

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*ecc  
mcm  
6/20/08*

Operator: License # 6039  
Name: L. D. DRILLING, INC.  
Address: 7 SW 26 AVE  
City/State/Zip: GREAT BEND, KS 67530  
Purchaser: \_\_\_\_\_  
Operator Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
Contractor Name: L. D. DRILLING, INC.  
License: 6039  
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
4/24/08    5/10/08    6/05/08  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 083-21552-00-00  
County: HODGEMAN  
N/2 NW SE NW Sec. 34 Twp. 22 S. R. 23  East  West  
1500 feet from S / (N) (circle one) Line of Section  
1650 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section-Corner:  
(circle one) NE SE (NW) SW  
Lease Name: BOSSE Well #: 1  
Field Name: NA  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 2290' Kelly Bushing: 2295'  
Total Depth: 4577' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 673 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

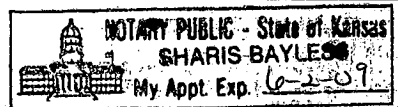
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*PA - DG - 7/13/08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Sharis Bayless*  
Title: CLERK Date: JUNE 19, 2008  
Subscribed and sworn to before me this 19 day of June  
20 08  
Notary Public: *Sharis Bayless*  
Date Commission Expires: 6-02-09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUN 20 2008**

KCC WICHITA

Operator Name: L. D. DRILLING, INC. Lease Name: BOSSE Well #: 1  
 Sec. 34 Twp. 22 S. R. 23  East  West County: HODGEMAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum    SEE ATTACHED
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"	24#	673'	A-CON BLEND	150	3% CC
<b>Production</b>	7 7/8"	5 1/2"	15.5#	4571'	60/40 POZMIX	150	3%CC,1%gel,1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		500 GAL - 10% MGA	

RECEIVED  
JUN 20 2008  
KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Well is non-productive, Apply to Plug included</b>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
0					

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

**DAILY DRILLING REPORT**

OPERATOR: **L.D. DRILLING, INC.** LEASE: **BOSSE #1**  
 N/2 NW SE NW Sec 34-22-23  
 WELLSITE GEOLOGIST: Kim Shoemaker Hodgeman Co., KS

CONTRACTOR: L. D. DRILLING, INC. ELEVATION: GR: 2290'  
 KB: 2295'

SPUD: 4/24/08 @ 10:30 P.M. PTD: 4600'

SURFACE: Ran 15 jts New 24# 8 5/8" Surface Casing, Tally 665.13', Set @ 673',  
 w/ 150 sx A-Con Blend, 3% CC and 150 sx 60/40 Pozmix 3% CC, 1% Gel,  
 1/4# CellFlake, DID CIRCULATE, by Basic Energy, Plug Down @ 12:45 P.M. ON 4/25/08

4/24/08 Move in, Rig up & Spud  
 4/25/08 676' CTCH Straight hole 3/4 degree  
 4/26/08 1310' Drilling - under surface @8:45 4/25/08  
 4/27/08 2510' Drilling  
 4/28/08 3100' Drilling  
 4/29/08 3670' Drilling, Displace Mud @ 3503'  
 4/30/08 4235' Drilling Geo on Location  
 5/01/08 4577' CFS - Short Trip  
 5/02/08 4577' RTD

DST #1 4508 - 4577' Mississippi  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: fair 1/4" blow inc to 10.5"  
 2nd Open: fair 1/4" blow inc to bob 40 min  
 RECOVERY: 107'gip, 139'socm(18%o,82%m)  
 124'swhocgm(15%w,30%m,50%o,5%g)  
 IFP: 33-84 ISIP: 1435  
 FFP: 88-149 FSIP: 1427  
 TEMP: 124 degrees

Ran 102 jts New 15.5#, 5 1/2" Casing, Tally 4577',  
 Set @ 4571' - 6' off bottom, Ran Packer Shoe  
 @ jt 12.49, w/ 150 sx 60/40 Pozmix, -18% Salt,  
 5# Gilsonite per sx, 1/2# Friction Reducer per sx,  
 15 sx 60/40 Pozmix in rathole  
 Plug Down 6:30 A.M. 5/2/08

**SAMPLE TOPS:**

Anhy	Top	1496	+799
Anhy	Base	1509	+786
Heebner		3865	(-1570)
Lansing		3926	(-1631)
Base Kansas City		4278	(-1983)
Fort Scott		4462	(-2167)
Cherokee		4490	(-2195)
Mississippi		4562	(-2266)
Mississippi Osage		4568	(-2273)
RTD		4577	(-2282)

RECEIVED  
 JUN 2 0 2008  
 KCC WICHITA



As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

**c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

**d)** That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

**e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

**f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.

**g)** That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <b>L.D. Drilling Inc.</b>	Lease No.	Date <b>4-25-08</b>
Lease <b>Boss</b>	Well # <b>1</b>	
Field Order # <b>18177</b>	Station <b>Pratt</b>	Casing <b>8 5/8</b>
		Depth <b>673</b>
		County <b>Hodgeman</b>
		State <b>KS</b>
Type Job <b>CNW - Surface</b>	Formation	Legal Description <b>34-22-23</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft <b>150 sks Acon 256 build</b>	Acid <b>3% Cal Chloride</b>	Pre Pad <b>2 5/8 Cal Chloride</b>	Rate	Press	ISIP	
Depth <b>673</b>	Depth	From <b>290</b>	To <b>673</b>	Pad <b>1.57 build</b>	Max		5 Min.	
Volume <b>42.8</b>	Volume	From <b>150 sks 60/40 Por</b>	Fract <b>1.57 build</b>		Min		10 Min.	
Max-Press	Max-Press	From <b>1200</b>	To <b>3500</b>		Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From <b>1/4" sk</b>	To <b>1 1/2" sk</b>		HHP Used		Annulus Pressure	
Plug Depth <b>600</b>	Packer Depth	From	To	Flush <b>42 bbl</b>	Gas Volume		Total Load	

Customer Representative <b>Bill Owens</b>	Station Manager <b>Dave Scott</b>	Treater <b>Steve Orlando</b>
--	--------------------------------------	---------------------------------

Service Units <b>19869/19889/19840</b>	<b>19860/19826</b>				
Driver Names <b>Orlando</b>	<b>Mattel</b>	<b>Lachance</b>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0600					Run 15 sks 8 5/8 2 1/2" casing
					Casing On Bottom - Break Circ/ris
12:05	300		5	5	H2O Ahead
12:07	250		68	5	Mix 150 sks Acon Blend @ 10 1/2 gal
12:20	250		31	5	Mix 150 sks 60/40 Por @ 15.00 gal
					Shot down low side by 10 min
					Release plug
12:36	0		0	5	Start Displacement
12:45	300		42	4	Plug Down - Hold
					Job Complete - Thanks Steve
					Circulation thru job
					circulated 8 bbl cement to pit
					Flapper Type Insertion #1

RECEIVED  
APR 26 2008  
KCC WICHITA

342more 2/10 E10 R2 221-1N-East Into

# BASIC

energy services, L.P.

**FIELD ORDER 18177**

Subject to Correction

Date 4.25.08		Customer ID		Lease <i>Bosse</i>		Well # 1		Legal 34-22-23	
L.D. Drilling Inc.		Depth 676		County <i>Hodgson</i>		State <i>KS</i>		Station <i>Pratt</i>	
Casing 8578 24"		Casing Depth 673		TD 676		Shoe Joint 44		Job Type <i>CNW-Surface</i>	
Customer Representative <i>Bill Owens</i>				Treater <i>Steve Orlando</i>					

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X** *Bill Owens* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	150sk	Acon Blend	—	2550.00
P	CP103	150sk	60/40-P02-	—	1650.00
P	CC102	75Lb	Cello-flake	—	277.50
P	CC109	810Lb	Calcium Chloride	—	850.50
P	CF105	1ea	Top Rubber Cement Plug	—	225.00
P	CF1453	1ea	Flapper Type Insert float Valve	—	280.00
P	E101	180mi.	Heavy Vehicle mileage		1260.00
P	E113	1215tr	Bulk Delivery		1944.00
P	E100	90mi.	Pickup mileage		380.50
P	CE240	300sk	Cement Service Charge		420.00
P	S003	1ea	Service Supervisor		175.00
P	CE201	1ea	Depth Charge 501-1000'		1200.00
P	CE504	1ea	plug container		250.00
<i>Discounted price plus taxes</i>					8025.15

**RECEIVED**  
**JUN 20 2008**  
**KCC WICHITA**

As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

**c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

**d)** That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

**e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

**f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.

**g)** That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: *L.D. Dr. Huer Inc* Lease No. \_\_\_\_\_ Date: \_\_\_\_\_  
 Lease: *Bosse* Well # *#1*  
 Field Order #: *126651* Station: *PRAH* Casing: *1/2* Depth: *4580* County: *Wichita* State: *KS*  
 Type Job: *CDW 5 1/2 Long Stuy* Formation: \_\_\_\_\_ Legal Description: \_\_\_\_\_

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth: <i>4580</i>	Depth	From	To	Pre Pad		Max		5 Min
Volume: <i>100</i>	Volume	From	To	Pad		Min		10 Min
Max Press: <i>5,000</i>	Max Press	From	To	Frac		Avg		15 Min
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth: <i>4567</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: \_\_\_\_\_ Station Manager: *DAVE SCOTT* Treater: *Robert Sullivan*

Service Units	19867	19866	19860	19862					
Driver Names	<i>Sullivan</i>	<i>maker</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200	Am				OO for Safety meeting
					Ran 10 z. JTC 5 1/2 15.5 casing
					Ran Packer shoe cont. 1. 3. 5. 7. 9
0500					CASING ON BOTTOM
0530					Work rig to Break circ - DIM NOT CIRC
0540					Shut down DRIP BALL
0550	400		2	4.5	Set Packer shoe AND circ w/ track
0554	500		20	4.5	Start CC-1 spacer
			12	4.5	Start MIOP flood
			5		H <sup>2</sup> O spacer
			36	6	min 150 sl 6 1/4 per
0613					Shut down ANN with pump line
0615	100			6	Recheck Plug ANN St. Prop
	400		84		lift ps
	550			4.5	Slow Rate
0635	1800		107	3	Plug down
			6		Plug R.H. <del>ANN</del>
					Job completed
					Thank you

RECEIVED  
 JUN 20 2008  
 KCC WICHITA