KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM OR GOIL September 1999 Form Must Be Typed

WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #33344	API No. 15 - 133-26712-80 -00
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	660 feet from S / (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	810 feet from (E) W (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) (NE) SE NW SW
Contractor: Name: TXD Services, LP	Lease Name: Smith, Robert Well #: 34-3
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 886 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 911 Plug Back Total Depth: 899.17
OiiSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40' Feet
Gas SIGW Iemp. Add.	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: Operator:	If Alternate II completion, cement circulated from 899.17 feet depth to surface w/ 134 sx cmt.
	eet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan AHTL NH6 25-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	
10/9/06 10/11/06 10/11/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec Twp S. R East _ West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ever or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING less. Submit CP-111 form with all temporarily abandoned wells.
nerein are complete and correct to the best of my knowledge.	, KCC Office Use ONLY
Signature: Junnifu P. (Immonn	NOO OTHER DES ONLY
Fitle: New Well Development Coordinator Date: 2/5/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 5th day of February	If Denied, Yes Date:
20 07.	Wireline Log Received
Danie - 1/1 - 1 20 0 1	Geologist Report Received KANSAS CORPORATION CO
	UIC Distribution
Date Commission Expires: 8-U-Q010	TERRA KLAUMAN FEB 0 6 2007
Му Ар	TERRA KLAUMAN Notary Public State of Kansas pt. Expires 8-4-2010 CONSERVATION DIVISION

Operator Name: Quest Cherokee, LLC					Lease Name: Smith, Robert				Well #: <u>34-3</u>		
	²⁸ S. R. ¹⁹		West	County	y: Neos	ho					
ested, time tool ope emperature, fluid re	how important tops a n and closed, flowin covery, and flow rate s surveyed. Attach	g and shut-in p s if gas to sur	pressures, face test, a	whether sl long with f	hut-in pre	ssure reached	d static level, hydr	rostatic pressure	es, bottom hole		
Orill Stem Tests Take		Tyes	√ No		₽ L	og Forma	tion (Top), Depth	and Datum	Sample		
Samples Sent to Ge	ological Survey	Yes	✓No		Nam See	e attached		Тор	Datum		
Cores Taken Yes No Electric Log Run Yes No (Submit Copy)					4.000.101						
ist All E. Logs Run:											
Dual Induction Compensated Gamma Ray N	Density/Neutro	on Log									
		Report all		RECORD		ew Used ermediate, produ	ction etc				
Purpose of String	Size Hole Drilled	Size Ca	asing	Wei	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12-1/4	Set (In 8-5/8"	0.0.)	Lbs. / Ft.		40	"A"	5	Additives		
Production	6-3/4	4-1/2		10.5		899.17	"A"	134			
		A	DDITIONAL	CEMENTI	NG / SQI	JEEZE RECOP	D		· · · · · · · · · · · · · · · · · · ·		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of C	Cement	#Sacks	s Used		Type and	Percent Additives			
Shots Per Foot		ION RECORD - Footage of Each					acture, Shot, Ceme Amount and Kind of N		d Depth		
4 840-841					200gal 15%HCLw/ 325 bbls 2%kcl water						
TUBING RECORD 2-	Size 3/8"	Set At 858.43		Packer /	At	Liner Run	☐ Yes ✓ N	ю			
Date of First, Resumer	rd Production, SWD or	Enhr. Pr	roducing Met	thod	Flowin	g 📝 Pum	ping Gas l	Lift Othe	er (Explain)		
Estimated Production Per 24 Hours	oil n/a	Bbls. 2	Gas Omcf	Mcf	Wat .77b		Bbls.	Gas-Oil Ratio	Gravity		
Disposition of Gas	L	COMPLETION				Production Int	erval				
Vented ✓ Sold (If vented, S	Used on Lease ubmit ACO-18.)		Open Hole	✓ Peri	f. 🗍	Dually Comp.	Commingled				



TXD SERVICES LP

RIG#	101		S. 34	T. 28		R. 19	GAS TE		
API#	15-133-267	712-0000	County:	Neosi	ho		472'	5 - 1/2"	14.1
FRANCISCO DE LA COMPANSION DE LA COMPANS	Elev:	886'	Location	Калва	36		534'	5 - 1/2"	14.1
					********		565	4 - 1/2"	12.5
Operator:	Quest Che	rokee, LLC					596'	8 - 1/2"	17.2
Address:	9520 N. Ma	ay Ave, Suite	≥ 300				690'	7 - 1/2"	
	Oklahoma	City, OK. 73	120				816'	13 - 1/2"	22.8
Well#	34-3		Lease Nam	e Smith	ı, Rob	ert	915'	34 - 1-1/4"	259
Footage Locat	ion		ft from the	(N) L	ine				
			ft from the		ine				
Drilling Contra	ctor:	TXD	SERVICE	S LP					l
Spud Date; 1	10/09/06		Geologist	Ken Rec	оу				
Date Complete	d: 10/11/06	3	Total Dep	oth: 911					
exact location	NE NE		2.					RECEIVED	
Cashig Res		A CONTRACTOR	Eig Fine	15 N 10 14		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	KAN	SAS CORPORATION CO	OMMISSIO
	Surface	Production						FEB 0 6 200	7
Size Hole	12-1/4"	6-3/4"						· · · · · · · · · · · · · · · · · · ·	
Size Casing								CONSERVATION DIVIS	SION
Weight	24#							WICHINA, KS	
Setting Depth	فالتقارب والمستحدث								
Type Cement	portland								
Sacks	5								

Formation	Тор		Formation	Тор	Btm.	Formation	Top	Btm.
OB	0	7	lime	346	373	coal	584	585
shale	7	45	b.shale	373	378	sand/shale	585	615
lime	45	50	lime	378	389	coal	615	616
shale	50	55	coal	389	390	shale	616	647
lime	55	75	lime	390	401	shale	647	664
shale	75	80	shale	401	420	coal	664	665
coal	60	62	sand	420	442	sand/shale	665	678
shale	62	104	sand/shale	442	452	shale	678	753
lime	104	120	shale	452	464	sand/shale	753	762
shale	120	149	coal	464	465	shale	762	778
coal	149	150	shale	465	481	sand/shale	778	795
shale	150	152	sand	481	487	coal	795	796
lime	152	162	coal	487	488	shale	796	802
shale	162		sand	488	512	lime	802	911
lime	167	190	sand/shale	512	522		.1	
shale	190	260	shale	522	528		-	
lime	260	270	coal	528	529			
coal	270	271	shale	529	543			
lime	271	305	sand	543	548			
coal	305	308	coal	548	549			
shale	308	322	sand	549	563			
coal	322	323	sand/shale	563	569		T	
shale	323	346	shale	569	584		1	



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TICKET NUMBER 1872

FIELD TICKET REF #

RANGE

COUNTY

FOREMAN Joe

SECTION TOWNSHIP

612090

TREATMENT REPORT & FIELD TICKET CEMENT

DATE		WELL	WELL NAME & NUMBER			TOWNSHIP	RANGE	COUNTY
10-11-06	Smil	h Ro	bert	34-3	34	<u> 28</u>	19	NO
FOREMAN / OPERATOR	TIME	TIME	LESS LUNCH	TRUCK #	TRAILER #	TRUC HOUR		EMPLOYEE SIGNATURE
Joe, B	10:15	12:00		902427		1.7	5 k	e Barre
1 1~ -	10.75	1000		903197			W	5 Trains
Wes . I	 	-		1			1/1	
Russell. A				903206	0001110	-		and the way
DAVID.C				903142	932452		100	
TROY. W				981615			1 2	lay vin
MARK.B		IW		1903230	1	1 4		1/2 1/2 5
JOB TYPE Longe	tring HOLE	SIZE <u> </u>	3/4 +	HOLE DEPTH <u>97</u>	/ CASI	NG SIZE & W	VEIGHT	12 10.5
CASING DEPTH 8	79.17 DRILL	PIPE	T	UBING		ER		<u> </u>
SLURRY WEIGHT 1	4.5 SLURF	RY VOL	V	WATER gal/sk	CEM	ENT LEFT in	CASING	
DISPLACEMENT 14	.34 DISPL	ACEMENT P	SI N	MIX PSI	RATE	<u> </u>	bw_	
REMARKS:		_		_				<i>-</i>
IN STAILED	cement h	ead RE	an 2 5KS	gel of E	oppl gas	d 134	<u>1 555 a</u>	ot comean
To get due	to surfac	P Flu	sh pump.	Pump wipe	or plug t	to butto	m 9-	Son Flots
					RAN		EIVED	***************************************
					144		RATION COMM	IISSION
						LFR I	0 6 2007	
		Mingray 1 ya				CONSERVA	TION DIVISION	
	ළුද	7.17	F+41/2	Casing		Wice	MA, KS	
		5	Central					
			HY2 Flox	Ashoe				
TURLOCOLA						ICT		TOTAL
ACCOUNT CODE	QUANTITY or	<u></u>		DESCRIPTION OF SE	ERVICES OR PRODU			AMOUNT
903427	1.75	<i>ك</i> ار	Foreman Pickup					
903197	1.75	hc	Cement Pump Truc	ck				
.903206	1. 75	hr_	Bulk Truck					
1104	/2-		Portland Cement		. (·
1124			50/50 POZ Blend-(Sement Bollle	3/2 + 3	<u> </u>		
1126			-OWC - Blend Oem	rent 2/12p	er plus			
1110			Gilsonite Flo-Seal					
1107	1.		Premium Gel					
1118		2 SK	KCL					
1215A	<u> </u>	3 < v		20 Iddocide				1914
1111B 1123	7000	3 5℃	City Water	w it is to the				
903142	<u>///123</u>	, ,	Transport Truck			- 1		
932452	1.75	<u> </u>	Transport Trailer					
931615	1.75	- h.c.	80 Vac					
Ravin 4513		<u> </u>						•