

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31337
Name: Wildcat Oil & Gas, LLC
Address: 10286 SW 170 Ave.
City/State/Zip: Nashville, KS 67112
Purchaser: N/A
Operator Contact Person: Gary Adelhardt
Phone: (620) 243-4401
Contractor: Name: Hardt Drilling, LLC
License: 33902
Wellsite Geologist: Jon F. Messenger

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/31/08</u>	<u>04/08/08</u>	<u>04/08/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22141-0000
County: Kingman
W/2 SW NE Sec. 24 Twp. 29 S. R. 8 East West
1980 feet from S / (circle one) Line of Section
2310 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Messenger Well #: 1-24
Field Name: Belmont Center
Producing Formation: N/A
Elevation: Ground: 1580' Kelly Bushing: 1590'
Total Depth: 4216' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 216' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to PA-Dlg - 7/3/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 9,500 ppm Fluid volume 1,850 bbls
Dewatering method used Hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Wildcat Oil & Gas, LLC
Lease Name: Dickson #2 SWD License No.: 31337
Quarter SW Sec. 8 Twp. 31 S. R. 8 East West
County: Harper Docket No.: E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon Adelhardt
Title: Secretary/Treasurer Date: 06/16/08

Subscribed and sworn to before me this 16 day of June

20 08

Notary Public: Ruth Kerr

Date Commission Expires: April 5, 2010

RUTH KERR
Notary Public - State of Kansas
My Appt. Expires April 5, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Wildcat Oil & Gas, LLC Lease Name: Messenger Well #: 1-24
 Sec. 24 Twp. 29 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log,

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	216'	60/40	165	2+3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	32	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

FORMATION

Name	Top	Datum
Heebner	3162	-1572
Toronto	3178	-1588
Lansing	3397	-1807
Swope	3796	-2206
Hertha	3829	-2239
Altamont	3950	-2360
Pawnee	3990	-2400
Fort Scott	4024	-2434
Cherokee	4046	-2456
Mississippi	4166	-2576

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 31062

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS.

DATE <i>3-31-08</i>	SEC. <i>24</i>	TWP. <i>29S</i>	RANGE <i>8W</i>	CALLED OUT <i>6:00 PM</i>	ON LOCATION <i>8:00 PM</i>	JOB START <i>10:00 PM</i>	JOB FINISH <i>10:30 PM</i>
MESSAGE LEASE <i>Messenger</i>	WELL # <i>1-24</i>		LOCATION <i>SP. Vey, KS, W Edge, 3/4 N TO</i>		COUNTY <i>Kingman</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <i>NEW</i>			<i>100th AVE, 2 E, 1/2 N, W INTO</i>				

CONTRACTOR *Hardt #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4"* T.D. *212'*

CASING SIZE *8 7/8" 24"* DEPTH *216'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *300* MINIMUM *100*

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15' By Request*

PERFS. _____

DISPLACEMENT *13 BBL Fresh water*

OWNER *wildcat oil & Gas*

CEMENT

AMOUNT ORDERED *165 SY 60:40:2 + 3% CC*

EQUIPMENT

PUMP TRUCK CEMENTER *Thomas Demorrow*

414 HELPER *Greg G.*

BULK TRUCK

381 DRIVER *Raymond K.*

BULK TRUCK

_____ DRIVER _____

COMMON	<i>99 A</i>	@	<i>14.20</i>	<i>1405.80</i>
POZMIX	<i>66</i>	@	<i>7.20</i>	<i>475.20</i>
GEL	<i>3</i>	@	<i>18.75</i>	<i>56.25</i>
CHLORIDE	<i>5</i>	@	<i>52.45</i>	<i>262.25</i>
ASC		@		
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WICHITA, KS				
HANDLING	<i>173</i>	@	<i>2.15</i>	<i>371.95</i>
MILEAGE	<i>40 X 173 X .09</i>	@		<i>622.80</i>
				TOTAL <i>3194.25</i>

REMARKS:

*Pipe on Bottom, Break circulation Pump
Cement - 165 SY 60:40:2 + 3% CC, stop pumps,
release plug, start displacement, stop pumps
& shut in, displacement 13 BBL Fresh water,
Cement circulated to surface*

Thank you

CHARGE TO: *wildcat oil & Gas*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>216'</i>		
PUMP TRUCK CHARGE			<i>917.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>40</i>	@	<i>7.00 280.00</i>
MANIFOLD		@	
<i>Head Rental</i>	<i>1</i>	@	<i>113.00 113.00</i>
TOTAL <i>1310.00</i>			

8 5/8

PLUG & FLOAT EQUIPMENT

<i>wooden Plug</i>	<i>1</i>	@	<i>68.00</i>	<i>68.00</i>
		@		
		@		
		@		
		@		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 113271

Invoice Date: Mar 31, 2008

Page: 1

Bill To:

Wildcat Oil & Gas
10286 SW 170th Ave.
Nashville, KS 67112

Customer ID	Well-Name/# or Customer P.O.	Payment Terms	
Wild	Messenger #1-24	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Medicine Lodge	Mar 31, 2008	4/30/08

Quantity	Item	Description	Unit Price	Amount
99.00	MAT	Class A Common	14.20	1,405.80
66.00	MAT	Pozmix	7.20	475.20
3.00	MAT	Gel	18.75	56.25
5.00	MAT	Chloride	52.45	262.25
173.00	SER	Handling	2.15	371.95
40.00	SER	Mileage 173 sx @.09 per sk per mi	15.57	622.80
1.00	SER	Surface	917.00	917.00
40.00	SER	Mileage Pump Truck	7.00	280.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

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WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 457.22

ONLY IF PAID ON OR BEFORE

Apr 30, 2008

Subtotal	4,572.25
Sales Tax	120.18
Total Invoice Amount	4,692.43
Payment/Credit Applied	
TOTAL	4,692.43