

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191  
Name: R & B Oil & Gas, Inc.  
Address: PO Box 195  
City/State/Zip: Attica, KS 67009  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251  
Contractor: Name: Hardt Drilling, LLC  
License: 33902  
Wellsite Geologist: Tim Pierce

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
 Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

4-17-08      4-24-08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 077-21623-0000  
County: Harper  
\_\_\_\_ C \_\_\_\_ SE \_\_\_\_ NW Sec. 1 Twp. 32 S. R. 9  East  West  
3300 feet from (S) N (circle one) Line of Section  
3300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
\_\_\_\_ (circle one) NE (SE) NW SW  
Lease Name: Dusenbury Well #: 2  
Field Name: Spivey-Grabs

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1519 Kelly Bushing: 1529  
Total Depth: 4433 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 259 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ PA-DIG - 7/3/08 sx cmt.


**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 400 bbls  
Dewatering method used Hauled Off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Jody Oil & Gas Corp  
Lease Name: Sanders 3A License No.: 3288  
Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West  
County: Harper Docket No.: D-23, 313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: 6/17/08  
Subscribed and sworn to before me this 17<sup>th</sup> day of June,  
20 08.  
Notary Public: Jane Swingle  
Date Commission Expires: 1-6-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_ UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

 **JANE SWINGLE**  
Notary Public - State of Kansas  
My Appt. Exp. 1-6-2011

**JUN 18 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: R & B Oil & Gas, Inc. Lease Name: Dusenbury Well #: 2  
 Sec. 1 Twp. 32 S. R. 9  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name <u>Mississippi</u> Top <u>4394</u> Datum <u>(-2865)</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	259'	60/40 poz	190	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(if vented, Submit ACO-15.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_      Production Interval \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUN 18 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 31443

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS

DATE <u>18 APR 08</u>	SEC. <u>01</u>	TWP. <u>32s</u>	RANGE <u>19w</u>	CALLED OUT <u>10:30pm</u>	ON LOCATION <u>12:30pm</u>	JOB START <u>1:00pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>Dusenberry</u>			WELL # <u>2</u>	LOCATION <u>Atticus, 1w, 3N, 1/2 E, sp. to Harper</u>	COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Hardt #1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 259  
 CASING SIZE 8 7/8 DEPTH 260  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 250 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 15% B6/5 Fresh H<sup>2</sup>O

OWNER R&B oil & gas  
 CEMENT  
 AMOUNT ORDERED 190's x 60' 40' 2% gel + 3% cc

EQUIPMENT  
 PUMP TRUCK CEMENTER D. Fido  
 # 343 HELPER M. Becker  
 BULK TRUCK  
 # 309 DRIVER R. Franklin  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>114 A</u>	@	<u>14.20</u>	<u>1618.80</u>
POZMIX	<u>76</u>	@	<u>7.20</u>	<u>547.20</u>
GEL	<u>3</u>	@	<u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>6</u>	@	<u>52.45</u>	<u>314.70</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>199</u>	@	<u>2.15</u>	<u>427.85</u>
MILEAGE	<u>24 x 199 x .09</u>			<u>429.84</u>
TOTAL				<u>3394.64</u>

REMARKS:

Pipe on B-trm Breakline, Pump 5 B6/5 Fresh H<sup>2</sup>O Spacer, Mix 190's x Cement, Stop Pump, Release Plug, Start Disp w/ Fresh H<sup>2</sup>O, Wash up on Plug, See increase in lift, Slow Rate, Stop Pump at 15% B6/5 total Disp. Shutting, Cement D. & Circ.

SERVICE

DEPTH OF JOB	<u>260</u>		
PUMP TRUCK CHARGE			<u>917.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>24</u>	@	<u>7.00</u>
MANIFOLD	<u>headrental</u>	@	<u>113.00</u>
		@	
		@	

TOTAL 1198.00

CHARGE TO: R&B oil & gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

8 5/8" PLUG & FLOAT EQUIPMENT

<u>1 - Wooden Plug</u>	@	<u>68.00</u>	<u>68.00</u>
	@		
	@		
	@		
TOTAL <u>68.00</u>			

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES ~~2132.24~~  
 DISCOUNT ~~100.00~~ IF PAID IN 30 DAYS

PRINTED NAME B.J. Schneider  
 SIGNATURE B.J. Schneider

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUN 18 2008

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 31443

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS

DATE <u>18 APR 18</u>	SEC. <u>01</u>	TWP. <u>32s</u>	RANGE <u>19w</u>	CALLED OUT <u>10:30pm</u>	ON LOCATION <u>12:30am</u>	JOB START <u>1:00am</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>Dusenberry</u>		WELL # <u>2</u>	LOCATION <u>Atkins, 1w, 3N, 1/2E, 5/16to</u>		COUNTY <u>Hays</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Hardt #1 OWNER R&B oil & gas

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>259</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>260</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>250</u>	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT <u>-</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>15% B615 Fresh H<sub>2</sub>O</u>	

CEMENT  
AMOUNT ORDERED 190s x 60' 40' 2% gel  
+ 3% cc

EQUIPMENT

PUMP TRUCK # <u>343</u>	CEMENTER <u>D. Feltz</u>
	HELPER <u>M. Becker</u>
BULK TRUCK # <u>389</u>	DRIVER <u>R. Franklin</u>
BULK TRUCK #	DRIVER

COMMON	<u>114 A</u>	@	<u>14.20</u>	<u>1618.80</u>
POZMIX	<u>76</u>	@	<u>7.20</u>	<u>547.20</u>
GEL	<u>3</u>	@	<u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>6</u>	@	<u>52.45</u>	<u>314.70</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>199</u>	@	<u>2.15</u>	<u>427.85</u>
MILEAGE	<u>24 x 199 x .09</u>			<u>429.84</u>

TOTAL ~~3394.64~~

REMARKS:

Pipe on B+rm, Break line, Pump 5 B615 Fresh H<sub>2</sub>O spacer, Mix 190s x Cement Stop Pump, Release Plug, Start Disp w/ Fresh H<sub>2</sub>O Wash up on Plug, See increase in lift, Slow Rate Stop Pump at 15% B615 total Disp. Shut in, Cement D. & Circ.

SERVICE

DEPTH OF JOB	<u>260</u>			
PUMP TRUCK CHARGE				<u>917.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>24</u>	@	<u>7.00</u>	<u>168.00</u>
MANIFOLD <u>head rental</u>		@	<u>113.00</u>	<u>113.00</u>
		@		
		@		

TOTAL 1198.00

CHARGE TO: R&B oil & gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

8 5/8 " PLUG & FLOAT EQUIPMENT

<u>1 - Wooden Plug</u>	@	<u>68.00</u>	<u>68.00</u>
	@		
	@		
	@		

TOTAL 68.00

To Allied Cementing Co., LLC.  
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SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~1218.00~~

DISCOUNT ~~620.00~~ IF PAID IN 30 DAYS

PRINTED NAME B. J. Schneider

SIGNATURE B. J. Schneider

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 18 2008

CONSERVATION DIVISION  
WICHITA, KS

