KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DO

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191	API No. 15 - 077-21623-0000
Name: R & B Oil & Gas, Inc.	County: Harper
Address: PO Box 195	CSENW_Sec1Twp32S. R9East West
City/State/Zip: Attica, KS 67009	3300 feet from S/ N (circle one) Line of Section
Purchaser:	3300 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Randy Newberry	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 254-7251	(circle one) NE (SE) NW SW
Contractor: Name: Hardt Drilling, LLC	Lease Name: Dusenbury Well #: 2
License: 33902	Field Name: Spivey-Grabs
Wellsite Geologist: Tim Pierce	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1519 Kelly Bushing: 1529
New Well Re-Entry Workover	Total Depth: 4433 Plug Back Total Depth:
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 259 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes 🗸 No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	
Well Name:	feet depth to PD - D\Q = w/ 306 sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Piug Back Total Depth	Chloride contentppm Fluid volume 400bbls
Commingled Docket No	Dewatering method used Hauled Off
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Jody Oil & Gas Corp
•	Lease Name: Sanders 3A License No.: 3288
4-17-08 4-24-08 Spud Date or Date Reached TD Completion Date or	Ouarter_SW Sec. 20 Twp. 31 S. R. 8 ☐ East ✓ West
Recompletion Date Recompletion Date	County: Harper Docket No.: D-23, 313
Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-18 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
is some and correct to the gest of the knowledge.	
Signature: Kandy / Centerry	KCC Office Use ONLY
Title: President Date: 6/17/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 17th day of June	If Denied, Yes Date:
20 08	Wireline Log Received
$\bigcap_{i=1}^{n} \bigcap_{i=1}^{n} \bigcap_{i$	Geologist Report Received
Notary Public: Jane Swingle Jane Swingle Date Commission Expires: 1-6-2011	UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION
	SWINGLE
JANE Notary Publi	ic - State of Kansas JUN 1 8 2008

My Appt. Exp. 1-6-2011

JUN 18 2008

Operator Name: R & B	Oil & Gas, Inc.		Lease	Name:_	Dusenbury		_ Well #: 2	
Sec. 1 Twp. 32		East West	County	/: Harper				· · · · · · · · · · · · · · · · · · ·
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco flectric Wireline Logs	and closed, flowing a very, and flow rates i	and shut-in pressures, f gas to surface test, a	whether sh along with f	nut-in pre	ssure reached	static level, hydro	static pressu	res, bottom hole
Orill Stem Tests Taken (Attach Additional Si	heets)	✓ Yes		L	og Format	ion (Top), Depth a	nd Datum	✓ Sample
Samples Sent to Geolo	ogical Survey	Yes No		Nam Missi			Top 4394	Datum (-2865)
Cores Taken	,	Yes ✓ No		17.100.1	ж.			(,
lectric Log Run (Submit Copy)		☐ Yes 🗸 No						
ist All E. Logs Run:								
		CASING Report all strings set-	RECORD	✓ Ne	_	etion etc		· · · · · · · · · · · · · · · · · · ·
Purpose of String	Size Hole	Size Casing	Wel	ght	Şetting	Type of	# Şacks	Type and Percent
Surface	Drilled 12-1/4"	Set (In O.D.) 8-5/8"	28#	FI.	Depth 259'	Cement 60/40 poz	Used 190	Additives 2% Gel, 3% CC
	,,,,,,		2011			00/40 paz	130	276 GEI, 376 GG
		ADDITIONAL	CEMENTIN	va / sou	EEZE RECORI)		
Purpose:	Depth Top Bottom	Depth Type of Cement		Used		··· · · · · · · · · · · · · · · · · ·	ercent Additives	3
Protect Casing Plug Back TD								
Plug Off Zone								
	PERFORATION	I RECORD - Bridge Plur	ne Sat/Tuna		Acid Fra	cture, Shot, Cement	Saucezo Poce	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Ty Specify Footage of Each Interval Perforated						mount and Kind of Ma	*	Depth
								
			·····		,			
TUBING RECORD	Size	Set At	Packer A	t j	Liner Run	Yes No		
late of First, Resumerd F	roduction, SWD or Enh	r. Producing Met	_		Pumpi	ng 🔲 Gas Lift	Oth	er (Explain)
stimated Production Per 24 Hours	Oil Bh	s. Gas	Mcf	Wate	· B	bls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF COM	APLETION			Production Inter	val		· · · · · · · · · · · · · · · · · · ·
Vented Sold	Used on Lease	Open Hole	Perf.	[] n	ally Comp.	Commingled	F	RECEIVED

JUN 18 2008

ALLIED CEMENTING CO., LLC. 31443

REMIT TO P.O. B RUSS	OX 31 ELL, KAI	NSAS 676	65 . ,		SER	VICE POINT:	elode KS
DATE 18 APIUS	SEC.	TWP.	RANGE 19ul	CALLED OUT	ON LOCATION 12:30Am	JOB START	JOB FINISH
LEASE DUSEN BELL	WELL#)	LOCATION A1912	ats Iw 31	1/2 E State	COUNTY	STATE
OLD OR NEW (Ci	7	<u> </u>	LOCATION / / / /	1 100, 270	, , <u>, , , , , , , , , , , , , , , , , </u>	11/00/200	1,10
			<u> </u>		0.2//		
CONTRACTOR TYPE OF JOB Sun	Hardt Vacc			OWNER /	R&Boil &g	irs	
HOLE SIZE 121/4	~/	T.D	.259	CEMENT	101	1 /04	1000
CASING SIZE 8	3/8		PTH 260	_ AMOUNT C	ordered <u>190</u>	ISKOU T	U. 270gel
TUBING SIZE DRILL PIPE		DE:	PTH PTH	+3%c	C		
TOOL			PTH				
PRES. MAX 25	0		NIMUM —	COMMON_	114 A	@ 14.20	1618.80
MEAS. LINE			DE JOINT -	POZMIX _	76	_@ <u>7.20</u>	_547.20
CEMENT LEFT IN	CSG. /	<u>5'</u>		GEL		_@ <u>18.75</u>	56.25
PERFS. DISPLACEMENT	15%	RL To Fa	2(149)	CHLORIDE ASC		_@_ <i>52.45</i> @	_314.70
DIST LACEMENT		IPMENT	-3A // C	A3C		_ @ @	
	EQU	IPMENI				_ @	
PUMP TRUCK (TEMENT	ER D.F.	J				
		M. Bec					
BULK TRUCK			4.			_ @	
	ORIVER /	R. Fra	Alin			_ @	
BULK TRUCK				 	·		
<u># I</u>	DRIVER			- HANDLING		@ 2.15	427.85
				MILEAGE _	24 x 199	X.09	429.84
Λ -	REN	IARKS:	F1./	_		TOTAL	
Pipe on B+1m	Drack	GRC. F	mp 5 B6 15 Fa				3394.64
HO Spages		905x	Chment Stop	720	SERVI	CE	
Waltur Oliv	-Plug,		Diga w/ Fresh H	DEPTH OF I	OB 260		
Venta Stop P	imp a	- 15%			CK CHARGE		917.00
Shutin Came	at Did			EXTRA FOO		@	77 7.00
	<u>.</u>			_ MILEAGE _	24	@ 7.00	168.00
			***************************************	 MANIFOLD 	headrental	@_ <i>113.0</i> D	113.00
•				*		_ @	
CHARGE TO: R	d D 2	1/4.00				_@	
STREET	ED OI	1 & qu		_		TOTAL	1198.00
CITY	O.T.	mr.	W.D.	-	//		
CH I	\$1A	.IE	ZIP	83/8	" PLUG & FLOAT	EQUIPMEN'	г
				1- Nova	len Plug	@ 68.00	68.00
		•			/		····
To Allied Cementis						_ @ _	
You are hereby req						. @	
and furnish cement contractor to do we							
done to satisfaction						TOTAL.	68.00
contractor. I have:							
TERMS AND COM				SALES TAX ((If Any)		_
	_			TOTAL CHAI	RGES	WASCA NO	*
PRINTED NAME _	3.J.	Schn	eider	DISCOUNT _	(III)	2 IF PAID	IN 30 DAYS
Λ	1 K	Λ.		A BT\$7	A DDI IO (>= =	- 1000 A \$200	
SIGNATURE 13.	J. 2)	Knei	eler	- ANY WII	APPLICABLI LL BE CHAR	ETAX GED	K

UPON INVOICING

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 2008

ALLIED CEMENTING CO., LLC. 31443

REMIT TO P.O. B RUSS	OX 31 ELL, KA	NSAS 676	65				SERV	VICE POINT:	elode KS
DATE 18 APIWE	SEC.	TWP.	RANGE 19ul	C.	O.3 Ofm	ON I	OCATION 30Am	JOB START	JOB FINISH
LEASE Dusenberg	XX/E1.1 #	\mathcal{L}	LOCATION A	712a.K	5 /w 3N	1/2E	Shat	GOUNTY	STATE
OLD OR NEW (Cit			LOCATION / ///	, . <u>,</u> ,	1 100/ - 1	//	1	1,100	1. —
			<u> </u>			<u> </u>	11	J _	
CONTRACTOR		- 1-1			OWNER /	1213	01/ 49	rs .	
TYPE OF JOB SUR	face		269		CEMENT	. •			
HOLE SIZE 12'4 CASING SIZE 8	5%	T.D	.259 TH 260		CEMENT	DDEDE	190	cr60:4	D: 2% cel
TUBING SIZE	7.P	DEI			+3%4	rdeke •	D. <u>*) U</u>	3/C D D 1	0 0 70 901
DRILL PIPE			PTH		700		···		
TOOL			PTH .				17.11		
PRES. MAX 25	0	MIN	NIMUM —		COMMON_	11	4 A	@ <u>14.20</u>	1618.80
MEAS. LINE			DE JOINT -		POZMIX _			@ <u>7.20</u>	547.20
CEMENT LEFT IN	CSG. /	5			GEL _	<u>_</u>		@ <u>18.75</u>	_56.25
PERFS. DISPLACEMENT	151	DI le Fa	011119		CHLORIDE	lp_		_@ <i>_52.45</i> @	_314.70
DISPLACEMENT			3/1/		ASC			_	***************************************
	EQU	JIPMENT	·			•		- @	P
		C		 .					
		ER D.F.						@	
BULK TRUCK	HELPEK,	M. Beci	cel					@	
	ORIVER	R. Fan	Elia					_ @	
BULK TRUCK		, (, , , , , , , ,							
# I	DRIVER				HANDLING	·	199	.@	42785
					MILEAGE		x 199		429.84
	RE	MARKS:				~ ,	43	TOTAL	
Pine on Button	Brest	, A	mp 5 B6 15	En	,			IOIAL	329464
1422 Sacra	Mix	190cv	Coment 5+		1		SERVIO	TE.	2517.67
Pump, Rolease	Plus	Start	Disa w/ Fresh	1/20		/			
Walkypon Pla	a, See	increa	se intity	Slow	DEPTH OF J	OB α	60	•	
Venty Stop P.	mp a	T 15K	B615 total	Dirp.	PUMP TRUC				917.00
Shirting Came	x 2,	1 Cinc			EXTRA FOO	TAGE_			
				 .	MILEAGE _	, , , , , , , , , , , , , , , , , , , 	24,	@ 7.00	168.00
					MANIFOLD	hend	nestal	@ 113.00	_113.00
					· · · · · · · · · · · · · · · · · · ·			. @ . @	
CHARGE TO: R	d R o	1/ +00	ſ			·			
STREET		•	·	•			•	TOTAL	1198.00
			,		<i>_</i> .	,,			
CITY	ST.	ATE	ZIP		83/8	PLUG	& FLOAT	EQUIPMEN	Г
		•			1- Nood	1. PT	,	01040	1000
					1 - 10 00 G	en 1 u	9	.@ 68. 00 -	68.00
To Allied Cementi	na Co. I	I C				· · · · · · · · · · · · · · · · · · ·		@	
You are hereby rec			enting equipmen	nt				@	
and furnish cemen								@	
contractor to do we							w.a	** *** ***	
done to satisfaction								TOTAL	68.00
contractor. I have									
TERMS AND CO	NDITIO	NS" listed	on the reverse si	de.	SALES TAX (If Any)			_
	^				TOTAL CHAP	RGES	<u> </u>	asc y	*
PRINTED NAME	3.I.	Schn	eider		DISCOUNT _	(III	3	F IF PAID	IN 30 DAYS
Λ	, }	\ \ \ \ \ \ \			ለ እነፕ ፖ	א אחת	70125	1 MR A 50	
SIGNATURE 13.	y . L) Knei	eler				ICABLE CHARC		

UPON INVOICING

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 1 8 2008

CONSERVATION DIVISION WICHITA, KS

ALLIED CEME	VIING CO., LLC. 31322
MIT TO P.O. BOX 31	SERVICE POINT:
RUSSELL, KANSAS 67665	Medicine Lodge
Dusenberry RANGE	CALLED OUT PM ON LOCATION JOB START IN JOB FINISH AM
DATE 4-24-68 / 32 9w	8:15 Pm 9:00 Pm 10:00 12:50 T
LEASE WELL# 2 LOCATION ATT	ica, Ks. Harper Kansas
OLD OR NEW (Circle one) / West	3 north 12 East 75
CONTRACTOR Hardt Rig #1	OWNER R+B Oil + Gas
TYPEOFIOB Rotary Plud	
HOLE SIZE T.D. CASING SIZE 878 DEPTH 250	CEMENT AMOUNT ORDERED
TUBING SIZE DEPTH	145 sx 60:40:4
DRILL PIPE 4 & DEPTH	
TOOL DEPTH PRES. MAX MINIMUM	COMMON 87 A @ 14.20 1235.40
MEAS. LINE SHOE JOINT	POZMIX <u>58</u> @ <u>7.20 4/7.60</u>
CEMENT LEFT IN CSG. PERFS.	GEL <u>5</u> @ <u>/8.75</u> <u>93.75</u> CHLORIDE@
DISPLACEMENT Fresh + Mud	ASC@
EQUIPMENT	
- AR-II	@@ @
PUMP TRUCK CEMENTER Carl Balding # 4/4-302 HELPER Thomas A	
BULK TRUCK	@ @
# 389 DRIVER / lewton D BULK TRUCK	
# DRIVER	HANDLING 149 @ 2.15 320.35
	MILEAGE 24 1149 1.09 321.84
REMARKS:	TOTAL 2388.94
Pump 35 sx - 1375 35 sx - 900' 35 sx - 310'	DEPTH OF JOB <u>1375</u>
25 5x - 50'	PUMP TRUCK CHARGE 917.00
	EXTRA FOOTAGE @
	MANIFOLD@
	@@
CHARGE TO: R+B Oil+Gas	
STREET	TOTAL 1085, 0T
CITYSTATEZIP	
RECEIVED	PLUG & FLOAT EQUIPMENT
KANSAS CORPORATION COMMIS	SION@@
To Allied Cementing Co., LLC. JUN 18 2008	
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist AIVA (go)	
contractor to do work as is listed. The above work was	
done to satisfaction and supervision of owner agent or ;; contractor. I have read and understand the "GENERALS"	TOTAL
Contractor Thave read and understand the Generals TERMS AND CONDITIONS disted for the reverse side	PISALES TAX (If Any)
The state of the s	TOTAL CHARGES 13.478.99
PRINTED NAME	DISCOUNT 347.40 IF PAID IN 30 DAYS
SIGNATURE RIS Schools	ANY APPLICABLE TAX
SIGNATURE 1919 OF DIVINGE	WILL BE CHARGED UPON INVOICING
	THE SUPPONITY OF THE STATE OF T
0 - 40 - 10 - 10 - 10 - 10 - 10 - 10 - 1	