

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

December 29, 2006 January 3, 2007 January 3, 2007

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 091-23,133-00-00

County: Johnson

S2 S2 NW SW Sec. 28 Twp. 14 S. R. 22 East West

1540 feet from (S) N (circle one) Line of Section

4620 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Gardner Holdings Well #: 17

Field Name: Gardner South

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 918.0' Plug Back Total Depth: 845.5'

Amount of Surface Pipe Set and Cemented at 22.7' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 6-25-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans

Title: President Date: February 12, 2007

Subscribed and sworn to before me this 12th day of February

20 07

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-07

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

FEB 22 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 17
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.7'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	845.5'	50/50 Poz	134	Service Company

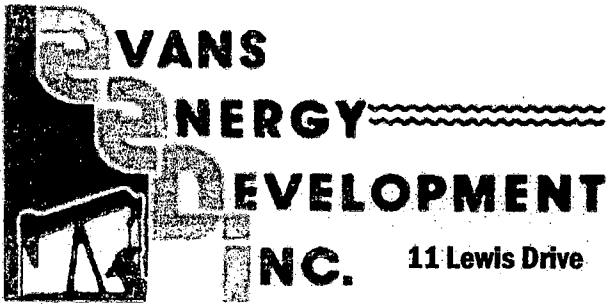
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
21	848.5'-858.5'	2" DML RTG	848.5'858.5'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>909.6'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>January 18, 2007</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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FEB 22 2007
CONSERVATION DIVISION
WICHITA, KS



11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Gardner Holding
Gardner Holding #17
API 15-091-23,133
December 29, 2206 - January 3, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil and clay	14
11	shale	25
4	lime	29
5	shale	34
15	lime	49
10	shale	59
8	lime	67
6	shale	73
20	lime	93
1	shale	94
3	lime	97
24	shale	121
16	lime	137
8	shale	145
54	lime	199
20	shale	219
7	lime	226
21	shale	247
6	lime	253
4	shale	257
8	lime	265
46	shale	311
25	lime	336
9	shale	345
24	lime	369
4	shale	373
15	lime	388 base of the Kansas City
176	shale	564
9	lime	572
11	shale	583
8	lime	592
11	shale	603
14	lime	617 with sale seams
3	shale	620
2	lime	622
24	shale	646
3	lime	649

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CONSERVATION DIVISION
WICHITA, KS

4	shale	653
2	lime & shells	655
5	shale	660
4	lime	664
4	shale & lime	668
34	shale	702
2	lime	704
19	shale	723
3	lime	726
5	shale	731
7	sand & broken	738
110	shale	848
10	sand & broken	858 brown bleeding well
60	shale	918 TD

Drilled a 9 7/8" to 23'.

Drilled a 5 5/8" to 918'.

Set 22.7' of 7" surface casing cemented with 5 sacks cement.

Set the top of the seating nipple at 845.5'. Set a total of 909.6' of good 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211432

Invoice Date: 01/12/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING 17
28-14-22
8956
01/03/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	134.00	8.8500	1185.90
1118B	PREMIUM GEL / BENTONITE	252.00	.1500	37.80
1110A	KOL SEAL (50# BAG)	750.00	.3800	285.00
1107	FLO-SEAL (25#)	38.00	1.9000	72.20
1111	GRANULATED SALT (50 #)	325.00	.3000	97.50
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1401	HE 100 POLYMER	.50	43.2500	21.63
1238	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
237 TON MILEAGE DELIVERY	1.00	232.65	232.65
369 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00

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WICHITA, KS

Parts:	1737.76	Freight:	.00	Tax:	110.08	AR	3379.49
Labor:	.00	Misc:	.00	Total:	3379.49		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577