

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33523
 Name: OKT Resources, LLC
 Address: 1900 East 15th, Building 600, Suite C
 City/State/Zip: Edmond, OK 73013
 Purchaser: None
 Operator Contact Person: David Boyce
 Phone: (405) 285-1140
 Contractor: Name: Landmark Drilling LLC
 License: 33549
 Wellsite Geologist: Pat Balthazor
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01-04-06	01-14-06	03-31-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21540-00-00
 County: Harper
SE SE SE Sec. 18 Twp. 33 S. R. 5 East West
330 feet from N (circle one) Line of Section
330 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SF NW SW
 Lease Name: Hunt Well #: #1-18
 Field Name: Wildcat
 Producing Formation: Mississippi
 Elevation: Ground: 1326 Kelly Bushing: 1332
 Total Depth: 4784 Plug Back Total Depth: 4712
 Amount of Surface Pipe Set and Cemented at 284 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH F NH 6-25-08
 (Data must be collected from the Reserve Pit)
 Chloride content 9000 ppm Fluid volume 400 bbls
 Dewatering method used Settling pit
 Location of fluid disposal if hauled offsite: _____
 Operator Name: N/A, see Form CDP5
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Manager Date: 2/6/07
 Subscribed and sworn to before me this 7th day of February,
 20 07.
 Notary Public: [Signature]
 Date Commission Expires: 9/17/10

NOTARY PUBLIC
 VALERIE L. ARD
 State of Oklahoma
 Commission # 02015872 Expires 09/17/10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION
 FEB 09 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: OKT Resources, LLC Lease Name: Hunt Well #: #1-18
 Sec. 18 Twp. 33 S. R. 5 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compact Photo Density Compensated Neutron W/micro Array Induction Shallow Focused Dual Receiver Cement Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Hebner Sh</td> <td>3374</td> <td>-2042</td> </tr> <tr> <td>Stalnaker Sd</td> <td>3704</td> <td>-2372</td> </tr> <tr> <td>Stark Sh</td> <td>4096</td> <td>-2764</td> </tr> <tr> <td>Hush Sh</td> <td>4136</td> <td>-2804</td> </tr> <tr> <td>BKC</td> <td>4170</td> <td>-2838</td> </tr> <tr> <td>Pawnee</td> <td>4302</td> <td>-2970</td> </tr> <tr> <td>Mississippi</td> <td>4470</td> <td>-3138</td> </tr> <tr> <td>Woodford</td> <td>4724</td> <td>-3392</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Hebner Sh	3374	-2042	Stalnaker Sd	3704	-2372	Stark Sh	4096	-2764	Hush Sh	4136	-2804	BKC	4170	-2838	Pawnee	4302	-2970	Mississippi	4470	-3138	Woodford	4724	-3392
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	284	Class A	175	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4710	60/40 poz, ASC	150	5# kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4480-4492	Acid: 1000 gal 7 1/2 % HCL	4480-4492
		Frac: 19600 gal Profrac 20 w/17000# sand	4480-4492

TUBING RECORD	Size 2 3/8"	Set At 4519	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Shut in, waiting on pipeline	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 150	Water Bbls. 300	Gas-Oil Ratio	Gravity N/A
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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CONSERVATION DIVISION
WICHITA, KS

OKT RESOURCES, LLC

1900 E. 15th St. Bldg 600 Ste. C
Edmond, OK 73013

Phone: (405) 285-1140
Fax: (405) 285-5895

Re: Hunt Well, reason for no geologist log

The well site geologist that was hired to sit the well was dismissed by OKT Resources prior to well completion.

Hunt 1-18	
<u>Formation Name</u>	<u>Depth</u>
Heebner Sh.	3374
Iatan	3644
Stalnaker Sd.	3704
T. Kansas City	3954
Stark Sh.	4096
Hush Sh.	4136
B. Kansas City	4170
Pawnee	4302
Fort Scott	4336
Cherokee Sh.	4344
T. Miss.	4470
Woodford	4724

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

23039

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <i>03 Jan 06</i>	SEC <i>18</i>	TWP <i>33S</i>	RANGE <i>08W</i>	CALLED OUT <i>5:30 PM</i>	ON LOCATION <i>8:00 PM</i>	JOB START <i>11:30 PM</i>	JOB FINISH <i>12:05 AM</i>
LEASE <i>Hunt</i>	WELL # <i>1-18</i>	LOCATION <i>Attica, KS, 5 1/2 mi. W of</i>	COUNTY <i>Harper</i>	STATE <i>KS</i>			

OLD OR NEW (Circle one) NEW

CONTRACTOR *Landmark #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *284*

CASING SIZE *8 7/8* DEPTH *284*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *250* MINIMUM *—*

MEAS. LINE SHOE JOINT *N/A*

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *17 1/4 Bbls Fresh H₂O*

OWNER *OKT Resources*

CEMENT

AMOUNT ORDERED *175 sy Class "A" + 3% acc + 2% gel*

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*

352 HELPER *T. Cushman*

BULK TRUCK

389 DRIVER *L. Freeman Jr.*

BULK TRUCK

DRIVER

REMARKS:

Pipe on BTTM, Break Circ., Pump Preflush, Pump 175 sy A+3%acc+2%gel, Stop pump, Release Plug, Start Disp. wash up on top of Plug, Slow rate, Stop Pumps and shut in at 17 1/4 Bbls total Fresh H₂O Disp., Cement Did Acculate.

SERVICE

DEPTH OF JOB *284'*

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD *head rental* @

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WICHITA, KS

TOTAL

CHARGE TO: *OKT Resources*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1 - wooden Plug @

@

@

To Allied Cementing Co., Inc.

8 5/8

ALLIED CEMENTING CO., INC.

22937

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDIKINS Lodge

DATE <u>1-14-06</u>	SEC. <u>18</u>	TWP. <u>33s</u>	RANGE <u>08W</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>12:00 am</u>	JOB START <u>4:30 am</u>	JOB FINISH <u>7:00 am</u>
LEASE <u>HUNT</u>	WELL # <u>1-18</u>	LOCATION <u>ATTIKA, KS, B¹/₄ S, W1/2</u>	COUNTY <u>HARPER</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>LANDMARK #1</u>	OWNER <u>OKT RESOURCES</u>
TYPE OF JOB <u>PRODUCTION CASING</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4,784'</u>
CASING SIZE <u>5 1/2"</u>	DEPTH <u>4,784' 4,709'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>1,200</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>39.66'</u>
CEMENT LEFT IN CSG. <u>39.66'</u>	
PERFS.	
DISPLACEMENT <u>112 3/4 bbl. 2% KCL WATER</u>	

CEMENT	
AMOUNT ORDERED <u>40 sk 60' 40' 4 + 48 SMS</u>	
<u>(15 sk FOR RATHOLE), 150 sk ASC + 5th KOL-SEAL</u>	
<u>1 SACK + 1.5% FL-160, 500 GAL. MUD CLEAN, 14 GAL</u>	
<u>CLAMP</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
	@
	@
	@
	@
	@
	@
	@
	@
	@
HANDLING	@
MILEAGE	@

EQUIPMENT

PUMP TRUCK # <u>360</u>	CEMENTER <u>BILL M.</u>
	HELPER <u>DWAYNE W.</u>
BULK TRUCK # <u>353</u>	DRIVER <u>JASON K.</u>
BULK TRUCK #	DRIVER

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP
PRE-FLUSH, PLUG RATHOLE WITH 15 sk 60' 40'
4 + 48 SMS, PUMP 25 sk 60' 40' 4 + 48 SMS
(SCAVENGER), 150 sk ASC + 5th KOL-SEAL/SACK
+ 1.5% FL-160, STOP PUMPS, WASH PUMP & LINES,
RELEASE PLUG, START DISPLACEMENT, SEE
LIFT, SLOW RATE, BUMP PLUG, FRONT HOLD,
DISPLACED WITH 112 3/4 bbl. 2% KCL WATER.

TOTAL

SERVICE

DEPTH OF JOB <u>4,784' 4,709'</u>	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD <u>HEAD RENT</u>	@
	@
	@
	@

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WICHITA, KS

CHARGE TO: OKT RESOURCES
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL

PLUG & FLOAT EQUIPMENT

<u>5 1/2" RUBBER PLUG</u>	1 @
<u>5 1/2" GUIDE SHOE</u>	1 @
<u>5 1/2" PORT COLLAR</u>	1 @
<u>2 1/2" BELLOWS</u>	1 @



CEMENTING LOG

STAGE NO.

Date 1-14-06 District MEDICINE LODGE Ticket No. 22937
 Company OKT RESOURCES Rig LANDMARK #1
 Lease HUNT Well No. 1-18
 County HASKELL State KS
 Location ATTIKA, KS, 54 S, WINDY Field 18-335-02W

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 5 1/2" Type _____ Weight 15.5 Collar _____

Casing Depths: Top KB Bottom 4,784.45'

Drill Pipe: Size 4 1/2" Weight _____ Collars _____
 Open Hole: Size 7 7/8" T.D. 4,784' ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 1.0238 Lin. ft./Bbl. 42.01
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 1.0307 Lin. ft./Bbl. 32.11
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: _____
 Amt. 38 bbl. Skys Yield _____ ft³/sk Density 8.3 PPG
20 bbl. 2% KEL WATER, 3 bbl. FRESH WATER, 500 GAL
MUD CLEAN, 3 bbl. FRESH WATER

LEAD: Pump Time MANHOLE/SCAVENGER hrs. Type 60' 40' 44' 49"
SAS Excess _____
 Amt. 40 Skys Yield 2.42 ft³/sk Density 11.5 PPG
 TAIL: Pump Time _____ hrs. Type ASC + 5" KOL-
SEAL/SACK + 1.5% FL-160 Excess _____
 Amt. 150 Skys Yield 1.57 ft³/sk Density 14.5 PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total 37.63 Bbls.

Pump Trucks Used 360 - DWAYNE W.
 Bulk Equip. 353 - JASON K.

Float Equip: Manufacturer _____
 Shoe: Type GUIDE SHOE Depth 4,709'
 Float: Type AFU INSECT Depth 4,784.45'
TEXO Centralizers: Quantity 18 Plugs Top REINFORC Btm 4,667.34'
 Stage Collars 1 - PORT COLLAR
 Special Equip. 2 - BASKETS
 Disp. Fluid Type 2% KEL WATER Amt. 112 3/4 bbls. Weight 8.3 PPG
 Mud Type ALATIVE Weight 9.1 PPG

COMPANY REPRESENTATIVE BOB PACKARD

CEMENTER BILL MEADON

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min	
4:30am						PIPE ON BOTTOM, BREAK CIRCULATION
6:05am		300	20 bbl.		5	PUMP PRE-FLUSH - 2% KEL WATER FRESH WATER MUD CLEAN FRESH WATER
			3 bbl.			
			500 GAL			
			3 bbl.			
						PLUG MANHOLE WITH 15 SK 60' 40' 44' 49" SAS
6:25am		300	10.78 bbl.		6	PUMP (SCAVENGER) 25 SK 60' 40' 44' 49" SAS
		300	41.94 bbl.		6 1/2	(PRODUCTION) 150 SK ASC + 5" KOL - 50 GAL/SACK + 1.5% FL-160
						STOP PUMPS WASH PUMPS & LINES RELEASE PLUG
6:40am		150			7	START DISPLACEMENT
	150	250	75 1/2 bbl.		7	SFK LIFT
	250	200	76 1/2 bbl.		5	SLOW RATE
	750	650	101 bbl.		3	SLOW RATE
7:00am	900	1200	112 1/4 bbl.			PUMP PLUG, FLOAT HOLD

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