

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33764
Name: INVESTMENT EQUIPMENT LLC
Address: 17509 COUNTY ROAD 14
City/State/Zip: FORT MORGAN COLORADO 80701
Purchaser: TEPPCO CRUDE OIL L. P.
Operator Contact Person: DAVE REBOL
Phone: (970) 867-9007
Contractor: Name: AMERICAN EAGLE DRILLING
License: 33493
Wellsite Geologist: MARC DOWNING
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-21-2006</u>	<u>10-28-2006</u>	<u>11-03-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

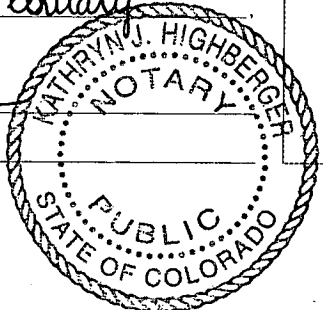
API No. 15 - 0652321400
County: GRAHAM
N/2 NW NE Sec. 5 Twp. 10 S. R. 21 East West
4950 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: RUDMAN Well #: 3
Field Name: COOPER
Producing Formation: ARBUCKLE
Elevation: Ground: 2295 Kelly Bushing: 2300
Total Depth: 3934 Plug Back Total Depth: 3934
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1770 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH# NH 6-25-08
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 1088 bbls
Dewatering method used EVAPORATION WHEN PIT THAWS
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: MEMBER LLC Date: Feb. 15, 2007
Subscribed and sworn to before me this 15th day of February
20 07
Notary Public: Kathryn J. Highberger
Date Commission Expires: 2-1-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 16 2007
CONSERVATION DIVISION
WICHITA, KS

✓

Operator Name: INVESTMENT EQUIPMENT LLC Lease Name: RUDMAN Well #: 3
 Sec. 5 Twp. 10 S. R. 21 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION CBL CNL / CDL MEL / BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1760</td> <td>KB</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1799</td> <td>KB</td> </tr> <tr> <td>TOPEKA</td> <td>3273</td> <td>KB</td> </tr> <tr> <td>HEEBUER</td> <td>3476</td> <td>KB</td> </tr> <tr> <td>TORONTO</td> <td>3498</td> <td>KB</td> </tr> <tr> <td>LKC</td> <td>3514</td> <td>KB</td> </tr> <tr> <td>BKC</td> <td>3741</td> <td>KB</td> </tr> <tr> <td>ARBUCKLE</td> <td>3856</td> <td>KB</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1760	KB	BASE ANHYDRITE	1799	KB	TOPEKA	3273	KB	HEEBUER	3476	KB	TORONTO	3498	KB	LKC	3514	KB	BKC	3741	KB	ARBUCKLE	3856	KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4 "	8 5/8 "	23	212 '	COMMON	150	3% CL CHL, 2% GEL
PRODUCTION	7 7/8 "	5 1/2 "	14	3930 '	COMMON	150	10% SALT, 2% FL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3873' - 3875'	250 GAL HCL	3873-3875

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 16 2007
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD		Size 2 7/8 "	Set At 2000'	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 01-05-2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 8	Gas Mcf TOO SMALL TO MEA.	Water Bbls. 250	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACC-1B.) Other (Specify) _____

PROD INT: 3873' - 3875'

American Eagle Drilling LC.

Investment Equipment

Rudman #3, N/2 - N/W - NE 1/4, 5-10s-21w

API Well No. #165-23214-0000

Graham County, KS

Date	Rig Hrs.	Work Description
<u>10/21/2006</u>	N/C	Moved off of old location. Rig up on new location. Drilled rat hole. Spud @ 4:00 p.m. Drilled from 0' to 211'. T.O.H. with surface bit. Drop survey. Ran 5 joints 8 5/8" pipe 24 lb S.T.C used. Set a 211'. Cemented with 150 sacks of common cement, 3% calcium chloride & 2% gel. Cement did circulate. Plug down @ 10:30 p.m. Survey 211' drift 3/4%. W.O.C. 8 hours.
<u>10/22/2006</u>	N/C	W.O.C. drill plug @ 6:30 p.m. Drilled from 211' to 1,531'. Drill & jet.
<u>10/23/2006</u>	N/C	Drill from 1,531' to 2,359'. Top Anhydrite, 1,758' to 1,799'. Drill & jet.
<u>10/24/2006</u>	N/C	Drill from 2,359' to 3,028'. Clean jet pits & Suction. Displace mud @ 3,028' @ 11:00 p.m.
<u>10/25/2006</u>	N/C	Evening Tour Drilled from 3,028' to 3,564' @ 9:00 p.m. evening tour.
9:00 p.m.	10:15 p.m.	1.25 ✓ C.F.S. @ 3,564'.
10:15 p.m.	11:00 p.m.	0.75 ✓ Short trip @ 3,564' 15 stands. No problems.
<u>10/26/2006</u>	N/C	Morning Tour Short trip @ 3,564' 15 stands. No problems
11:00 p.m.	11:45 p.m.	0.75 ✓ C.T.C.H. @ 3,564'.
11:45 p.m.	12:45 a.m.	1.00 ✓ Drop Survey.
12:45 a.m.	1:00 a.m.	0.25 ✓ T.O.H. with bit @ 3,564' for DST #1. 3,534' to 3,564' interval.
1:00 a.m.	3:15 a.m.	2.25 ✓ Pick up & make up test tool.
3:15 a.m.	3:45 a.m.	0.50 ✓ T.I.H. @ 3,564' with DST #1.
3:45 a.m.	5:00 a.m.	1.25 ✓ Testing DST #1.
5:00 a.m.	7:00 a.m.	2.00 ✓
		Day Tour Testing.
7:00 a.m.	8:15 a.m.	1.25 ✓ T.O.H. with DST #1. Record 30' of Oil Cut Mud & 105' of muddy water.
8:15 a.m.	10:00 a.m.	1.75 ✓ Break down & lay down test tool.
10:00 a.m.	10:15 a.m.	0.25 ✓ T.I.H. with collars & break circulation.
10:15 a.m.	10:45 a.m.	0.50 ✓ T.I.H. with bit @ 3,564'.
10:45 a.m.	11:45 a.m.	1.00 ✓ C.C.H. @ 3,564'.
11:45 a.m.	12:15 p.m.	0.50 ✓ Drilled from 3,564' to 3,595'.
12:15 p.m.	3:00 p.m.	2.75 ✓
		Evening Tour Drilled from 3,595' to 3,700'.
3:00 p.m.	11:00 p.m.	N/C
<u>10/27/2006</u>	N/C	Morning Tour Drilled from 3,700' to 3,781'. Rig check @ 3,732'.
11:00 p.m.	7:00 a.m.	N/C
		Day Tour Drilled from 3,781' to 3,784'.
7:00 a.m.	7:30 a.m.	N/C
7:30 a.m.	8:15 a.m.	0.75 C.C.H. @ 3,784'.
8:15 a.m.	10:15 a.m.	2.00 T.O.H. with bit @ 3,784'. Changed bit. ✓
10:15 a.m.	11:45 a.m.	1.50 T.I.H. with bit 3,784'.
11:45 a.m.	12:15 p.m.	0.50 C.C.H. @ 3,784'.
12:15 p.m.	3:00 p.m.	N/C Drilled from 3,784' to 3,813'.

ran worn bit

AI

3:00 p.m.	6:15 p.m.	N/C
6:15 p.m.	7:15 p.m.	1.00
7:15 p.m.	9:15 p.m.	2.00
9:15 p.m.	9:45 p.m.	0.75
9:45 p.m.	11:00 p.m.	1.25

Evening Tour
 Drilled from 3,813' to 3,860'.
 C.F.S. @ 3,860'.
 T.O.H. for DST #2. Interval: 3,808' to 3,860' with a 52' anchor.
 Pick up & make up test tool.
 T.I.H. with DST #1 @ 3,860'.

10/28/2006

11:00 p.m.	11:30 p.m.	0.50
11:30 p.m.	2:30 a.m.	3.00
2:30 a.m.	4:00 a.m.	1.50
4:00 a.m.	4:15 a.m.	N/C
4:15 a.m.	5:00 a.m.	0.75
5:00 a.m.	6:00 a.m.	N/C
6:00 a.m.	6:30 a.m.	0.50
6:30 a.m.	7:00 a.m.	0.50

Morning Tour
 T.I.H. with DST #2 @ 3,860'.
 Testing @ 3,860'.
 T.O.H. with DST #2 @ 3,860'.
 Pump filters were plugged off. Fuel was low called out fuel truck.
 T.O.H. with DST #2.
 Ran out of fuel & fuel truck showed and refilled fuel tank.
 Finished T.O.H. with DST #2. No problems coming out.
 Break & lay down tool. Washed off tool & rig floor.

7:00 a.m.	8:30 a.m.	N/C
8:30 a.m.	10:15 a.m.	1.75
10:15 a.m.	11:15 a.m.	1.00
11:15 a.m.	11:45 a.m.	N/C
11:45 a.m.	2:30 p.m.	N/C
2:30 p.m.	3:00 p.m.	0.50

Day Tour
 Worked on mud pump & adjusted brakes on draw works.
 T.I.H. with bit @ 3,860'.
 C.C.H. @ 3,860'.
 Rig check. Repaired air line. Jet #1 pit.
 Drilled from 3,860' to 3,930'. R.T.D.
 C.F.S. @ 3,930'.

3:00 p.m.	3:45 p.m.	0.75
3:45 p.m.	5:45 p.m.	2.00
5:45 p.m.	11:00 p.m.	5.25

Evening Tour
 C.F.S. @ 3,930'.
 T.O.H. with bit @ 3,930' R.T.D. for logs.
 Rig up loggers & logging. L.T.D. 3,934'.

10/29/2006

11:00 p.m.	12:15 a.m.	1.25
12:15 a.m.	2:00 a.m.	1.75
1:00 a.m.	2:30 a.m.	1.50
2:30 a.m.	6:00 a.m.	3.50
6:00 a.m.	7:00 a.m.	1.00

Morning Tour
 Logging @ 3,934'.
 T.I.H. with bit. Set clock back 1 hour @ 2:00 a.m.
 Geolograph clock rest correct time. C.C.H. @ 3,930'.
 Laying down drill pipe & collars.
 Break swivel & lay down kelly. Jet cellar & nipple down.

7:00 a.m.	7:30 a.m.	0.50
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Day Tour
 Rig up casing crew & power tongs to run 5 1/2" casing @ 3,930'.

7:30 a.m.	10:30 a.m.	3.00
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Run 5 1/2" casing & cement. Ran 94 joints of 5 1/2" casing @ 3,928'. Set @ 3,923'. Cemented with 150 sacks of CFR, 10% salt, 2# of flow seal per sack.

10:30 a.m.	3:00 p.m.	N/C
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Rigging down rotary tools & loading up rig.

TOTAL 58.25

DT

Rudman #3

N/2 NW NE Sec 5-10S-21 W, Graham County, Kansas

11/3/06

Procedure

MIRU.

Pickup 2 7/8 and bit, tally in and tag bottom. Need a TD of 3,890'

POH

Rig up wireline, run CBL and Perf 3,873'-75', 4 spf

RIH with Packer, swab down, and establish rate and cut. If no rate, release packer, spot 250 gallons MCA, reset packer

If non-productive, set CIBP at 3,870'

Perf 3,856'-60,

RIH with packer, swab down, and establish rate and cut. If no rate spot 250 gallons MCA.

If non-productive, set CIBP at 3,850'

Perf Lansing, acidize,

ALLIED CEMENTING CO., INC. 21350

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>10-21-06</u>	SEC	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START <u>10:15pm</u>	JOB FINISH <u>10:30am</u>
LEASE <u>Wilson</u>		WELL # <u>3</u>		LOCATION <u>Church of God 1 1/2 mi S into</u>		COUNTY <u>Park</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 212
 CASING SIZE 8 5/8 241b DEPTH 201
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 11'
 CEMENT LEFT IN CSG 15'
 PERFS. _____
 DISPLACEMENT 12 1/2

OWNER _____
 CEMENT AMOUNT ORDERED 150 con; 320 cc
2 1/2 Gal

EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 409 HELPER Steve
 BULK TRUCK
 # 345 DRIVER Brandon
 BULK TRUCK
 # _____ DRIVER _____

COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING @ _____
 MILEAGE @ _____

REMARKS:
Cement Circled

Thanks!

CHARGE TO: Investment Equipment
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____
 SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____
 MANIFOLD @ _____
 @ _____
 @ _____

TOTAL _____
 PLUG & FLOAT EQUIPMENT
1 8-7/8 wooden Plug
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
11/10/2006	10889

BILL TO
H&R Operating Co 17509 County Road 14 Fort Morgan, CO 80701

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	Rudman	Graham	Mid-Kan Well Ser...	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	4.00	200.00
578D-D	Pump Charge - Port Collar - 1770 Feet				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	13.50	2,025.00
276	Flocele				50	Lb(s)	1.25	62.50
581D	Service Charge Cement				200	Sacks	1.10	220.00
583D	Drayage				490.05	Ton Miles	1.00	490.05
	Subtotal							4,247.55
	Sales Tax Graham County						5.55%	115.86

pd 11-16-06
CR 9839

Thank You For Your Business!	Total	\$4,363.41
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CHARGE TO: *H&R*

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET No 10889

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, KS</i>	WELL/PROJECT NO. <i>#3</i>	LEASE <i>Rudman</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>KS</i>	CITY	DATE <i>11-10-06</i>	OWNER <i>same</i>
2. <i>Ness City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Mid Ken Well Service</i>	RIG NAME/NO.	SHIPPED VIA <i>C/H</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #106</i>	<i>50</i>	<i>mi</i>			<i>4.00</i>	<i>200.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge (Port Collar)</i>	<i>1</i>	<i>ea</i>	<i>1770</i>		<i>1250.00</i>	<i>1250.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>150</i>	<i>sk</i>			<i>13.50</i>	<i>2025.00</i>
<i>276</i>		<i>2</i>			<i>Floccle</i>	<i>50</i>	<i>#</i>			<i>1.25</i>	<i>62.50</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>200</i>	<i>sk</i>			<i>1.10</i>	<i>220.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>490</i>	<i>sk</i>	<i>STAN</i>		<i>1.00</i>	<i>490.05</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED: *11-10-06* TIME SIGNED: *1445* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	<i>4297.55</i>
Graham TAX 5.55%	<i>115.86</i>
TOTAL	<i>4363.41</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Nick Korbe* APPROVAL: *Robert P. Cella*

Thank You!

CUSTOMER *H & R* WELL NO. *43* LEASE *Rudman* JOB TYPE *Cement Port Collar* TICKET NO. *10889*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1045							on loc w/ Tool
								2 7/8" x 5 1/2" x 1270' P.C.
								T.H. w/ Port Collar Tool
								Locate Port Collar
	1245						1000	Test Csg Open P.C.
	1345	2.5	4				200	Take injection rate
	1350	4.5	0				200	Start Cement 150sk SMD
	1412	4.5	76				300	Cement Circulating
	1414	4	82/0				350	End Cement / Start Displacement
	1417		9.5					Cement Displaced Close P.C.
	1420						900	Test Csg Run 3 JTs
	1430	3	0					Reverse out
	1437		18					Hole Clean
								150sk SMD circ. 20sk to pit
								Thank you Nick, Josh & Ryan