

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: N/A
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Gerald D. Honas
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/29/2008 3/4/2008 N/A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 053-21217-00-00
County: Ellsworth
se nw nw Sec. 29 Twp. 14 S. R. 9 East West
4290 feet from S / N (circle one) Line of Section
4290 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Zvolanek Well #: 1-29
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 1659 Kelly Bushing: 1664
Total Depth: 2870 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 335 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

PA-Hg-7/13/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 28,560 ppm Fluid volume 255 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Brackeen Line Cleaning
Lease Name: Praeger SWD License No.: KLN9952
Quarter NE Sec. 27 Twp. 17 S. R. 11 East West
County: Barton Docket No.: D-20704

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6/19/2008
Subscribed and sworn to before me this 19 day of June,
2008
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORI A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Oil Producers Inc. of Kansas Lease Name: Zvolanek Well #: 1-29
 Sec. 29 Twp. 14 S. R. 9 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geological Report, no open hole logs ran.	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <th></th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td style="text-align: center;">2645</td> <td style="text-align: center;">-981</td> </tr> <tr> <td>Bwn Lmstn</td> <td style="text-align: center;">2746</td> <td style="text-align: center;">-1082</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">2770</td> <td style="text-align: center;">-1106</td> </tr> <tr> <td>RTD</td> <td style="text-align: center;">2870</td> <td></td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample		Top	Datum	Heebner	2645	-981	Bwn Lmstn	2746	-1082	Lansing	2770	-1106	RTD	2870	
Log Name	Formation (Top), Depth and Datum	Sample																	
	Top	Datum																	
Heebner	2645	-981																	
Bwn Lmstn	2746	-1082																	
Lansing	2770	-1106																	
RTD	2870																		

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	335	60/40 Poz	250	2%gal,3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		N/A	N/A	N/A			

Date of First, Resumed Production, SWD or Enhr. N/A	Producing Method			
	Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.)

Other (Specify) _____

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Surface



Pratt

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 03/03/2008
INVOICE NUMBER 1970001561		

B I L L
OIL PRODUCER'S, INC. OF KANSAS
1710 WATERFRONT PARKWAY

WICHITA KS 67206
ATTN:

J O B S I T E
LEASE NAME Zvolanek
WELL NO. 1-29
COUNTY Ellsworth
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01567	301		Net 30 DAYS	04/02/2008
For Service Dates: 02/29/2008 to 02/29/2008				
1970-01567				
1970-18087 Cement-New Well Casing 2/29/08				
Pump Charge-Hourly Depth Charge; 0-500'	1.00	Hour	1000.000	1,000.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	250.000	250.00
Cement Float Equipment Wooden Cement Plug	1.00	EA	160.000	160.00
Mileage Blending and Mixing Service Charge	250.00	DH	1.400	350.00
Mileage Heavy Equipment Mileage	190.00	DH	7.000	1,330.00
Mileage Proppant and Bulk Delivery Charges	1,021.00	DH	1.600	1,633.60
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	95.00	Hour	4.250	403.75
Calcium Chloride	645.00	EA	1.050	677.25 T
Cement 60/40 POZ	250.00	EA	11.000	2,750.00 T
Supervisor Service Supervisor Charge	1.00	Hour	175.000	175.00

*CEMENT FOR 8 5/8" CSN
JRL
B/L*

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,833.22 6,896.38 170.58 7,066.96
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BASIC

energy services, L.P.

FIELD ORDER 18087

Subject to Correction

Date 2-29-08	Customer ID	Lease ZVOLANEK	Well # 1-29	Legal 29-14-9
OIL PRODUCERS INC. of KS		County ELLSWORTH	State KS	Station PRAH
Depth		Formation		Shoe Joint 15'
Casing 8 5/8		Casing Depth 335'	TD	Job Type CNW 8 5/8 Surface
Customer Representative			Treater Robert Sullivan	

AFE Number	PO Number	Materials Received by X <i>Kate Wilson</i> DL
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Station Cgde	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	250 sk	60/40 POZ	-	2,750.00
P	CC109	645 lb	Calcium chloride	-	677.25
P	CF153	1 EA	wooden cement Plug 8 5/8	-	160.00
P	E101	190 mi	Heavy Equip. Mileage		1,330.00
P	E113	1,027 mi	Bulk Delivery		1,633.60
P	E100	95 mi	pickup mileage		403.75
P	CE240	250 sk	Blending & mixing charge		350.00
P	S003	1 EA	Service SUPPLIER		175.00
P	CE200	14 hr	Depth charge 0-500'		1,000.00
P	CE504	1 EA	Plug container charge		250.00
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<i>Discounted Price</i>					6,896.38
<i>Thank you</i>					

Customer <i>OIL PRODUCERS INC</i>	Lease No.	Date <i>2-29-08</i>
Lease <i>ZVOLANEK</i>	Well # <i>1-29</i>	
Field Order # <i>18087</i>	Station <i>PRATT</i>	Casing <i>8 7/8</i>
	Depth <i>335'</i>	County <i>ELLSWORTH</i>
Type-Job <i>CNW 8 7/8 SURFACE</i>	Formation	State <i>KS</i>
		Legal Description <i>29-14-9</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Avg <i>250 sk 60/40 P/L</i>	RATE	PRESS	ISIP	
Depth <i>335'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>20</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>320'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>19867 19903 19905 19960 19918</i>		
Driver Names <i>Sullivan Metal Phye</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0645 pm</i>					<i>oil loc safety meeting</i>
					<i>Run 8 J.T.S 8 7/8 24 casing</i>
					<i>Casing oil Bottom</i>
					<i>Hook Rig to Bleed circ</i>
<i>0800</i>	<i>200</i>		<i>10</i>	<i>6</i>	<i>Start H²O spacer</i>
<i>0822</i>			<i>50</i>		<i>Mix cont 250 sk 60/40 P/L 2% gel 3% CC</i>
<i>0835</i>	<i>200</i>		<i>5</i>		<i>Start down Ann Release Plug</i>
<i>0845</i>	<i>300</i>		<i>20</i>		<i>Start DISP</i>
					<i>Plug down</i>
					<i>Circ 15 B/L to pit</i>
<i>0930</i>					<i>Job Complete</i>

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plugging

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 03/05/2008
INVOICE NUMBER 1970001577		

Pratt

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Zvolanek
O WELL NO. 1-29
B COUNTY Ellsworth
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01583	301		Net 30 DAYS	04/04/2008	
For Service Dates: 03/04/2008 to 03/04/2008					
1970-01583					
1970-18187	Cement-New Well Casing 3/4/08				
Pump Charge-Hourly		1.00	Hour	1500.000	1,500.00
Depth Charge; 1001'-2000'					
Cement Float Equipment		1.00	EA	160.000	160.00
Wooden Cement Plug					
Mileage		155.00	DH	1.400	217.00
Blending & Mixing Service Charge					
Mileage		190.00	DH	7.000	1,330.00
Heavy Equipment Mileage					
Mileage		637.00	DH	1.600	1,019.20
Proppant and Bulk Delivery Charge					
Pickup		95.00	Hour	4.250	403.75
Unit Mileage Charge(Pickups, Vans or Cars)					
Additives		268.00	EA	0.250	67.00 T
Cement Gel					
Cement		155.00	EA	11.000	1,705.00 T
60/40 POZ					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor					

Cement to plug

8/11/08

Cement for 8/11/08

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -1,973.08
SUBTOTAL 4,603.87
TAX 78.14
INVOICE TOTAL 4,682.01

Customer <i>Oil Producers Inc</i>	Lease No.	Date <i>3-4-08</i>
Lease <i>Z VOLANER</i>	Well # <i>1-29</i>	
Field Order # <i>18157</i>	Station <i>Pratt</i>	Casing <i>P.P.</i>
Type Job <i>C.N.W. P.T.A.</i>	Formation	Legal Description <i>24-14-9</i>
Depth <i>1200'</i>	County <i>Sallisworth</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>19867</i>	<i>19889</i>	<i>19842</i>	<i>19832</i>	<i>21010</i>				
Driver Names	<i>Sullivan</i>	<i>Lesley</i>	<i>LAChance</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1230 pm</i>					<i>oil luc Solley making</i>
					<i>P.T.A. w/ 155 sk 1/40 per</i>
					<i>1st 1200' w/ 35 sk 1/40 per</i>
<i>0150</i>	<i>200</i>		<i>10</i>	<i>45</i>	<i>H²⁰ SPACER</i>
			<i>9</i>		<i>mix cement</i>
			<i>12</i>	<i>4.5</i>	<i>Disp w/ mud</i>
<i>0200</i>					<i>shut down</i>
					<i>2nd 800' w/ 35 sk 1/40 per</i>
<i>0215</i>	<i>200</i>		<i>10</i>	<i>45</i>	<i>H²⁰ SPACER</i>
			<i>9</i>		<i>mix cement</i>
	<i>200</i>		<i>6</i>	<i>4.5</i>	<i>Disp w/ H²⁰</i>
<i>0223</i>					<i>shut down</i>
					<i>3rd 285' w/ 35 sk</i>
<i>0255</i>	<i>200</i>		<i>10</i>	<i>4.5</i>	<i>H²⁰ SPACER</i>
<i>0300</i>			<i>7</i>		<i>mix cement</i>
<i>0305</i>			<i>1</i>		<i>Disp</i>
<i>0325</i>	<i>0</i>		<i>6</i>	<i>4</i>	<i>TOP 60' w/ 25 sk 1/40</i>
<i>0340</i>			<i>7</i>	<i>4</i>	<i>Plug RH - MH</i>
<i>0400</i>					<i>JOB complete</i>
					<i>Thank you</i>

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