

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33880
 Name: Ramsey Property Management, LLC
 Address: 2932 NW 122nd Street, Suite 4
 City/State/Zip: Oklahoma City, OK 73120
 Purchaser: NA
 Operator Contact Person: Stephen E. Nichols
 Phone: (405) 302-6200
 Contractor: Name: Murfin Drilling Company
 License: 30606
 Wellsite Geologist: Curtis Covey
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/21/06	12/3/06	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-20855-0000
 County: Greeley
E/2 NE NE Sec. 1 Twp. 20 S. R. 43 East West
660' feet from S / N (circle one) Line of Section
330' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Weston Trust Well #: 1
 Field Name: Wildcat
 Producing Formation: NA
 Elevation: Ground: 3817' Kelly Bushing: 3825'
 Total Depth: 5450' Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 488' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHII PA NH 6-25-08
 (Data must be collected from the Reserve Pit)
 Chloride content 3000 ppm Fluid volume 7125 bbls
 Dewatering method used Evaporation, dehydration
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen E. Nichols
 Title: Managing Partner Date: 2/9/07
 Subscribed and sworn to before me this 9 day of FEBRUARY
 20 07.
 Notary Public: Sandra Sawyer
 Date Commission Expires: _____
 Sandra Sawyer
 Oklahoma County
 Notary Public in and for
 State of Oklahoma
 Commission # 03002510 Expires 4/15/07

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

FEB 12 2007

KCC WICHITA

Side Two

Operator Name: Ramsey Property Management, LLC Lease Name: Weston Trust Well #: 1
 Sec. 1 Twp. 20 S. R. 43 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction Log, Neutron-Density, Microlog, Sonic Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3743'</td> <td>+82'</td> </tr> <tr> <td>Lansing</td> <td>4093'</td> <td>-268'</td> </tr> <tr> <td>Base of Kansas City-Lansing</td> <td>4534'</td> <td>-709'</td> </tr> <tr> <td>Marmaton</td> <td>4542'</td> <td>-717'</td> </tr> <tr> <td>Ste. Genevieve</td> <td>5250'</td> <td>-1425'</td> </tr> </table>	Name	Top	Datum	Topeka	3743'	+82'	Lansing	4093'	-268'	Base of Kansas City-Lansing	4534'	-709'	Marmaton	4542'	-717'	Ste. Genevieve	5250'	-1425'
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Marmaton	4542'	-717'																	
Ste. Genevieve	5250'	-1425'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 - 1/2"	13 - 3/8"	48	488'	Class H & A	350	1/4#/sack Cellflake
							2% CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-1B.)*

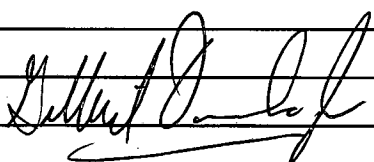
METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

Subject to Correction

Date	11-22-06	Customer ID		Lease	Weston	Well #	1	Legal	1-205-43W
CHARGE	Ramsey Property Maint 2932 Northwest 122nd Street Suite Oklahoma City, OK 73120 (405) 302-6201 Steve Nichols			County	Gracely	State	KS	Station	Liberal
AFE Number		PO Number		Depth	491	Formation		Shoe Joint	40
				Casing	13 3/8"	Casing Depth		Job Type	13 3/8" Surface (NW)
				Customer Representative	Gilbert	Treater			
				Materials Received by	X Abdul O. [Signature]				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	150 SK	Common	/	
L	D101	200 SK	A-Con Blend	/	
L	C194	83 lb	CellFlake	/	
L	C310	846 lb	Calcium Chloride	/	
L	F206	1 EA	Texas Pattern Guide Shoe	/	
L	F144	0 EA	Top Rubber Plug		
L	F238	1 EA	Flapper Type Insert Float	/	
L	E106	3 EA	Centralizer	/	
L	F126	1 EA	Basket	/	
L	E100	300 MI	Heavy Vehicle Mileage		
L	E107	350 SK	Cement Service Charge		
L	E104	246 TM	Bulk delivery		
L	E108	150 MI	Pickup Mileage		
L	R202	1 EA	Casing Cement Pumping, 501'-1000'		
L	R402	8 HR	Cement Pumping Additional hrs on Loc		
 Discounted Total Plus Tax					RECEIVED FEB 12 2007 KCC WICHITA 16,076. ³⁴

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



TREATMENT REPORT

Customer <i>Ramsey Property Mgmt.</i>		Lease No.	Date <i>11-22-06</i>	
Lease <i>Weston</i>		Well # <i>1</i>		
Field Order # <i>15480</i>	Station <i>Liberal</i>	Casing <i>1 3/4" (NW)</i>	Depth <i>491</i>	County <i>Coccy</i> State <i>KS</i>
Type Job <i>1338 Surface</i>	Formation		Legal Description <i>1-205-43W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	DATE	PRESS	ISIP
				<i>200sk A Con - 3%CC, 1/4" # Cellflake</i>			
Depth	Depth	From	To	Pre Pad	Max		5 Min.
				<i>12.2 PPG - 2.71</i>	<i>14.47 Gal</i>		
Volume	Volume	From	To	Pad	Min		10 Min.
				<i>150sk Class A 2%CC, 1/4" # Cellflake</i>			
Max Press	Max Press	From	To	Frac	Avg		15 Min.
				<i>15 PPG - 1.35</i>	<i>6.34 Gal</i>		
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
				<i>Water</i>			

Customer Representative <i>G. Gilbert</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Willy Harper</i>
Service Units <i>176 227 335 575</i>		
Driver Names <i>Harper Broadfoot Marriott</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1500</i>					<i>On Location - spot & Rig up</i>
<i>2130</i>					<i>Casing on bottom - Break Circ.</i>
<i>2223</i>	<i>100</i>		<i>97</i>	<i>5</i>	<i>Mix 200sk A Con @ 11.9 PPG</i>
<i>2247</i>	<i>100</i>		<i>36</i>	<i>5</i>	<i>Mix 150sk Class A @ 15 PPG</i>
					<i>SHUT DOWN</i>
<i>2257</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>Displace with 71 bbl of water</i>
<i>2312</i>	<i>200</i>		<i>66</i>		<i>Slow Rate</i>
<i>2317</i>	<i>250</i>		<i>71</i>		<i>Shut down</i>
<i>2318</i>	<i>250-0</i>				<i>Release Pressure - Float Held</i>
					<i>Circulate cement to the pit</i>
					<i>Job Complete</i>

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FIELD ORDER 15638

Subject to Correction

Date 12-4-06	Customer ID	Lease Weston Trust	Well # 1	Legal 1-20 ^S -43 ^W
RAMSEY PROPERTIES MGR. 2932 NW 122nd St. Ste 4 Oklahoma City, OK 73120-1955 Stephen Nichols 405-302-6200		County Greely	State KS	Station Liberal KS
Depth 5620 TD	Formation	Shoe Joint		
Casing 4 1/2 O.P.	Casing Depth	TD 5620'	Job Type PTA New well	
Customer Representative Gilbert		Treater Allan F. Wert		
AFE Number	PO Number	Materials Received by X <i>Michael [Signature]</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D103	330 SK	60/40 Pot		
L	C320	1136 lb	Cement Gel		
L	C194	71 lb	Cell Flake		
L	E100	300 mi	Heavy Vehicle mi 1-way		
L	E101	150 mi	Pickup mi 1-way		
L	E104	2130 Tm	BLK Del. Chg. per ton mi 200 min		
L	E107	330 SK	Cement Service Charge		
L	R205	1 ea.	Casing cement Pumper. First 4 hrs.		
				RECEIVED	
				FEB 12 2007	
				KCC WICHITA	
Discounted Price Plus Taxes.					\$ 11,577.20

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1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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Customer Ramsey Properties		Lease No.		Date 12-4-06	
Lease Weston Trust		Well # 1			
Field Order # 15638	Station Liberal Ks	Casing	Depth 5620 TD	County Greely	State Ks
Type Job PTA	New well		Formation	Legal Description 1-205-43W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 OP	Tubing Size	Shots/Ft CLASS A		Acid 60/40 Poz	RATE	PRESS	ISIP RECEIVED	
Depth	Depth	From	To	Pre Pad 6% Gel, 1/4" cell FLAKE	Min		5 Min. FEB 12 2007	
Volume	Volume	From	To	Pad			10 Min.	
Max Press	Max Press	From	To	Frac	Avg		KCC WICHITA	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Gilbert	Station Manager Jerry Bennett	Treater Allen F. Werth
---	---	----------------------------------

Service Units	125	277	344	575					
Driver Names	A. Weith	J. Huise	Alphonso Ortiz						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1730					on Loc. Discuss Safety, Setup, Plan Jobs Rtg. Circ. Hole.
1930			10	3	1st Plug 2490' 50 SKs 60/40 Poz 6% gel 1/4" cell FLAKE
			13.5	3	Pump 10 BBL H₂O
			3	3	Pump 50 SKs
			29		Pump 3 BBLs H₂O
					Disp w/ 29 BBL mud.
2000			10	3	Pull D.P. 1410 Pump 10 BBL H₂O (2nd)
			22	3	mix 80 SKs 60/40 Poz 6% gel 1/4" cell FLAKE
			3	3	Pump 3 BBL H₂O
			11		Disp w/ 11 BBLs
2045			10	3	Pull P.P. to 690' Pump 10 BBL H₂O (3rd)
			13.5	3	mix 50 SKs 60/40 Poz 6% gel 1/4" cell FLAKE
2115			3	3	Pump 3 BBLs Disp.
			10	3	Pull D.P. to 510' Pump 10 BBL H₂O (4th)
			27	3	mix 100 SKs 60/40 Poz 6% gel 1/4" cell FLAKE
			2	2	Pump 2 BBLs H₂O
2220			7	2	DP @ 60' mix 25 SKs 60/40 Poz 6% gel 1/4" cell FLAKE
2230			4		Plug RAT Hole w/ 15 SKs 1/4" cell FLAKE
2240			3		Plug Mouse Hole w/ 10 SKs
2330					Job complete