

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services, LP  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/18/06</u>	<u>10/20/06</u>	<u>10/23/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26705 -00-00  
County: Neosho  
\_\_\_\_\_ sw ne Sec. 36 Twp. 30 S. R. 18  East  West  
1980 feet from S / (N) (circle one) Line of Section  
1830 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Biller Family Trust Well #: 36-2  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 976 Kelly Bushing: n/a  
Total Depth: 1085 Plug Back Total Depth: 1067.44  
Amount of Surface Pipe Set and Cemented at 21' 5" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1067.44  
feet depth to surface w/ 156 sx cmt.

Drilling Fluid Management Plan AIFA Ntt 6-25-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 2/15/07  
Subscribed and sworn to before me this 15<sup>th</sup> day of February,  
2007.  
Notary Public: Sandra Klauerman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 16 2007**

Operator Name: Quest Cherokee, LLC Lease Name: Biller Family Trust Well #: 36-2  
 Sec. 36 Twp. 30 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Log</b> <b>Compensated Density/Neutron Log</b> <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 5"	"A"	5	
Production	6-3/4	4-1/2	10.5	1067.44	"A"	156	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	945-948/889-891/882-884	300gal 15%HCLw/ 30 bbbls 2%kcl water, 616bbbls water w/ 2% KCL, Blockde, 9000# 30/70 sand		945-948/889-891
				882-884
4	717-719/647-649/610-612/606-608/586-588	400gal 15%HCLw/ 36 bbbls 2%kcl water, 841bbbls water w/ 2% KCL, Blockde, 14400# 30/70 sand		717-719/647-649
			610-612	606-608/586-588
4	497-501/484-488	300gal 15%HCLw/ 45 bbbls 2%kcl water, 668bbbls water w/ 2% KCL, Blockde, 12600# 30/70 sand		497-501/484-488
TUBING RECORD <input type="checkbox"/> Size <input type="checkbox"/> Set At <input type="checkbox"/> Packer At <input type="checkbox"/> Liner Run		<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
--	---	------------------------------

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 36	T. 30	R. 18	GAS TESTS		
API #	15-133-26705-0000	County:	Neosho		407'	2 - 1/2"	8.87
	Elev: 976'	Location	Kansas		500'	3 - 1/2"	10.9
					594'	3 - 1/2"	10.9
Operator:	Quest Cherokee, LLC				625'	3 - 1/2"	10.9
Address:	9520 N. May Ave. Suite 300				751'	3 - 1/2"	10.9
	Oklahoma City, OK 73120				782'	3 - 1/2"	10.9
Well #	36-2	Lease Name	Biller Family Trust		876'	3 - 1/2"	10.9
Footage Location	1,980 ft from the (N) Line				908'	3 - 1/2"	10.9
	1,830 ft from the (E) Line				939'	3 - 1/2"	10.9
Drilling Contractor:	TXD SERVICES LP				969'	5 - 1/2"	14.1
Spud Date:	10/18/06	Geologist:			TD	GCS	
Date Completed:	10/20/06	Total Depth:	1,085'				
Exact spot Location; SW NE							
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	21' 6"						
Type Cement	portland						
Sacks							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	8	b. shale	478	480	shale	739	747
shale	8	22	sand	480	492	sand	747	758
lime	32	90	coal	492	494	shale	758	764
shale	90	115	shale	494	505	coal	764	765
coal	115	116	sand	505	515	shale	765	778
shale	116	135	sand/shale	515	520	sand	778	796
coal	135	136	shale	520	582	shale	796	880
shale	136	215	coal	582	584	coal	880	881
lime	215	229	shale	584	605	shale	881	886
shale	229	241	coal	605	606	coal	886	887
lime	241	261	shale	606	612	shale	887	904
shale	261	268	sand/shale	612	614	coal	904	905
lime	268	280	coal	614	615	shale	905	943
shale	280	285	sand	615	620	coal	943	945
lime	285	290	shale	620	622	shale	945	957
sand/shale	290	304	coal	622	623	lime	957	1,085
shale	304	384	sand	623	631			
coal	384	385	shale	631	657			
sand	385	407	sand	657	678			
lime	407	412	shale	678	716			
shale	412	457	coal	716	717			
sand	457	474	shale	717	731			
shale	474	478	sand	731	739			

Comments: 500' added water

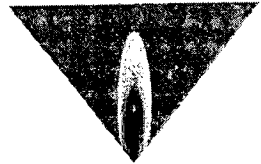
RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 16 2007

CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1880

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Duwayne

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-23-06	Biller Family Trust 36-2	36	30	18	100

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Duwayne	7:00	10:00	NO	901640		3 hr	<i>[Signature]</i>
Wes	7:15	10:00		903197		2 3/4 hr	<i>[Signature]</i>
Russell	7:00	10:00		903206		3 hr	<i>[Signature]</i>
Craig	6:45	10:00		903130		3.25 hr	<i>[Signature]</i>
Tim A	6:30	10:00		903142	T33	3.5 hr	<i>[Signature]</i>
T Roy	7:00	10:00		903420		hr	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1085 CASING SIZE & WEIGHT 4 1/2 = 10.5"  
 CASING DEPTH 1067.44 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 RPM

REMARKS:  
Break circulation Pump 100# Prem gel Then 5 Bbl Pad  
Then 12 Bbl Dye Followed By 120 SK Cement. Flush Pump  
Then Pump wiper Plug to Bottom and set Float Shoe

1067.44	4 1/2 Casing
5	4 1/2 Centralizers
1	4 1/2 Wiper Plug

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	3 hr	Foreman Pickup	
903197	2 3/4 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	2	<del>50/50 Poz. Blast Cement</del> FRAC Baffles 3 - 3 1/2	
1126	1	<del>Wiper Plug</del> 4 1/2 Float Shoe	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	5 SK	Sodium Silicate Cal Chloride	
1123	5000 gal	City Water	
903140	3.5 hr	Transport Truck	
T33	3.5 hr	Transport Trailer	
931420	3 hr	80 Vac	

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 16 2007

CONSERVATION DIVISION  
WICHITA, KS