

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services, LP
 License: 33837
 Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

10/9/06	10/11/06	10/11/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26712-0000

County: Neosho

_____ ne se Sec. 34 Twp. 28 S. R. 19 East West

660 feet from S (N) (circle one) Line of Section

810 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Smith, Robert Well #: 34-3

Field Name: Cherokee Basin CBM

Producing Formation: Mississippi

Elevation: Ground: 886 Kelly Bushing: n/a

Total Depth: 911 Plug Back Total Depth: 899.17

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 899.17

feet depth to surface w/ 134 sx cmt.

Drilling Fluid Management Plan AH-II NH @ 25-08
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 2/5/07

Subscribed and sworn to before me this 5th day of February

20 07.

Notary Public: Debra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 06 2007

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 34	T. 28	R. 19	GAS TESTS'		
API #	15-133-26712-0000	County:	Neosho		472'	5 - 1/2"	14.1
Elev:	886'	Location	Kansas		534'	5 - 1/2"	14.1
					565'	4 - 1/2"	12.5
Operator:	Quest Cherokee, LLC				596'	8 - 1/2"	17.2
Address:	9520 N. May Ave, Suite 300				690'	7 - 1/2"	
					816'	13 - 1/2"	22.8
Well #	34-3	Lease Name	Smith, Robert		915'	34 - 1-1/4"	259
Footage Location	660 ft from the (N) Line						
					810 ft from the (E) Line		
Drilling Contractor:	TXD SERVICES LP						
Spud Date:	10/09/06	Geologist:	Ken Recoy				
Date Completed:	10/11/06	Total Depth:	911				
exact location NE NE					RECEIVED		
					KANSAS CORPORATION COMMISSION		
Casing Report					Rig Time:		
	Surface	Production			FEB 06 2007		
Size Hole	12-1/4"	6-3/4"			CONSERVATION DIVISION		
Size Casing					WICHITA, KS		
Weight	24#						
Setting Depth	40'						
Type Cement	portland						
Sacks	5						

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	7	lime	346	373	coal	584	585
shale	7	45	b.shale	373	378	sand/shale	585	615
lime	45	50	lime	378	389	coal	615	616
shale	50	55	coal	389	390	shale	616	647
lime	55	75	lime	390	401	shale	647	664
shale	75	80	shale	401	420	coal	664	665
coal	60	62	sand	420	442	sand/shale	665	678
shale	62	104	sand/shale	442	452	shale	678	753
lime	104	120	shale	452	464	sand/shale	753	762
shale	120	149	coal	464	465	shale	762	778
coal	149	150	shale	465	481	sand/shale	778	795
shale	150	152	sand	481	487	coal	795	796
lime	152	162	coal	487	488	shale	796	802
shale	162	167	sand	488	512	lime	802	911
lime	167	190	sand/shale	512	522			
shale	190	260	shale	522	528			
lime	260	270	coal	528	529			
coal	270	271	shale	529	543			
lime	271	305	sand	543	548			
coal	305	308	coal	548	549			
shale	308	322	sand	549	563			
coal	322	323	sand/shale	563	569			
shale	323	346	shale	569	584			

Comments:

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1872

FIELD TICKET REF # _____

FOREMAN Joe

612090

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
10-11-06	Smith Robert 34-3			34	28	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	10:15	12:00		903427		1.75	<i>Joe B</i>
Wes. T				903197			<i>Wes T</i>
Russell. A				903206			<i>Russell A</i>
DAVID. C				903142	932452		<i>David C</i>
TROY. W				931615			<i>Troy W</i>
MARK. B				903230			<i>Mark B</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 911 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 899.17 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.34 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

INSTALLED cement head RAW 2 JKS gel & 8 bbl dye & 134 SKS of cement
 To get dye to surface Flush pump. Pump wiper plug to bottom of set float shoe

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 06 2007

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.75 hr	Foreman Pickup	
903197	1.75 hr	Cement Pump Truck	
903206	1.75 hr	Bulk Truck	
1104	127 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Baffle 3 1/2' # 3'</u>	
1126	1	OWC Blend Cement <u>4 1/2 wiper plug</u>	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Ca Chloride</u>	
1123	7000 gal	City Water	
903142	1.75 hr	Transport Truck	
932452	1.75 hr	Transport Trailer	
931615	1.75 hr	80 Vac	