58 ft³/sk Density 13.8 PPG
 TAIL: Pump Time PRODUCTION hrs. Type ASC + 5" KCL
SMALL SACK + .5% FL-160 Excess _____
 Amt. 235 Skys Yield 1.57 ft³/sk Density 14.5 PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total 43.24 Bbbls.

Pump Trucks Used 360 - DUMPER W.
 Bulk Equip. 363 - LARRY S.

Float Equip: Manufacturer _____
 Shoe: Type API FLOAT SHOE Depth 4,859'
 Float Type LATCH DOWN PLUG Depth 4,819.2'
 Generalizers: Quantity 12 Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. 2 BASKETS
 Disp. Fluid Type 2% KCL WATER Amt. 78 1/2 Bbbls. Weight 8.3 PPG
 Mud Type NATIVE Weight 9.1 PPG

COMPANY REPRESENTATIVE BOB PACKARD CEMENTER BILL MEADON

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbls Min.	
9:15 am						PIPE ON BOTTOM, MEAK CIRCULATION WAITED FOR AND TO TRIP
11:40 am		250	500 GAL. 3 bbl. 4.22 bbl.		5	PUMP PRE-FLUSH - ASF FRESH WATER PLUG RAT HOLE WITH 15 SK 60' 40" 6
12:00 pm		250	65.71 bbl.		6	PUMP PRODUCTION - 235 SK ASC + 5" KCL - SMALL SACK + .5% FL-160 STOP PUMPS WASH PUMP & LINES RELEASE PLUG
12:20 pm		100			6	START DISPLACEMENT
	100	250	32 bbl.		6	SPEED UP
	600	500	55 bbl.		5	SLOW RATE
	800	750	71 bbl.		3	SLOW RATE
12:40 pm	900	1,100	78 1/2 bbl.			BUMP PLUG, FLOAT HOLD

ALLIED CEMENTING CO., INC.

22942

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>1-20-06</u>	SEC. <u>25</u>	TWP <u>31s</u>	RANGE <u>10w</u>	CALLED OUT <u>10:00 pm</u>	ON LOCATION <u>12:00 am</u>	JOB START <u>2:25 am</u>	JOB FINISH <u>3:15 am</u>
LEASE <u>CHAIN</u>	WELL # <u>25-1</u>	LOCATION <u>SHARON, KS, 2E TO SAND PLUM RD.</u>			COUNTY <u>BARBET</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>4 1/2 N, 1 1/2 E THRU G.G.</u>				

CONTRACTOR LANDMARK #1

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 302'

CASING SIZE 8 5/8" DEPTH 299'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18 66l. FRESH WATER

OWNER OKT RESOURCES LLC

CEMENT

AMOUNT ORDERED 200 SK CLASS A + 39A C.C. + 29A GEL

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

360 HELPER DWAYNE W.

BULK TRUCK

389 DRIVER CLINT W. CARLO.

BULK TRUCK

_____ DRIVER _____

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,
PUMP PRE-FLUSH, PUMP 200 SK CLASS A + 39A
C.C. + 29A GEL, STOP PUMP, RELEASE ALONG
START DISPLACEMENT, DISPLACE WITH 18 66l.
FRESH WATER, STOP PUMP, S.M.S.-IN,
CIRCULATED CEMENT.

SERVICE

DEPTH OF JOB 299'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD HEAD RENT @ FEB 0 9 2007

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: OKT RESOURCES LLC.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8" WOODEN PLUG 1 @ _____

_____ @ _____

_____ @ _____

_____ @ _____